API Well Number: 43047534750000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3
AMENDED REPORT ☐

APPLICATION FOR PERMIT TO DRILL

1. WELL NAME and NUMBER Three Rivers 16-12-820	
2. TYPE OF WORK DRILL NEW WELL ◉ REENTER P&A WELL ○ DEEPEN WELL ○	**3. FIELD OR WILDCAT** UNDESIGNATED
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO	**5. UNIT or COMMUNITIZATION AGREEMENT NAME**
6. NAME OF OPERATOR AXIA ENERGY LLC	**7. OPERATOR PHONE** 720 746-5200
8. ADDRESS OF OPERATOR 1430 Larimer Ste 400, Denver, CO, 80202	**9. OPERATOR E-MAIL** rsatre@axiaenergy.com
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) ML-49319	**11. MINERAL OWNERSHIP** FEDERAL ○ INDIAN ○ STATE ◉ FEE ○
	12. SURFACE OWNERSHIP FEDERAL ○ INDIAN ○ STATE ◉ FEE ○
13. NAME OF SURFACE OWNER (if box 12 = 'fee')	**14. SURFACE OWNER PHONE (if box 12 = 'fee')**
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')	**16. SURFACE OWNER E-MAIL (if box 12 = 'fee')**
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')	**18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS** YES ○ (Submit Commingling Application) NO ◉
	19. SLANT VERTICAL ○ DIRECTIONAL ◉ HORIZONTAL ○

20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	1311 FNL 1015 FWL	SWNW	16	8.0 S	20.0 E	S
Top of Uppermost Producing Zone	1980 FNL 660 FWL	SWNW	16	8.0 S	20.0 E	S
At Total Depth	1980 FNL 660 FWL	SWNW	16	8.0 S	20.0 E	S

21. COUNTY UINTAH	**22. DISTANCE TO NEAREST LEASE LINE (Feet)** 660	**23. NUMBER OF ACRES IN DRILLING UNIT** 40
	25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 16	**26. PROPOSED DEPTH** MD: 6896 TVD: 6755
27. ELEVATION - GROUND LEVEL 4793	**28. BOND NUMBER** LPM9046682	**29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE** 49-2262 - RNI at Green River

Hole, Casing, and Cement Information

String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
Surf	11	8.625	0 - 1000	32.0	J-55 LT&C	8.7	Premium Lite High Strength	100	2.97	11.5
							Class G	115	1.16	15.8
Prod	7.875	5.5	0 - 6896	17.0	J-55 LT&C	9.2	Premium Lite High Strength	435	2.31	12.0

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES

☑ WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	☑ COMPLETE DRILLING PLAN
☐ AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)	☐ FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER
☑ DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)	☑ TOPOGRAPHICAL MAP

NAME Don Hamilton	**TITLE** Permitting Agent (Buys & Associates, Inc)	**PHONE** 435 719-2018
SIGNATURE	**DATE** 01/02/2013	**EMAIL** starpoint@etv.net
API NUMBER ASSIGNED 43047534750000	**APPROVAL**	Permit Manager

RECEIVED: March 12, 2013

DRILLING PLAN

Axia Energy, LLC
Three Rivers Project
Three Rivers #16-12-820
SWNW Sec 16 T8S R20E
Uintah County, Utah

1. ESTIMATED FORMATION TOPS

FORMATION		TOP (TVD)	COMMENTS
Uinta		Surface	Gas & Degraded Oil; Possible Brackish H_2O
Green River		2,579'	Oil & Associated Gas
Lower Green River*		4,468'	Oil & Associated Gas
Wasatch*		6,455'	Oil & Associated Gas
TD	6,896' (MD)	6,755' (TVD)	

NOTE: Datum, Ground Level (GL) Elevation: 4,793; Asterisks (*) denotes target pay intervals

A) The State of Utah, Division of Oil, Gas and Mining will be notified within 24 hours of spudding the well.

2. CASING PROGRAM

CASING	HOLE SIZE	DEPTH SET (MD)	CSG SIZE	WGHT	GRD	THRD	CAPACITY (bbl/ft)
CONDUCTOR		50-100	13 3/8				
SURFACE	11	1000 ±	8 ⅝	32.0	J-55	LTC	0.0609
PRODUCTION	7 ⅞	6,896'	5 ½	17.0	J-55	LTC	0.0232

NOTE: All casing depth intervals are to surface unless otherwise noted.

Casing Specs

SIZE (in)	ID (in)	DRIFT DIA (in)	COLLAPSE RESISTANCE (psi)	INTERNAL YIELD (psi)	TENSILE YIELD (lbs)	JOINT STRENGTH (lbs)
8 ⅝	7.921	7.796	2,530	3,930	503,000	417,000
5 ½	4.892	4.767	4,910	5,320	272,000	273,000

*The State of Utah will be notified 24 hours prior to running casing, cementing, and BOPE testing

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FLOAT EQUIPMENT

SURFACE (8 ⅝): Float Shoe, 1 JNT Casing, Float Collar

Centralizers: 1st 4 Joints: every joint
Remainder: every third joint

PRODUCTION (5 ½): Float Shoe, 1 JNT Casing, Float Collar

Centralizers: 1st 4 Joints: every joint
Remainder: every third joint 500' into surface casing

NOTE: 5 ½" 17# J-55 or equivalent marker collar or casing joints will be placed at the top of the Green River and approximately 200' above the Wasatch.

3. CEMENT PROGRAM

CONDUCTOR (13 ⅜): Ready Mix – Cement to surface

SURFACE (8 ⅝): Cement Top: Surface

Lead: 100 sks, Premium Lightweight Cmt w/ additives, 11.50 ppg, 2.97 cf/sk, 50% excess

Tail: 115 sks Class G Cement w/ additives, 15.80 ppg, 1.16 cf/sk, 50% excess

NOTE: The above volumes are based on a gauge-hole + 50% excess.

PRODUCTION (5 ½): Cement Top – 2,300'

435 sacks – Light Premium Cement w/ additives – 12.0 ppg, 2.31 ft3/sk – 20% excess

NOTE: The above volumes are based on gauge hole + 20% excess. Adjustments will be made and volumes will be caliper + 10%.

NOTE: The above volumes are based on a gauged-hole. Adjustments will be made based on caliper.

A) For Surface casing, if cement falls or does not circulate to surface, cement will be topped off.

B) Cement will not be placed down annulus with a 1" pipe unless the State of Utah is contacted.

C) The State of Utah will be notified 24 hours prior to running casing and cementing.

4. PRESSURE CONTROL EQUIPMENT

A) The State of Utah, Division of Oil, Gas and Mining will be notified 24 hours prior to all BOPE pressure tests.

B) The BOPE shall be closed whenever the well is unattended.

a) All BOPE connections subjected to well pressure will be flanged, welded, or clamped.

b) Choke Manifold:

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i) Tee blocks or targeted 'T's will be used and anchored to prevent slip and reduce vibration.

ii) Two adjustable chokes will be used in the choke manifold.

iii) All valves (except chokes) in kill line choke manifold and choke line will not restrict the flow.

iv) Pressure gauges in the well control system will be designed for drilling fluid.

C) BOPE Testing:

a) BOPE shall be pressure tested when initially installed, whenever any seal subject to pressure testing is broken, or after repairs.

b) All BOP tests will be performed with a test plug in place.

c) BOP will be tested to full stack working pressure and annular preventer to 50% stack working pressure.

INTERVAL	BOP EQUIPMENT
0 – 1000 ±	11" Diverter with Rotating Head
1000 ± – TD	3,000# Ram Double BOP & Annular with Diverter & Rotating Head

NOTE: Drilling spool to accommodate choke and kill lines.

5. MUD PROGRAM

A) Mud test will be performed at least every 24 hours and after mudding up to determine density, viscosity, gel strength, filtration, and pH.

B) Gas-detecting equipment will be installed and operated in the mud-return system from top of Green River Formation to TD.

a) Flare line discharge will be located no less than 100 feet from the wellhead using straight or targeted 'T's and anchors.

INTERVAL	MUD WGHT	VISC	FLUID LOSS	COMMENTS
SURF – 1000 ±	8.4 – 8.7 ppg	32	NC	Spud Mud
1000 ± – TD	8.6 – 9.2 ppg	40	NC	DAP/Gel

NOTE: Mud weight increases will be directed by hole conditions.

6. ABNORMAL CONDITIONS

A) No abnormal pressures or temperatures are anticipated.

a) Estimated bottom hole pressure at TD will be approximately 2,925 psi (normal pressure gradient: 0.433 psi/ft).

b) Estimated maximum surface pressure will be approximately 1,486 psi (estimated bottom hole minus pressure of partially evacuated hole (gradient: 0.220 psi/ft)).

B) No hydrogen sulfide is anticipated.

INTERVAL	CONDITION
SURF – 1000 ±	Lost Circulation Possible
1000 ± – TD	Lost Circulation Possible

7. AUXILIARY EQUIPMENT

A) Choke Manifold

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B) Upper and lower kelly cock with handle available

C) Stabbing valve

D) Safety valve and subs to fit all string connections in use

8. SURVEY & LOGGING PROGRAMS

A) Cores: None anticipated.

B) Testing: None anticipated.

C) Directional Drilling: Directional tools will be used to locate the bottom hole per the attached directional plan +/-.

D) Open Hole Logs: TD to surface casing: resistivity, neutron density, gamma ray and caliper.

E) Mud Logs: Computerized 2-person logging unit will catch and describe 10 foot samples from top of Green River Formation to TD; record and monitor gas shows and record drill times (normal mud logging duties).

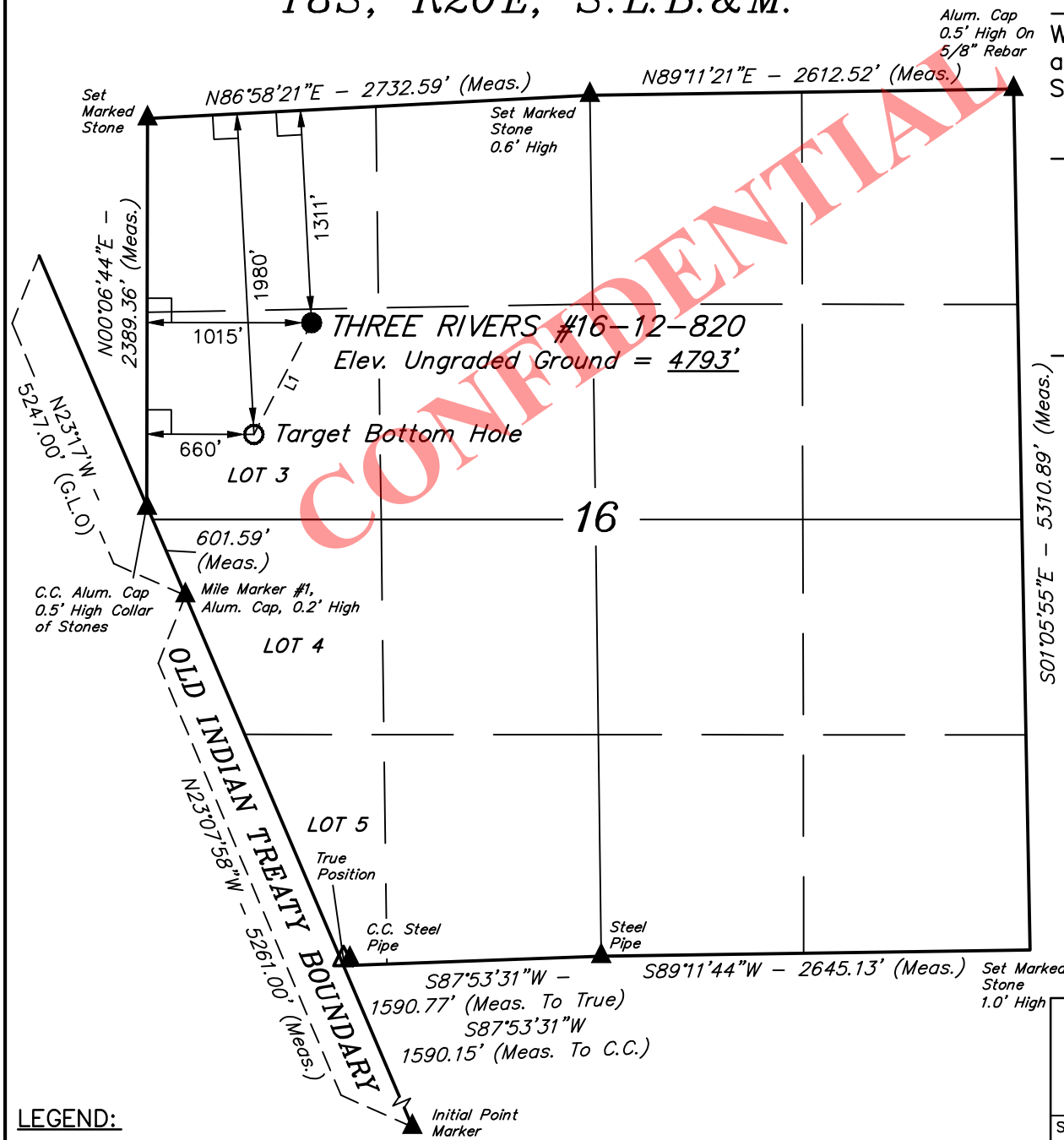
9. HAZARDOUS MATERIALS

In accordance with Superfund Amendments and Reauthorization Act of 1986 (SARA) Title III, no chemicals subject to reporting in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well.

RECEIVED: January 02, 2013

API Well Number: 43047534750000

T8S, R20E, S.L.B.&M.



AXIA ENERGY

Well location, THREE RIVERS #16-12-820, located as shown in LOT 3 of Section 16, T8S, R20E, S.L.B.&M., Uintah County, Utah.

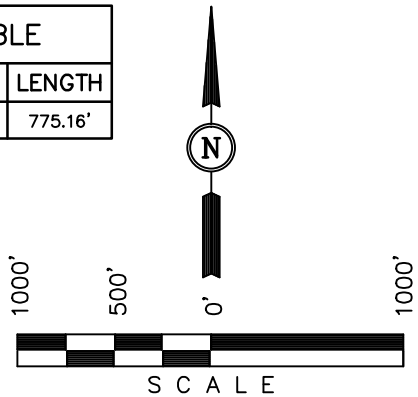
BASIS OF ELEVATION

BENCH MARK (38EAM) LOCATED IN THE SW 1/4 OF SECTION 9, T7S, R20E, S.L.B.&M. TAKEN FROM THE PELICAN LAKE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4942 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

LINE TABLE		
LINE	DIRECTION	LENGTH
L1	S27°20'33"W	775.16'



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

11-26-12

REGISTERED LAND SURVEYOR No. 161319 KAY STATE OF UTAH

LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.

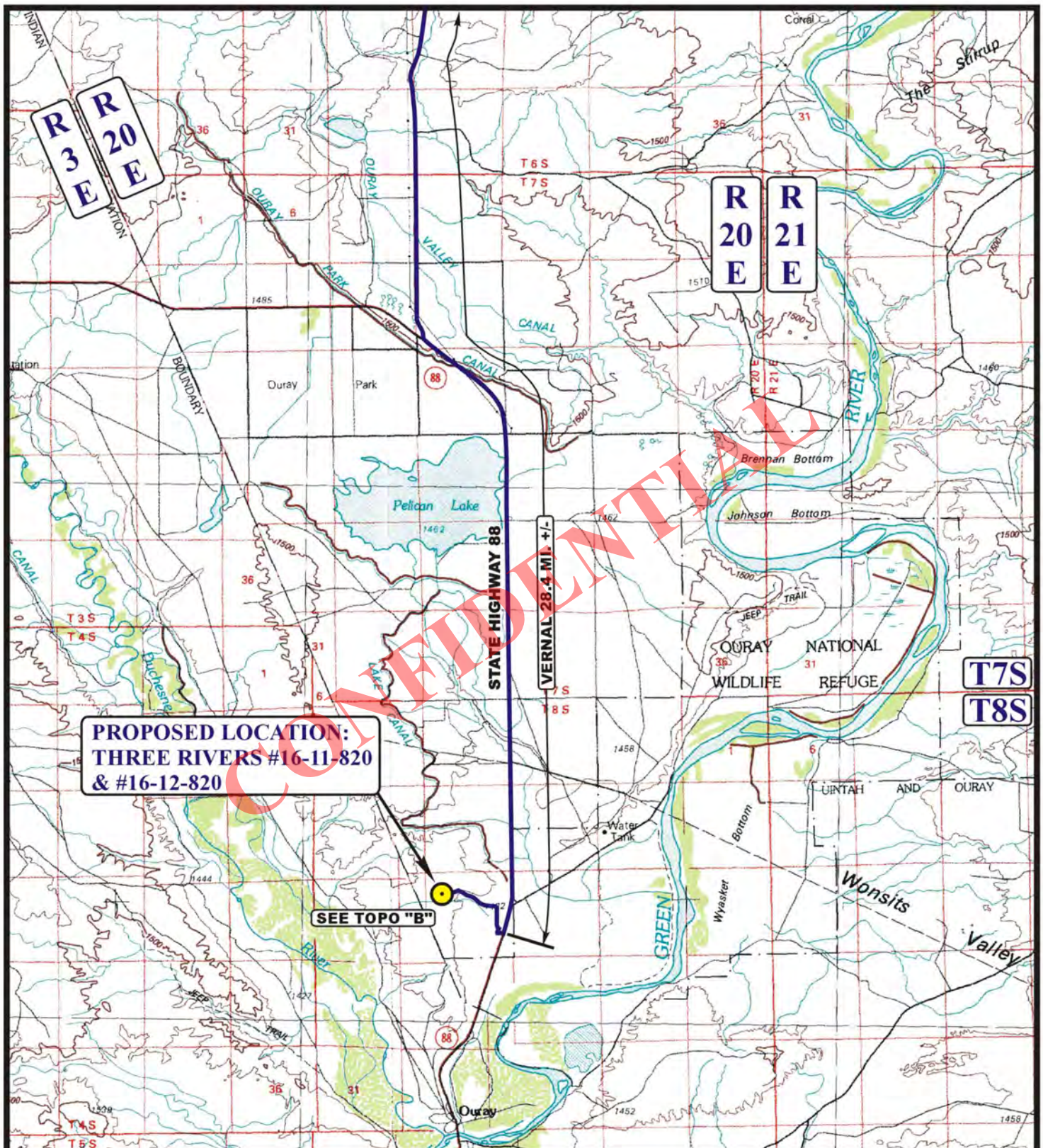
NAD 83 (TARGET BOTTOM HOLE)	NAD 83 (SURFACE LOCATION)
LATITUDE = 40°07'26.71" (40.124086)	LATITUDE = 40°07'33.51" (40.125975)
LONGITUDE = 109°40'50.52" (109.680700)	LONGITUDE = 109°40'45.94" (109.679428)
NAD 27 (TARGET BOTTOM HOLE)	**NAD 27 (SURFACE LOCATION)**
LATITUDE = 40°07'26.84" (40.124122)	LATITUDE = 40°07'33.64" (40.126011)
LONGITUDE = 109°40'48.02" (109.680006)	LONGITUDE = 109°40'43.44" (109.678733)

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST – VERNAL, UTAH 84078
(435) 789-1017

SCALE: 1" = 1000'	DATE SURVEYED: 11-08-12	DATE DRAWN: 11-19-12
PARTY: G.M. J.O. R.L.L.	REFERENCES: G.L.O. PLAT	
WEATHER: WARM	FILE: AXIA ENERGY	

RECEIVED: January 02, 2013

API Well Number: 43047534750000



LEGEND:

PROPOSED LOCATION

N

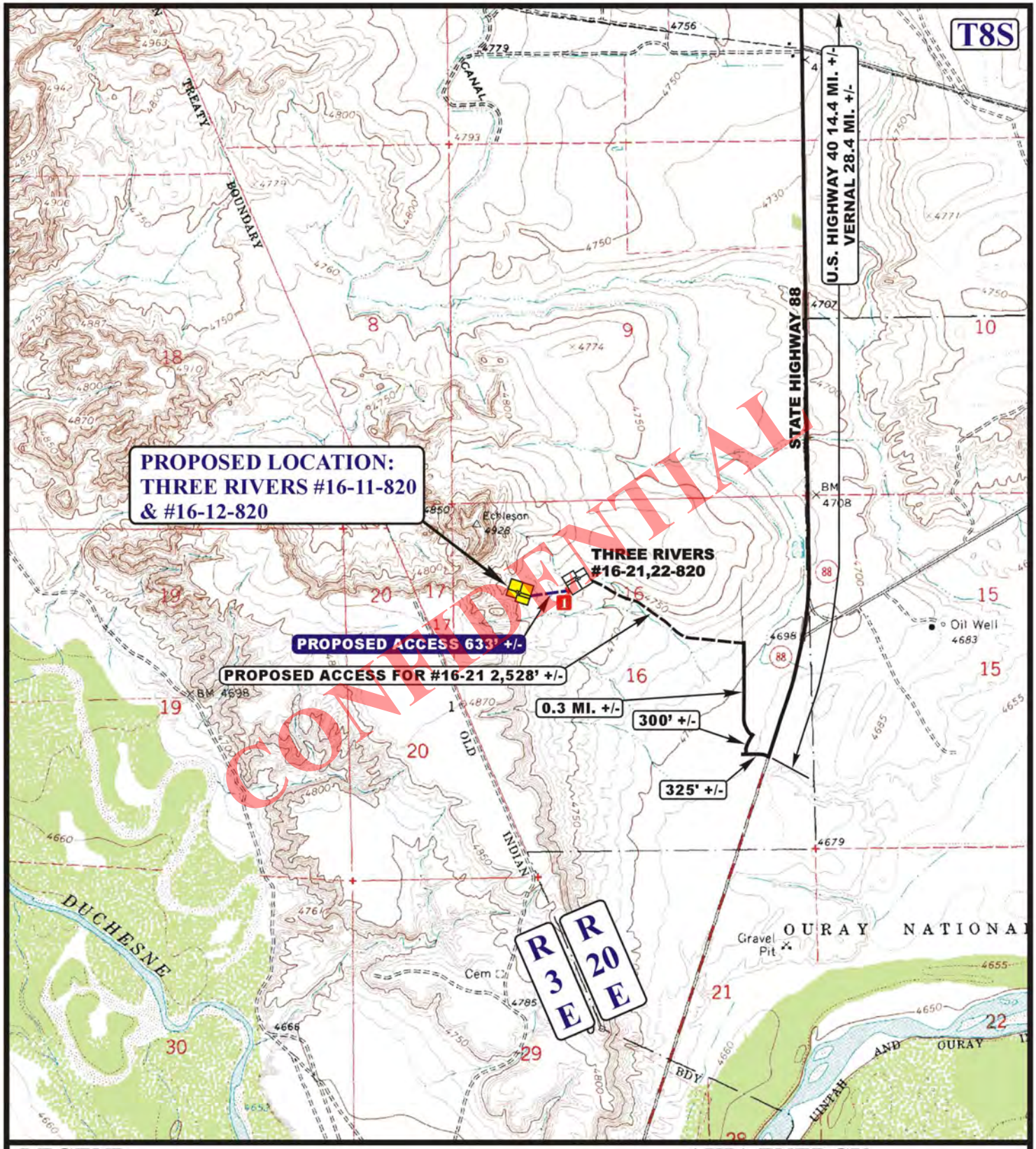
AXIA ENERGY

THREE RIVERS #16-11-820 & #16-12-820
SECTION 16, T8S, R20E, S.L.B.&M.
LOT 3

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

ACCESS ROAD MAP	11 MONTH	15 DAY	12 YEAR	A TOPO
SCALE: 1:100,000	DRAWN BY: J.L.G.	REVISED: 00-00-00		

API Well Number: 43047534750000



LEGEND:

EXISTING ROAD

PROPOSED ACCESS ROAD

1 24" CMP REQUIRED

N

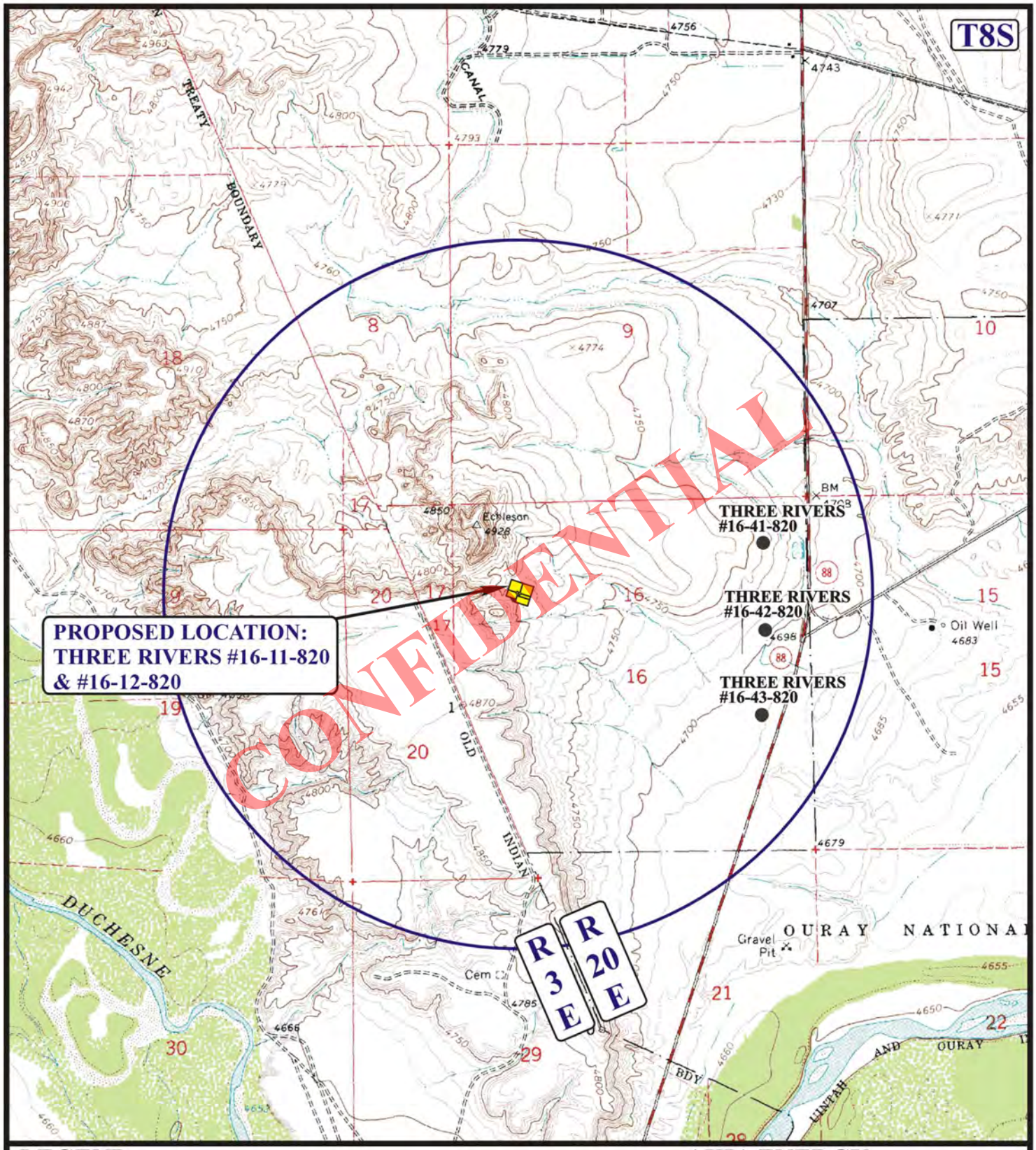
AXIA ENERGY

THREE RIVERS #16-11-820 & #16-12-820
SECTION 16, T8S, R20E, S.L.B.&M.
LOT 3

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

ACCESS ROAD MAP	11 MONTH	15 DAY	12 YEAR	B TOPO
SCALE: 1" = 2000'	DRAWN BY: J.L.G.	REVISED: 00-00-00		

API Well Number: 43047534750000



LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

N

AXIA ENERGY

THREE RIVERS #16-11-820 & #16-12-820
SECTION 16, T8S, R20E, S.L.B.&M.
LOT 3

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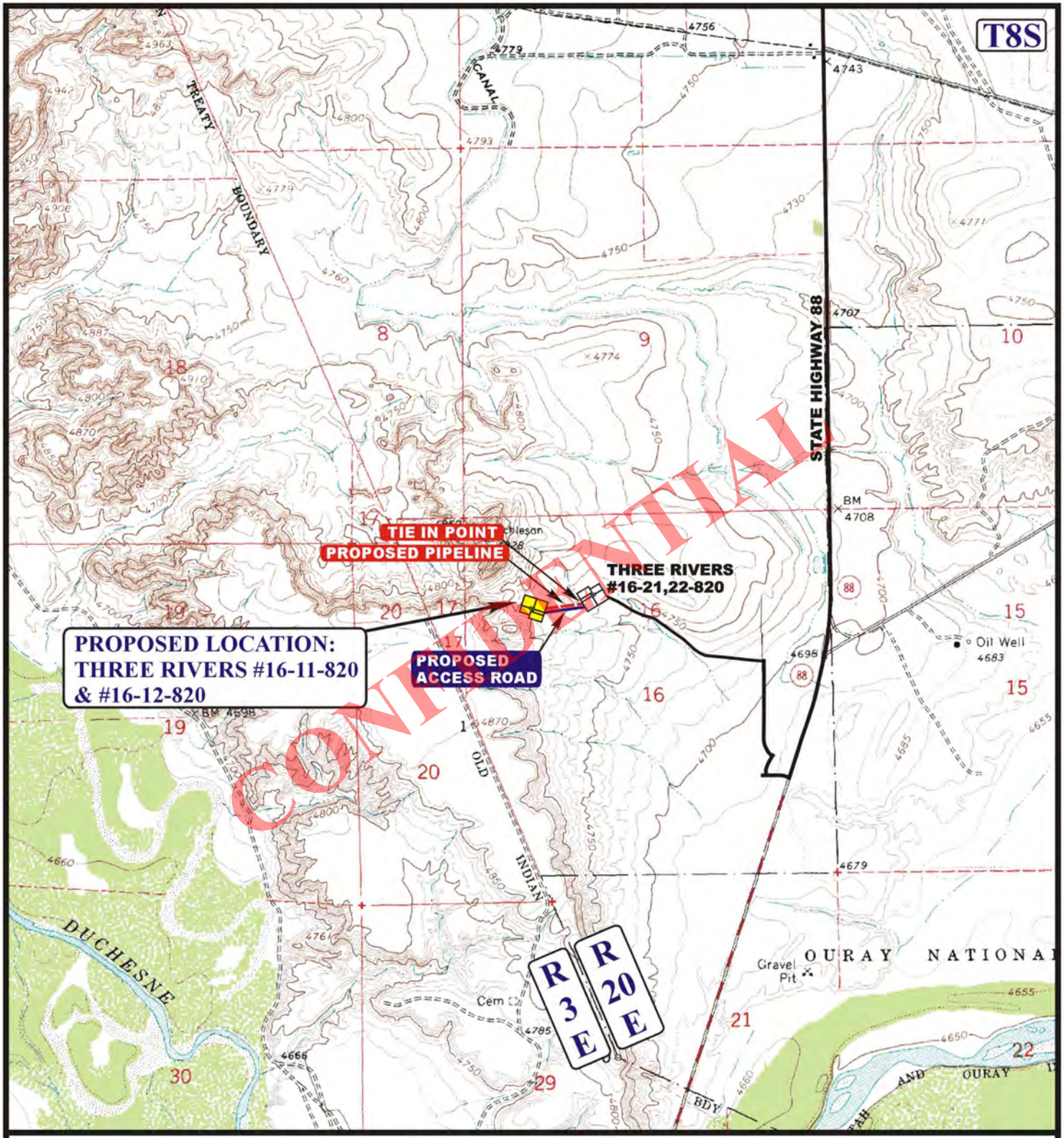
TOPOGRAPHIC MAP	11 MONTH	15 DAY	12 YEAR	C TOPO
SCALE: 1" = 2000'	DRAWN BY: J.L.G.	REVISED: 00-00-00		

API Well Number: 43047534750000



APPROXIMATE TOTAL PIPELINE DISTANCE = 610' +/-

LEGEND:

EXISTING PIPELINE

PROPOSED PIPELINE

PROPOSED ACCESS

N

AXIA ENERGY

THREE RIVERS #16-11-820 & #16-12-820
SECTION 16, T8S, R20E, S.L.B.&M.
LOT 3

Uintah Engineering & Land Surveying
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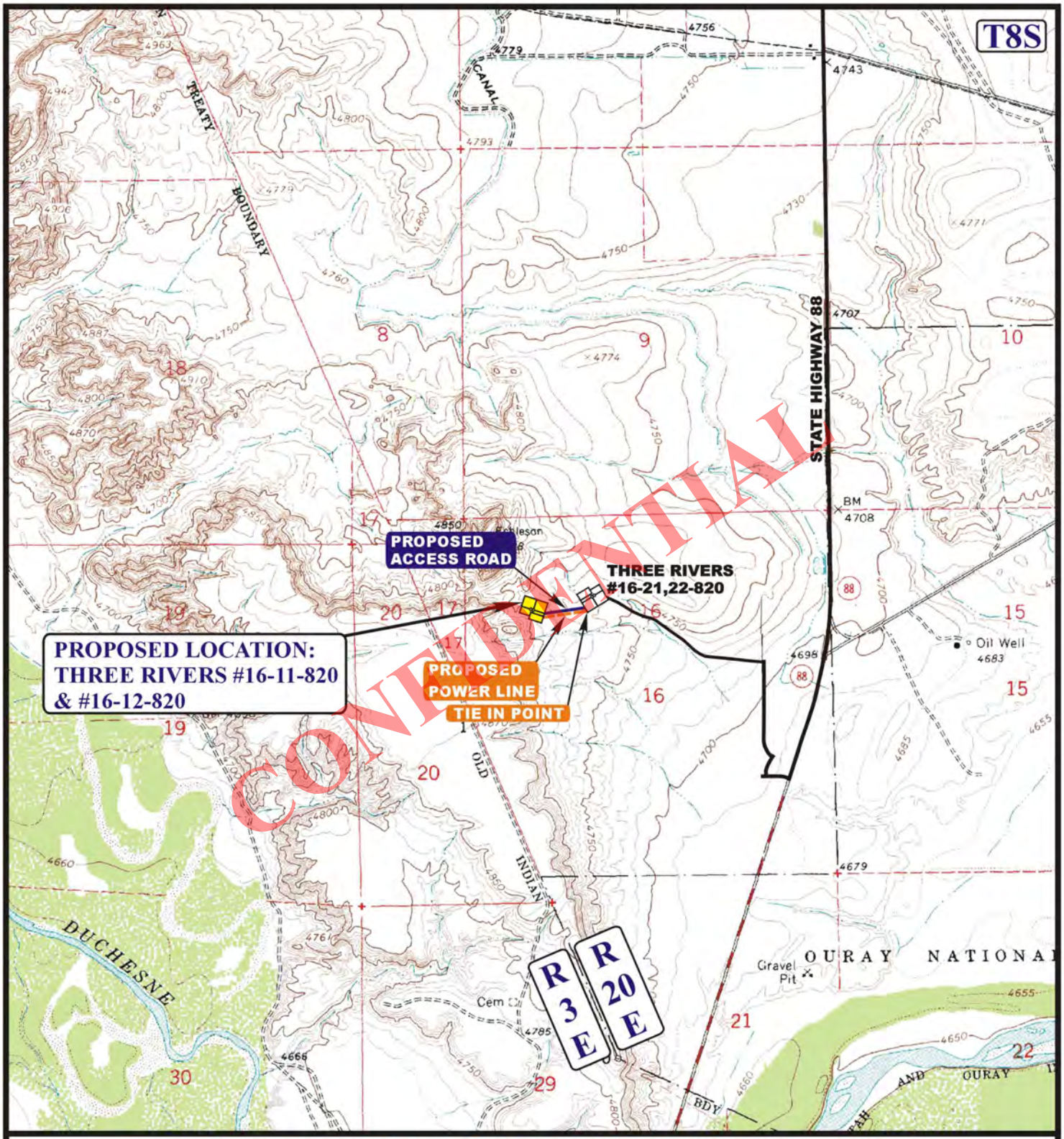
TOPOGRAPHIC MAP	11 MONTH	15 DAY	12 YEAR	D TOPO
SCALE: 1" = 2000'	DRAWN BY: J.L.G.	REVISED: 00-00-00		

API Well Number: 43047534750000



APPROXIMATE TOTAL POWER LINE DISTANCE = 655' +/-

LEGEND:

EXISTING PIPELINE

PROPOSED POWER LINE

PROPOSED ACCESS

N

AXIA ENERGY

THREE RIVERS #16-11-820 & #16-12-820
SECTION 16, T8S, R20E, S.L.B.&M.
LOT 3

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

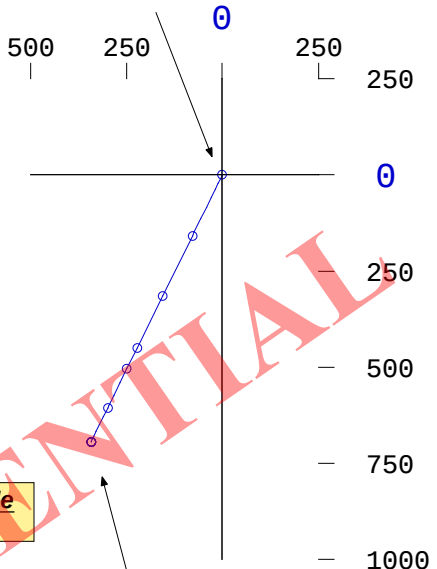
TOPOGRAPHIC MAP	11 MONTH	15 DAY	12 YEAR	E TOPO
SCALE: 1" = 2000'	DRAWN BY: J.L.G.	REVISED: 00-00-00		

Axia Energy

Three Rivers 16-12-820
Uintah County, Utah

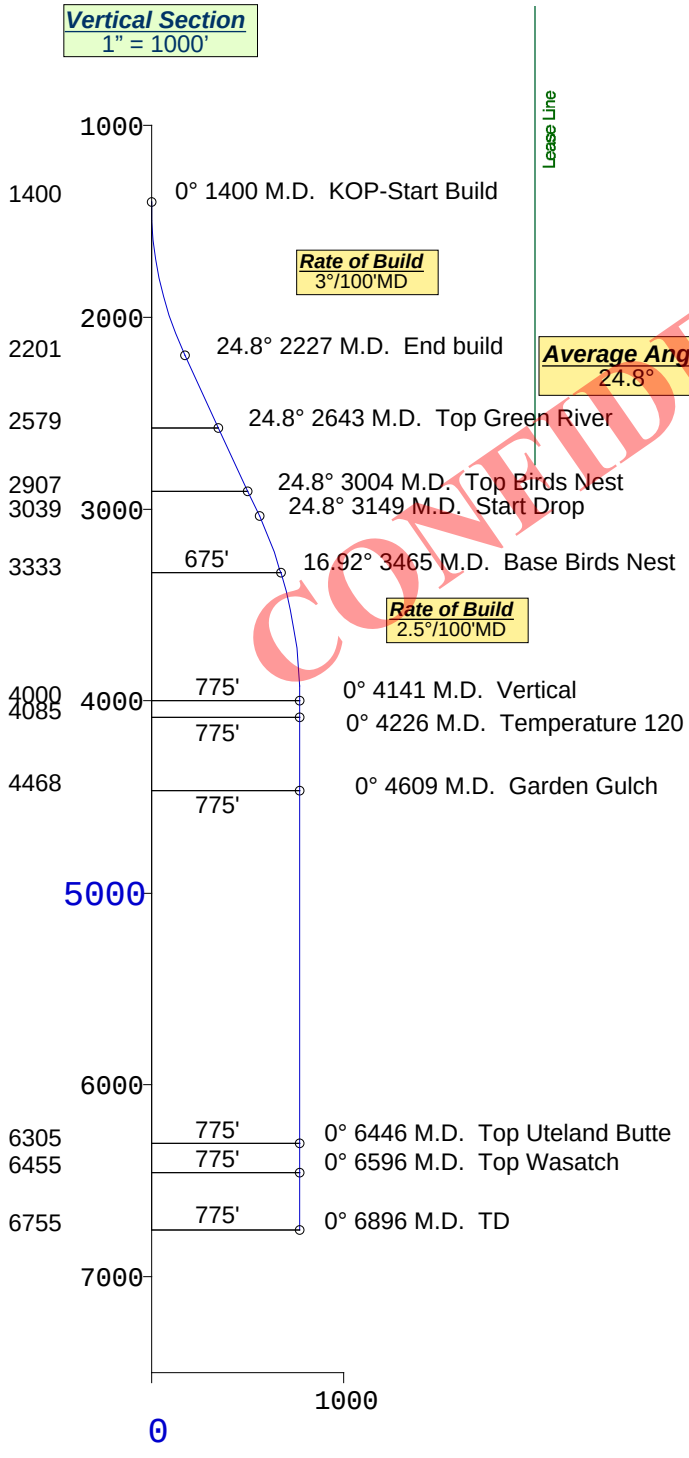
Horizontal Plan
1" = 500'

Surface Location
Lat=40.125975
Long=109.679428
NAD83
Y=7219791.59'
X=2149455.01'
NAD83



Plane of Proposal
206.18° Azimuth

Vertical Section
1" = 1000'



Vertical
774.57' Displacement from S/L
@ 206.18° Azimuth from S/L
South-695.14' West-341.67' of S/L
TVD-4000' MD-4141'
Y=7220417.7', X=2149088.8'
Garden Gulch
TVD-4468' MD-4609'
Top Uteland Butte
TVD-6305' MD-6446'
Top Wasatch
TVD-6455' MD-6596'
TD
TVD-6755' MD-6896'

Bighorn Directional Incorporated
Denver, Colorado
303-463-1919

12-19-2012

RECEIVED: January 02, 2013

Bighorn Directional, Inc.

Axia Energy
Three Rivers 16-12-820
Uintah County, Utah

Minimum of Curvature
Slot Location: 7219791.59', 2149455.01'
Plane of Vertical Section: 206.18°

Measured Depth Feet	BORE Inc Degrees	HOLE Direction Degrees	True Vertical Depth Feet	RECTANGULAR COORDINATES North(-South) Feet	East(-West) Feet	LAMBERT COORDINATES Y Feet	X Feet	Vertical Section Feet	CLOSURES Distance Feet	Direction Deg	Dogleg Severity Deg/100'
1400.00	0.00	0.00	1400.00	0.00	0.00	7219791.6	2149455.0	0.00	0.00	0.00	0.00
KOP-Start Build											
1500.00	3.00	206.17	1499.95	-2.35	-1.15	7219789.2	2149453.9	2.62	2.62	206.18	3.00
1600.00	6.00	206.17	1599.63	-9.39	-4.62	7219782.2	2149450.4	10.46	10.46	206.18	3.00
1700.00	9.00	206.17	1698.77	-21.10	-10.37	7219770.5	2149444.6	23.51	23.51	206.18	3.00
1800.00	12.00	206.17	1797.08	-37.46	-18.41	7219754.1	2149436.6	41.74	41.74	206.18	3.00
1900.00	15.00	206.17	1894.31	-58.40	-28.71	7219733.2	2149426.3	65.08	65.08	206.18	3.00
2000.00	18.00	206.17	1990.18	-83.89	-41.23	7219707.7	2149413.8	93.48	93.48	206.18	3.00
2100.00	21.00	206.17	2084.43	-113.84	-55.96	7219677.7	2149399.1	126.85	126.85	206.18	3.00
2200.00	24.00	206.17	2176.81	-148.18	-72.84	7219643.4	2149382.2	165.12	165.12	206.18	3.00
2226.77	24.80	206.17	2201.19	-158.11	-77.71	7219633.5	2149377.3	176.18	176.18	206.18	3.00
End build											
2642.98	24.80	206.17	2579.00	-314.80	-154.73	7219476.8	2149300.3	350.77	350.77	206.18	0.00
Top Green River											
3004.31	24.80	206.17	2907.00	-450.84	-221.59	7219340.8	2149233.4	502.35	502.35	206.18	0.00
Top Birds Nest											
3149.25	24.80	206.17	3038.57	-505.40	-248.42	7219286.2	2149206.6	563.15	563.15	206.18	0.00
Start Drop											
3249.25	22.30	206.17	3130.23	-541.26	-266.04	7219250.3	2149189.0	603.11	603.11	206.18	2.50
3349.25	19.80	206.17	3223.55	-573.50	-281.89	7219218.1	2149173.1	639.03	639.03	206.18	2.50
3449.25	17.30	206.17	3318.35	-602.05	-295.92	7219189.5	2149159.1	670.85	670.85	206.18	2.50
3464.58	16.92	206.17	3333.00	-606.10	-297.91	7219185.5	2149157.1	675.36	675.36	206.18	2.50
Base Birds Nest											
3564.58	14.42	206.17	3429.28	-630.34	-309.82	7219161.3	2149145.2	702.37	702.37	206.18	2.50
3664.58	11.92	206.17	3526.64	-650.78	-319.87	7219140.8	2149135.1	725.15	725.15	206.18	2.50
3764.58	9.42	206.17	3624.90	-667.40	-328.04	7219124.2	2149127.0	743.66	743.66	206.18	2.50
3864.58	6.92	206.17	3723.88	-680.15	-334.31	7219111.4	2149120.7	757.87	757.87	206.18	2.50
3964.58	4.42	206.17	3823.38	-689.02	-338.67	7219102.6	2149116.3	767.75	767.75	206.18	2.50

RECEIVED: January 02, 2013

Bighorn Directional, Inc.

Axia Energy
Three Rivers 16-12-820
Uintah County, Utah

Minimum of Curvature
Slot Location: 7219791.59', 2149455.01'
Plane of Vertical Section: 206.18°

Measured Depth Feet	BORE Inc Degrees	HOLE Direction Degrees	True Vertical Depth Feet	RECTANGULAR COORDINATES North(-South) Feet	East(-West) Feet	LAMBERT COORDINATES Y Feet	X Feet	Vertical Section Feet	CLOSURES Distance Feet	Direction Deg	Dogleg Severity Deg/100'
4064.58	1.92	206.17	3923.22	-693.98	-341.11	7219097.6	2149113.9	773.28	773.28	206.18	2.50
4141.38	0.00	206.17	4000.00	-695.14	-341.67	7219096.5	2149113.3	774.57	774.57	206.18	2.50
Vertical											
4226.37	0.00	206.17	4085.00	-695.14	-341.67	7219096.5	2149113.3	774.57	774.57	206.18	0.00
Temperature 120											
4609.37	0.00	206.17	4468.00	-695.14	-341.67	7219096.5	2149113.3	774.57	774.57	206.18	0.00
Garden Gulch											
6446.37	0.00	206.17	6305.00	-695.14	-341.67	7219096.5	2149113.3	774.57	774.57	206.18	0.00
Top Uteland Butte											
6596.37	0.00	206.17	6455.00	-695.14	-341.67	7219096.5	2149113.3	774.57	774.57	206.18	0.00
Top Wasatch											
6896.37	0.00	206.17	6755.00	-695.14	-341.67	7219096.5	2149113.3	774.57	774.57	206.18	0.00
TD											

Final Station Closure Distance: 774.57' Direction: 206.18°

RECEIVED: January 02, 2013

API Well Number: 43047534750000

BOP Equipment

3000psi WP

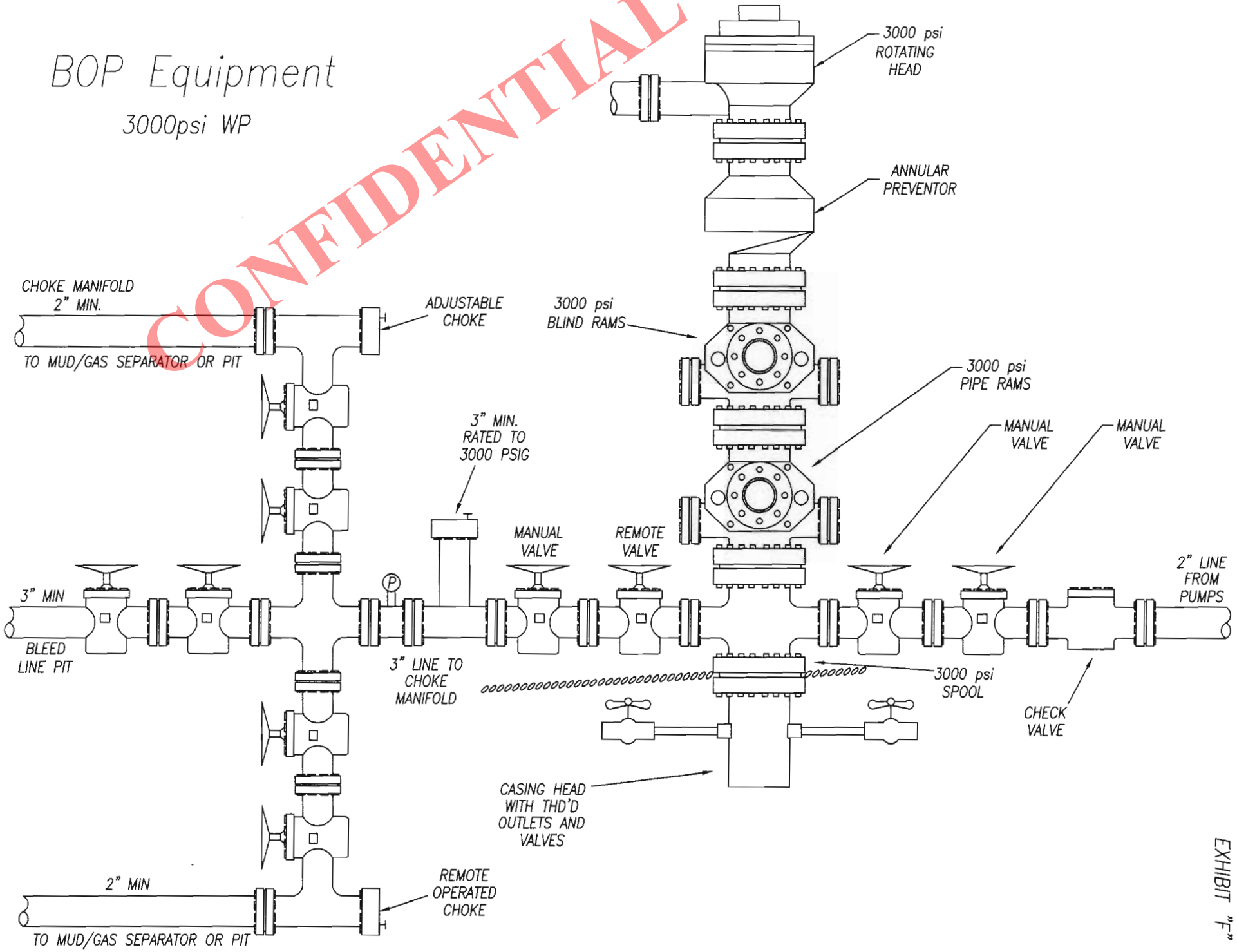


EXHIBIT "F"

RECEIVED: January 02, 2013

Star Point Enterprises, Inc.

2580 Creekview Road
Moab, Utah 84532
435/719-2018

January 1, 2012

Mrs. Diana Mason
State of Utah
Division of Oil Gas and Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Request for Exception to Spacing – Axia Energy, LLC – **Three Rivers 16-12-820**
Surface Location: 1311' FNL & 1015' FWL, Lot 3 (SW/4 NW/4), Section 16, T8S, R20E,
Target Location: 1980' FNL & 660' FWL, Lot 3 (SW/4 NW/4), Section 16, T8S, R20E,
SLB&M, Uintah County, Utah

Dear Diana:

Axia Energy, LLC respectfully submits this request for exception to spacing (R649-3-11) based on geology since the well is located less than 460 feet to the drilling unit boundary. Axia Energy, LLC is the only owner and operator within 460 feet of the surface and target location as well as all points along the intended well bore path and are not within 460 feet of any uncommitted tracts or a unit boundary.

Thank you very much for your timely consideration of this application. Please feel free to contact Jess A. Peonio of Axia Energy, LLC at 720-746-5212 or myself should you have any questions or need additional information.

Sincerely,

Don Hamilton
Agent for Axia Energy, LLC

cc: Jess A. Peonio, Axia Energy, LLC

RECEIVED: January 02, 2013

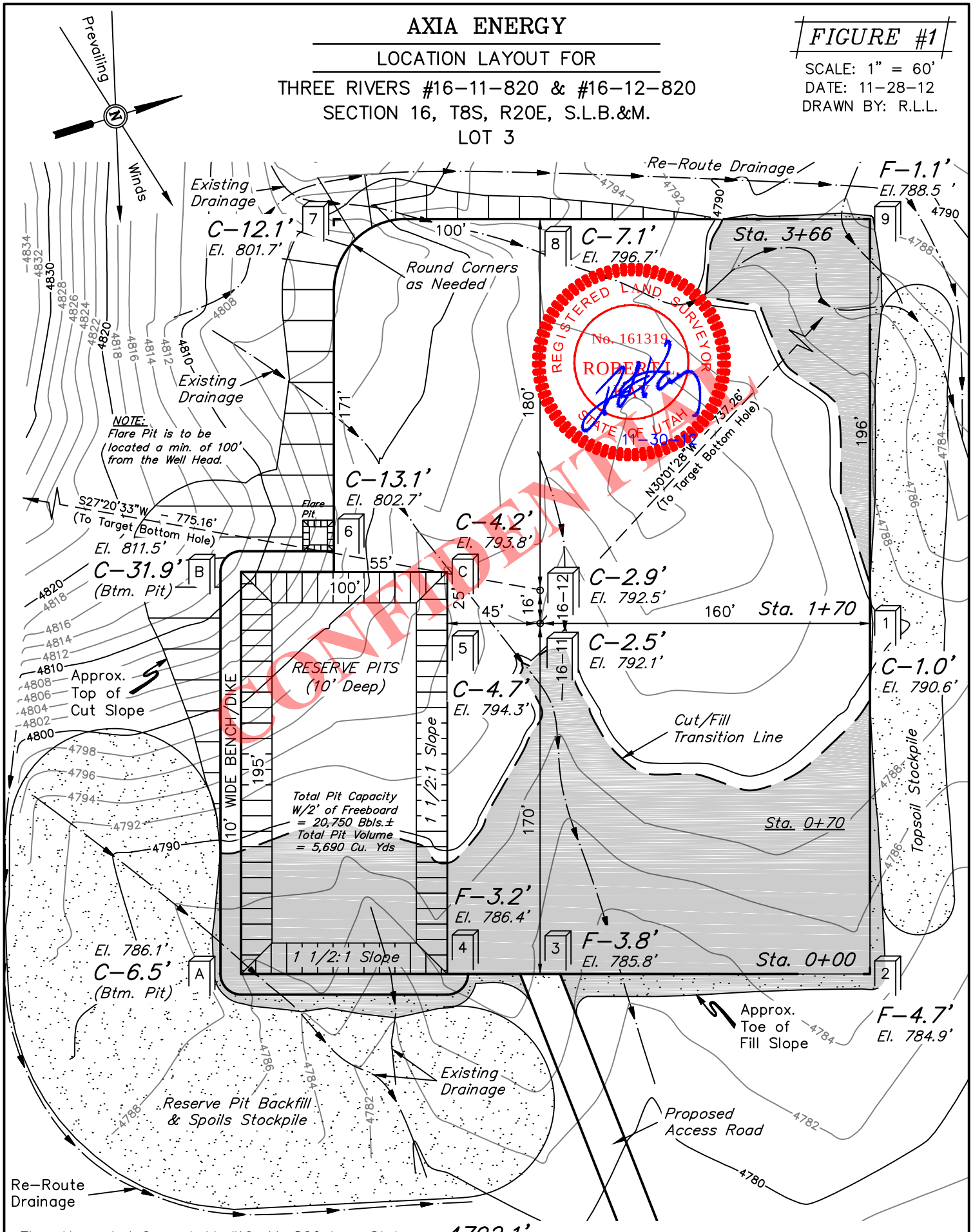
API Well Number: 43047534750000

AXIA ENERGY

LOCATION LAYOUT FOR

THREE RIVERS #16-11-820 & #16-12-820
SECTION 16, T8S, R20E, S.L.B.&M.
LOT 3

FIGURE #1
SCALE: 1" = 60'
DATE: 11-28-12
DRAWN BY: R.L.L.



Elev. Ungraded Ground At #16-11-820 Loc. Stake = 4792.1'
FINISHED GRADE ELEV. AT #16-11-820 LOC. STAKE = 4789.6'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

RECEIVED: January 02, 2013

API Well Number: 43047534750000

AXIA ENERGY

TYPICAL CROSS SECTIONS FOR

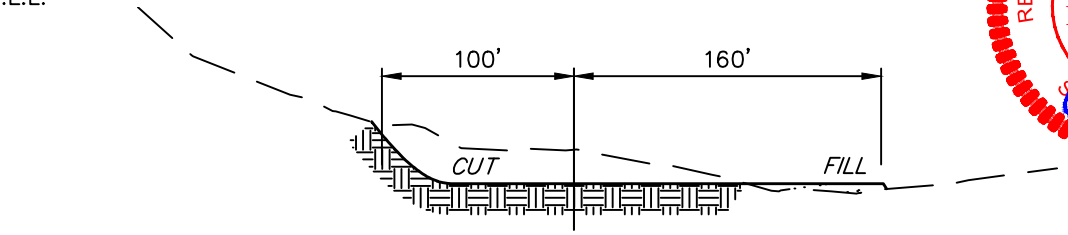
THREE RIVERS #16-11-820 & #16-12-820
SECTION 16, T8S, R20E, S.L.B.&M.
LOT 3

FIGURE #2

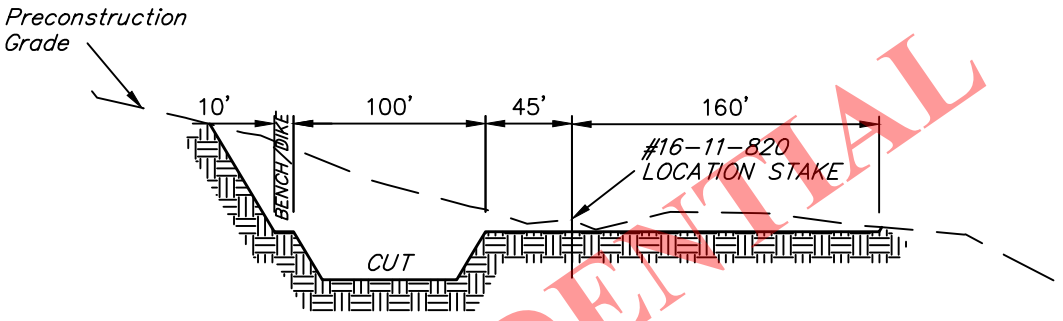
1" = 40'
X-Section Scale
1" = 100'

DATE: 11-28-12
DRAWN BY: R.L.L.

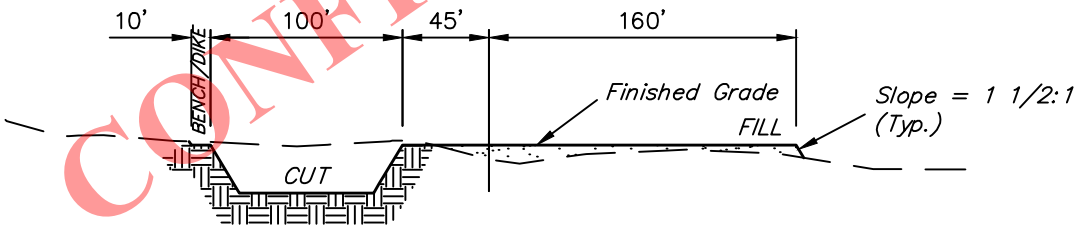
REGISTERED LAND SURVEYOR
No. 161319
ROBERT L. KAY
STATE OF UTAH
11-30-12



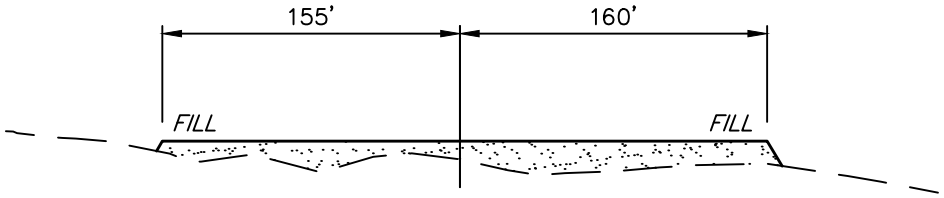
STA. 3+66



STA. 1+70



STA. 0+70



STA. 0+00

NOTE:
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE ACREAGES

WELL SITE DISTURBANCE = ± 3.836 ACRES
ACCESS ROAD DISTURBANCE = ± 0.436 ACRES
PIPELINE DISTURBANCE = ± 0.420 ACRES
TOTAL = ± 4.692 ACRES

* NOTE:
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping = 2,300 Cu. Yds.
Remaining Location = 20,730 Cu. Yds.
TOTAL CUT = 23,030 CU. YDS.
FILL = 4,080 CU. YDS.

EXCESS MATERIAL = 18,950 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.) = 5,150 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation) = 13,800 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

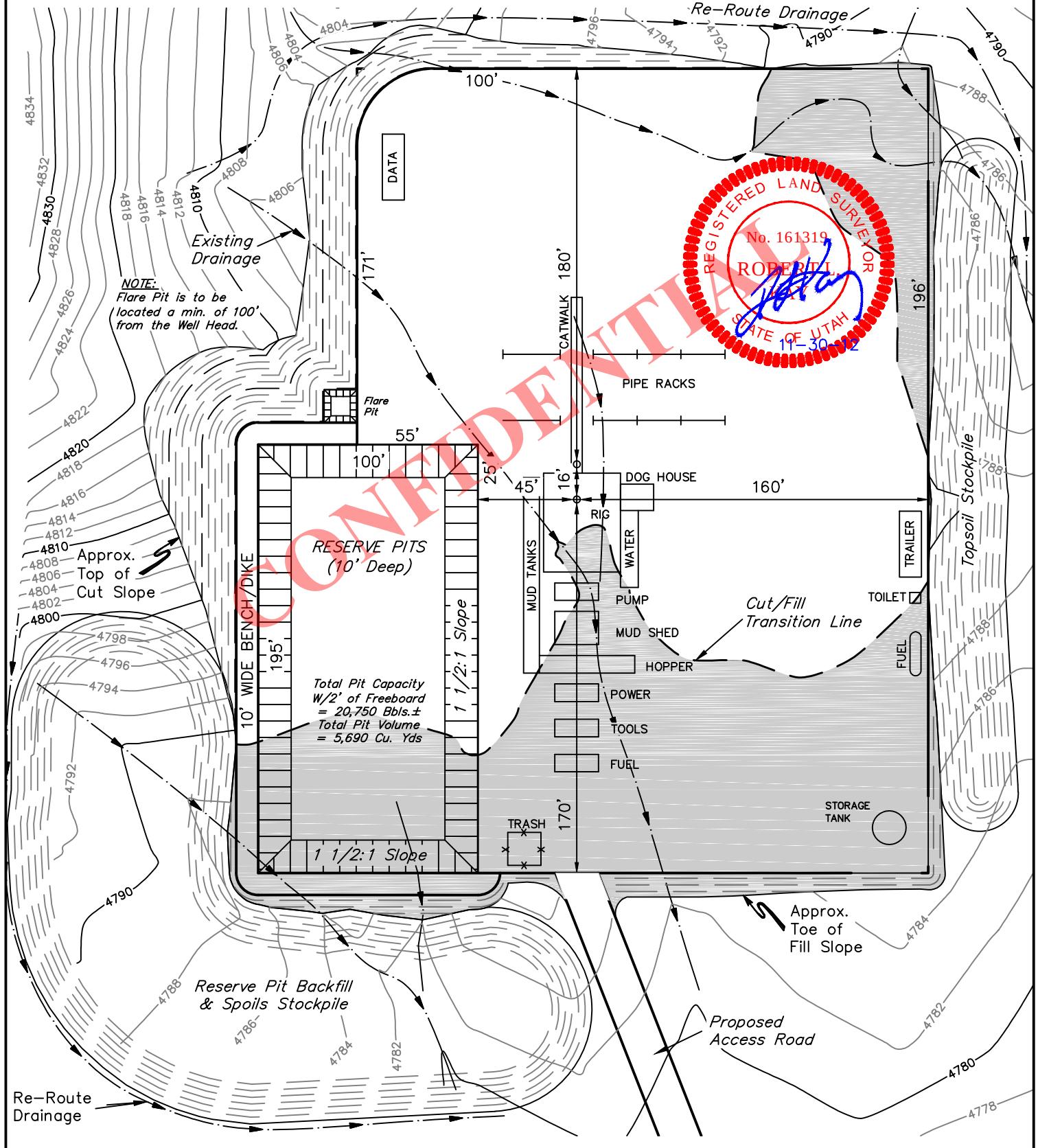
RECEIVED: January 02, 2013

AXIA ENERGY

TYPICAL RIG LAYOUT FOR

THREE RIVERS #16-11-820 & #16-12-820
SECTION 16, T8S, R20E, S.L.B.&M.
LOT 3

FIGURE #3
SCALE: 1" = 60'
DATE: 11-28-12
DRAWN BY: R.L.L.



UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

RECEIVED: January 02, 2013

API Well Number: 43047534750000

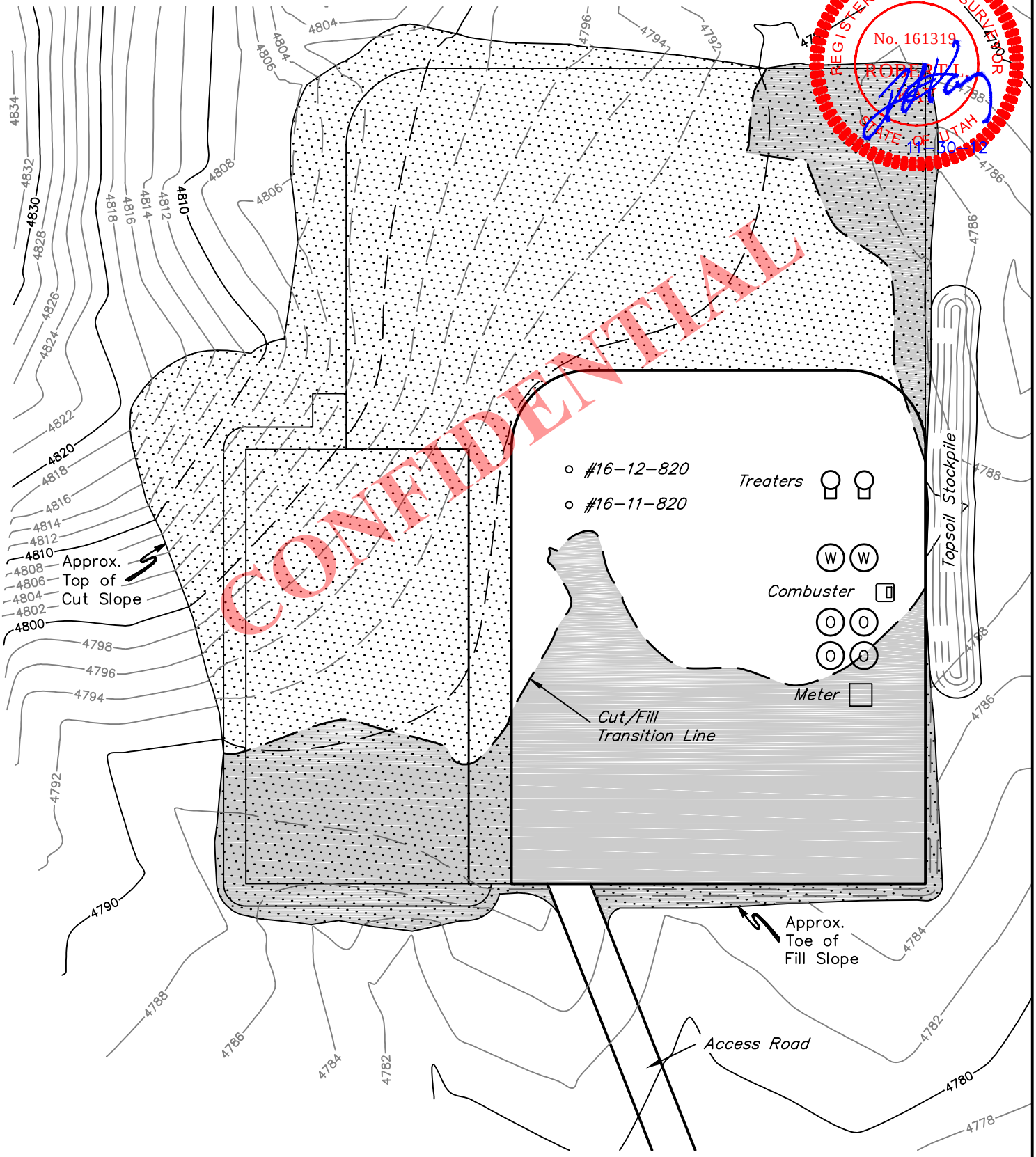
AXIA ENERGY

PRODUCTION FACILITY LAYOUT FOR

THREE RIVERS #16-11-820 & #16-12-820
SECTION 16, T8S, R20E, S.L.B.&M.
LOT 3

FIGURE #4
SCALE: 1" = 60'
DATE: 11-28-12
DRAWN BY: R.L.L.

REGISTERED LAND SURVEYOR
No. 161319
ROBERT L.
STATE OF UTAH
11-30-12



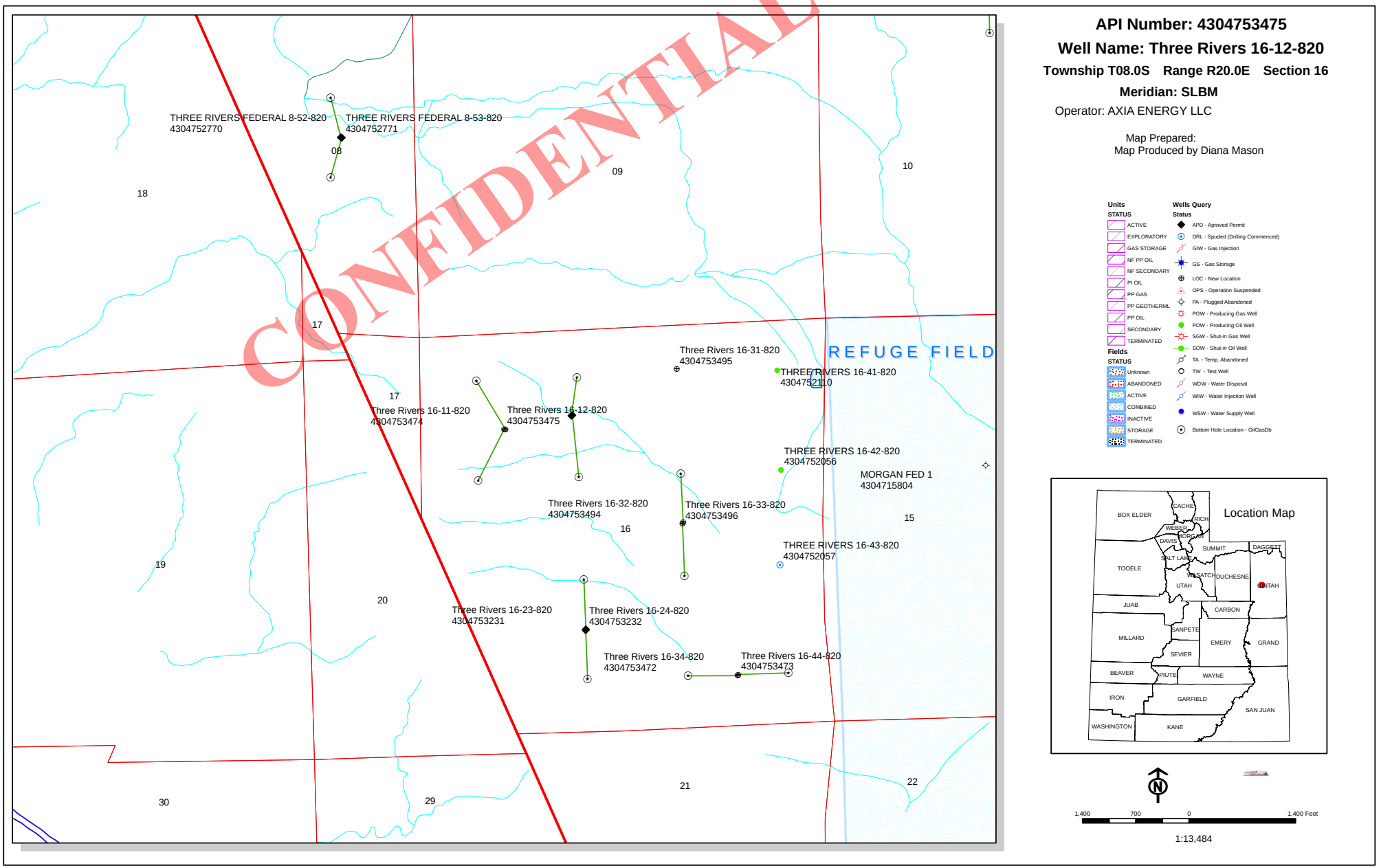
RECLAIMED AREA

APPROXIMATE ACREAGES
UN-RECLAIMED = ± 0.971 ACRES

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

RECEIVED: January 02, 2013

API Well Number: 43047534750000



API Number: 4304753475

Well Name: Three Rivers 16-12-820

Township T08.0S Range R20.0E Section 16

Meridian: SLBM

Operator: AXIA ENERGY LLC

Map Prepared:
Map Produced by Diana Mason

Units
STATUS
ACTIVE
EXPLORATORY
GAS STORAGE
NF PP OIL
NF SECONDARY
PI OIL
PP GAS
PP GEOTHERML
PP OIL
SECONDARY
TERMINATED

Fields
STATUS
Unknown
ABANDONED
ACTIVE
COMBINED
INACTIVE
STORAGE
TERMINATED

Wells Query
Status
APD - Aproved Permit
DRL - Spuded (Drilling Commenced)
GIW - Gas Injection
GS - Gas Storage
LOC - New Location
OPS - Operation Suspended
PA - Plugged Abandoned
PGW - Producing Gas Well
POW - Producing Oil Well
SGW - Shut-in Gas Well
SOW - Shut-in Oil Well
TA - Temp. Abandoned
TW - Test Well
WDW - Water Disposal
WIW - Water Injection Well
WSW - Water Supply Well
Bottom Hole Location - OilGasDb

1,400 700 0 1,400 Feet

1:13,484

RECEIVED: January 04, 2013

Three Rivers Axia Wells

Inbox x

Jeff Conley Jan 24

to me, Brad, rsatre, starpoint, Jim, Lavonne

Hello,

The following wells have been approved for both arch and paleo by SITLA:

(4304753472) Three Rivers 16-34-820
(4304753473) Three Rivers 16-44-820
(4304753494) Three Rivers 16-32-820
(4304753495) Three Rivers 16-31-820
(4304753496) Three Rivers 16-33-820

The following wells have been approved for arch and paleo by SITLA with the following restrictions:

Paleo spot check during construction of pipeline and well site

(4304753474) Three Rivers 16-11-820
(4304753475) Three Rivers 16-12-820

Click here to Reply, Reply to all, or Forward

API Well Number: 43047534750000

BOPE REVIEW AXIA ENERGY LLC Three Rivers 16-12-820 43047534750000

Well Name	AXIA ENERGY LLC Three Rivers 16-12-820 43047534750000			
String	Surf	Prod		
Casing Size(")	8.625	5.500		
Setting Depth (TVD)	1000	6755		
Previous Shoe Setting Depth (TVD)	0	1000		
Max Mud Weight (ppg)	8.7	9.2		
BOPE Proposed (psi)	1000	3000		
Casing Internal Yield (psi)	3930	5320		
Operators Max Anticipated Pressure (psi)	2925	8.3		

Calculations	**Surf String**	**8.625**	"
Max BHP (psi)	.052*Setting Depth*MW=	452	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	332	YES diverter with rotating head
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	232	YES OK
			***Can Full Expected Pressure Be Held At Previous Shoe?**
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	232	NO OK
Required Casing/BOPE Test Pressure=		1000	psi
***Max Pressure Allowed @ Previous Casing Shoe=**		0	psi *Assumes 1psi/ft frac gradient

Calculations	**Prod String**	**5.500**	"
Max BHP (psi)	.052*Setting Depth*MW=	3232	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	2421	YES Dbl Ram, Ann. w/Diverter, Rotating Head
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	1746	YES OK
			***Can Full Expected Pressure Be Held At Previous Shoe?**
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	1966	NO OK
Required Casing/BOPE Test Pressure=		3000	psi
***Max Pressure Allowed @ Previous Casing Shoe=**		1000	psi *Assumes 1psi/ft frac gradient

Calculations	**String**		"
Max BHP (psi)	.052*Setting Depth*MW=		
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=		NO
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=		NO
			***Can Full Expected Pressure Be Held At Previous Shoe?**
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=		NO
Required Casing/BOPE Test Pressure=			psi
***Max Pressure Allowed @ Previous Casing Shoe=**			psi *Assumes 1psi/ft frac gradient

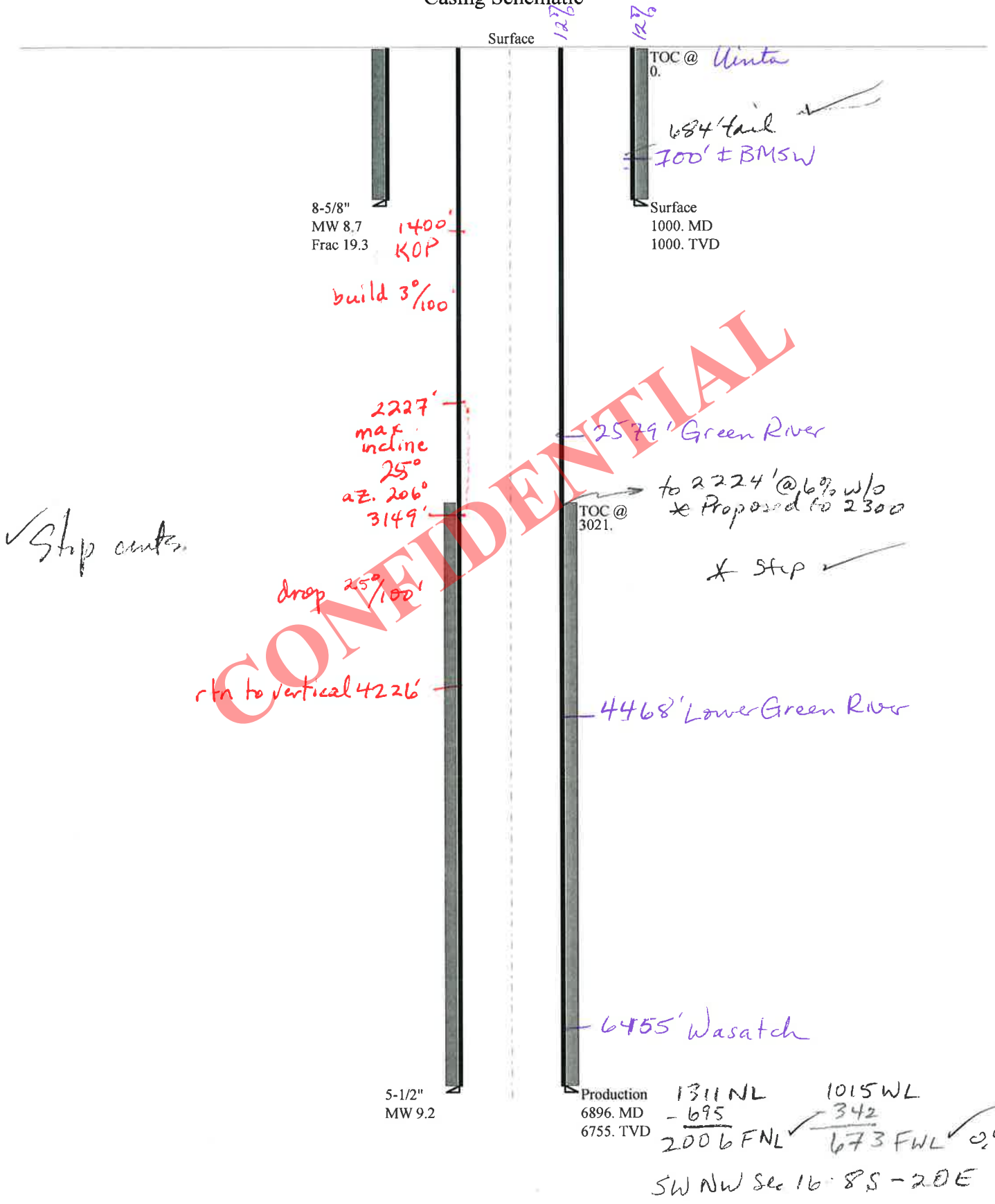
Calculations	**String**		"
Max BHP (psi)	.052*Setting Depth*MW=		
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=		NO
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=		NO
			***Can Full Expected Pressure Be Held At Previous Shoe?**
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=		NO
Required Casing/BOPE Test Pressure=			psi
***Max Pressure Allowed @ Previous Casing Shoe=**			psi *Assumes 1psi/ft frac gradient

RECEIVED: March 06, 2013

API Well Number: 43047534750000

43047534750000 Three Rivers 16-12-820

Casing Schematic



API Well Number: 43047534750000

Well name:	**43047534750000 Three Rivers 16-12-820**
Operator:	**AXIA ENERGY LLC**
String type:	Surface
Project ID:	43-047-53475
Location:	UINTAH COUNTY

Design parameters:

Collapse
Mud weight: 8.700 ppg
Design is based on evacuated pipe.

Burst
Max anticipated surface pressure: 880 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 1,000 psi

No backup mud specified.

Minimum design factors:

Collapse:
Design factor 1.125

Burst:
Design factor 1.00

Tension:
8 Round STC: 1.80 (J)
8 Round LTC: 1.70 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.
Neutral point: 871 ft

Environment:
H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 88 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 100 ft

Cement top: Surface

Non-directional string.

Re subsequent strings:
Next setting depth: 6,755 ft
Next mud weight: 9.200 ppg
Next setting BHP: 3,228 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 1,000 ft
Injection pressure: 1,000 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost ($)
1	1000	8.625	32.00	J-55	LT&C	1000	1000	7.875	8058

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	452	2530	5.599	1000	3930	3.93	27.9	417	14.97 J

Prepared by: Helen Sadik-Macdonald
Div of Oil,Gas & Mining
Phone: 801 538-5357
FAX: 801-359-3940
Date: February 25,2013
Salt Lake City, Utah

Remarks:
Collapse is based on a vertical depth of 1000 ft, a mud weight of 8.7 ppg The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

API Well Number: 43047534750000

Well name:	**43047534750000 Three Rivers 16-12-820**
Operator:	**AXIA ENERGY LLC**
String type:	Production
Project ID:	43-047-53475
Location:	UINTAH COUNTY

Design parameters:

Collapse
Mud weight: 9.200 ppg
Design is based on evacuated pipe.

Burst
Max anticipated surface pressure: 1,742 psi
Internal gradient: 0.220 psi/ft
Calculated BHP 3,228 psi

No backup mud specified.

Minimum design factors:

Collapse:
Design factor 1.125

Burst:
Design factor 1.00

Tension:
8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.60 (B)

Tension is based on air weight.
Neutral point: 5,954 ft

Environment:
H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 169 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,000 ft

Cement top: 3,021 ft

Directional Info - Build & Drop
Kick-off point 1400 ft
Departure at shoe: 775 ft
Maximum dogleg: 3 °/100ft
Inclination at shoe: 0 °

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost ($)
1	6896	5.5	17.00	J-55	LT&C	6755	6896	4.767	26716

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	3228	4910	1.521	3228	5320	1.65	114.8	247	2.15 J

Prepared by: Helen Sadik-Macdonald
Div of Oil,Gas & Mining
Phone: 801 538-5357
FAX: 801-359-3940
Date: February 22,2013
Salt Lake City, Utah

Remarks:
Collapse is based on a vertical depth of 6755 ft, a mud weight of 9.2 ppg The casing is considered to be evacuated for collapse purposes.
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.
Collapse strength is (biaxially) derated for doglegs in directional wells by multiplying the tensile stress by the cross section area to calculate a

Engineering responsibility for use of this design will be that of the purchaser.

API well Number : 4304753475000

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dianawhitney@utah.gov

Mail

More 44 of about 113

COMPOSE

Most Popular - Justin Bieber - Baby ft. Ludacris - 2/19/10 Web Clip

Inbox (69)
Starred
Important
Sent Mail
Drafts (1)
BLM (77)
Cabinet
Electronic filing
Eng. Tech
Follow up
Misc
Priority
Tariq
More

Three Rivers Axia Wells

Inbox x

Jeff Conley Jan 24

to me, Brad, rsatre, starpoint, Jim, Lavonne

Hello,

The following wells have been approved for both arch and paleo by SITLA:

(4304753472) Three Rivers 16-34-820
(4304753473) Three Rivers 16-44-820
(4304753494) Three Rivers 16-32-820
(4304753495) Three Rivers 16-31-820
(4304753496) Three Rivers 16-33-820

The following wells have been approved for arch and paleo by SITLA with the following restrictions:

Paleo spot check during construction of pipeline and well site

(4304753474) Three Rivers 16-11-820
(4304753475) Three Rivers 16-12-820

Click here to Reply, Reply to all, or Forward

People (6)

Jeff Conley
TRUST LANDS RESOURCE SP...

Show details

ON-SITE PREDRILL EVALUATION
Utah Division of Oil, Gas and Mining

Operator AXIA ENERGY LLC
Well Name Three Rivers 16-12-820
API Number 43047534750000 **APD No** 7429 **Field/Unit** UNDESIGNATED
Location: 1/4,1/4 SWNW **Sec** 16 **Tw** 8.0S **Rng** 20.0E 1311 FNL 1015 FWL
GPS Coord (UTM) 612521 442577 **Surface Owner**

Participants

Jim Burns (permit contractor), Ben Williams (DWR), Jeff Connelly (SITLA), Cody Rich (surveyor), John Busch (Axia), Richard Powell (UDOGM)

Regional/Local Setting & Topography

This well is located approximately .8 miles west of highway 88 approximately 2.5 miles north of Ouray, Utah and approximately 4 miles south of Pelican Lake. This location is situated at the toe of fairly steep slope which rises to a large bench to the west. This location sits near the mouth of a draw coming from the bench and there is a drainage which cuts through the location.

Surface Use Plan

Current Surface Use
Grazing

New Road Miles	Well Pad	Src Const Material	Surface Formation
0.1	**Width** 260 **Length** 366	Offsite	UNTA

Ancillary Facilities N

Waste Management Plan Adequate? Y

Environmental Parameters

Affected Floodplains and/or Wetlands N

Flora / Fauna

Brigham Tea, grasses

pronghorn

Soil Type and Characteristics

Sandy clay loam

Erosion Issues N

Sedimentation Issues N

Site Stability Issues N

Drainage Diverson Required? Y

Large drainage diversion needed around west side of location

RECEIVED: March 12, 2013

Berm Required? Y

Erosion Sedimentation Control Required? N

Paleo Survey Run? Y **Paleo Potental Observed?** Y **Cultural Survey Run?** Y **Cultural Resources?** N

Reserve Pit

Site-Specific Factors **Site Ranking**

Distance to Groundwater (feet)
Distance to Surface Water (feet)
Dist. Nearest Municipal Well (ft)
Distance to Other Wells (feet)
Native Soil Type
Fluid Type
Drill Cuttings
Annual Precipitation (inches)
Affected Populations
Presence Nearby Utility Conduits

Final Score Sensitivity Level

Characteristics / Requirements

The reserve pit as proposed is 195ft x 100ft x 10ft deep and is to be placed in a cut stable location. According to Axia representative John Busch a 20 mil liner and felt sub liner will be used for this reserve pit. A 20 mil liner appears adequate for this site.

Closed Loop Mud Required? N **Liner Required?** Y **Liner Thickness** 20 **Pit Underlayment Required?** Y

Other Observations / Comments

Richard Powell
Evaluator

1/16/2013
Date / Time

RECEIVED: March 12, 2013

Application for Permit to Drill
Statement of Basis
Utah Division of Oil, Gas and Mining

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
7429	43047534750000	SITLA	OW	S	No
Operator	AXIA ENERGY LLC		**Surface Owner-APD**		
Well Name	Three Rivers 16-12-820		**Unit**		
Field	UNDESIGNATED		**Type of Work**	DRILL	
Location	SWNW 16 8S 20E S 1311 FNL 1015 FWL GPS Coord (UTM) 612544E 4442589N				

Geologic Statement of Basis

Axia proposes to set 1,000 feet of surface pipe, cemented to surface. The depth to the base of the moderately saline water at this location is estimated to be at approximately 700 feet. A search of Division of Water Rights records shows no water wells within a 10,000 foot radius of the center of Section 16. The surface formation at this site is the Uinta Formation and alluvium derived from the Uinta Formation. The Uinta Formation is made up of interbedded shales and sandstones. The sandstones are mostly lenticular and discontinuous and should not be a significant source of useable ground water. The proposed casing and cement should adequately protect ground water in this area.

Brad Hill	1/30/2013
APD Evaluator	**Date / Time**

Surface Statement of Basis

This proposed well site is on state surface with state mineral ownership. SITLA representative Jeff Connelly attended this onsite and expressed concern that the drainages be diverted around the location. It appears the drainages can be diverted successfully around the west side of the location and John Busch from Axia agreed to this. John Busch also stated that a 20 mil liner and felt sub liner would be used for the reserve pit and that a 20 mil liner is standard equipment for Axia on all reserve pits. Ben Williams of UDWR was also in attendance and stated that this area is crucial year around Pronghorn habitat but he stated that he would make no recommendations for this site. Mr. Connelly stated that SITLA may request additional bonding due to larger cuts and fills on this site. If the drainage is rerouted this appears to be a good site for placement of these wells.
During the Paleo survey it was determined that potential paleo findings exist and a spot check during construction was requested. Mr. Connelly stated that SITLA wished Axia to comply with the Paleo recommendations.
This is proposed as a 2 well pad to be shared with the Three Rivers 16-12-820.

Richard Powell	1/16/2013
Onsite Evaluator	**Date / Time**

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 20 mils with a felt subliner shall be properly installed and maintained in the reserve pit.
Surface	The well site shall be bermed to prevent fluids from leaving the pad.
Surface	Drainages adjacent to the proposed pad shall be diverted around the location.
Surface	The reserve pit shall be fenced upon completion of drilling operations.

RECEIVED: March 12, 2013

RECEIVED: March 12, 2013

API Well Number: 43047534750000

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 1/2/2013 **API NO. ASSIGNED:** 43047534750000

WELL NAME: Three Rivers 16-12-820

OPERATOR: AXIA ENERGY LLC (N3765) **PHONE NUMBER:** 435 719-2018

CONTACT: Don Hamilton

PROPOSED LOCATION: SWNW 16 080S 200E **Permit Tech Review:** ☑

SURFACE: 1311 FNL 1015 FWL **Engineering Review:** ☑

BOTTOM: 1980 FNL 0660 FWL **Geology Review:** ☑

COUNTY: UINTAH

LATITUDE: 40.12610 **LONGITUDE:** -109.67912

UTM SURF EASTINGS: 612544.00 **NORTHINGS:** 4442589.00

FIELD NAME: UNDESIGNATED

LEASE TYPE: 3 - State

LEASE NUMBER: ML-49319 **PROPOSED PRODUCING FORMATION(S):** WASATCH

SURFACE OWNER: 3 - State **COALBED METHANE:** NO

RECEIVED AND/OR REVIEWED:

- ☑ **PLAT**
- ☑ **Bond:** STATE/FEE - LPM9046682
- ☐ **Potash**
- ☐ **Oil Shale 190-5**
- ☐ **Oil Shale 190-3**
- ☐ **Oil Shale 190-13**
- ☑ **Water Permit:** 49-2262 - RNI at Green River
- ☐ **RDCC Review:**
- ☐ **Fee Surface Agreement**
- ☐ **Intent to Commingle**

Commingling Approved

LOCATION AND SITING:

- ☐ **R649-2-3.**

Unit:

- ☐ **R649-3-2. General**
- ☑ **R649-3-3. Exception**
- ☑ **Drilling Unit**

Board Cause No: R649-3-11

Effective Date:

Siting:

- ☑ **R649-3-11. Directional Drill**

Comments: Presite Completed

Stipulations:

1 - Exception Location - bhill
5 - Statement of Basis - bhill
12 - Cement Volume (3) - hmacdonald
15 - Directional - dmason
23 - Spacing - dmason
25 - Surface Casing - hmacdonald

RECEIVED: March 12, 2013

GARY R. HERBERT
Governor
GREGORY S. BELL
Lieutenant Governor

State of Utah
DEPARTMENT OF NATURAL RESOURCES
MICHAEL R. STYLER
Executive Director
Division of Oil, Gas and Mining
JOHN R. BAZA
Division Director

Permit To Drill
****

Well Name: Three Rivers 16-12-820
API Well Number: 43047534750000
Lease Number: ML-49319
Surface Owner: STATE
Approval Date: 3/12/2013

Issued to:
AXIA ENERGY LLC, 1430 Larimer Ste 400, Denver, CO 80202

Authority:
Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-11. The expected producing formation or pool is the WASATCH Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:
This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

Exception Location:
Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

General:
Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:
In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the “Board”). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an

area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Cement volume for the 5 1/2 production string shall be determined from actual hole diameter in order to place cement from the pipe setting depth back to 2300' MD as indicated in the submitted drilling plan.

Surface casing shall be cemented to the surface.

Additional Approvals:
The operator is required to obtain approval from the Division of Oil, Gas and mining before performing any of the following actions during the drilling of this well:

- Any changes to the approved drilling plan - contact Dustin Doucet
- Significant plug back of the well - contact Dustin Doucet
- Plug and abandonment of the well - contact Dustin Doucet

Notification Requirements:
The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Carol Daniels
  OR
  submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website
  at http://oilgas.ogm.utah.gov
- 24 hours prior to testing blowout prevention equipment - contact Dan Jarvis
- 24 hours prior to cementing or testing casing - contact Dan Jarvis
- Within 24 hours of making any emergency changes to the approved drilling program
  - contact Dustin Doucet
- 24 hours prior to commencing operations to plug and abandon the well - contact Dan Jarvis

Contact Information:
The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voicemail message if the person is not available to take the call):

- Carol Daniels 801-538-5284 - office
- Dustin Doucet 801-538-5281 - office
  801-733-0983 - after office hours
- Dan Jarvis 801-538-5338 - office
  801-231-8956 - after office hours

Reporting Requirements:
All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

• Entity Action Form (Form 6) - due within 5 days of spudding the well
• Monthly Status Report (Form 9) - due by 5th day of the following calendar month
• Requests to Change Plans (Form 9) - due prior to implementation
• Written Notice of Emergency Changes (Form 9) - due within 5 days
• Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
• Report of Water Encountered (Form 7) - due within 30 days after completion
• Well Completion Report (Form 8) - due within 30 days after completion or plugging

Approved By:

For John Rogers
Associate Director, Oil & Gas

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: ML-49319

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
Three Rivers 16-12-820

2. NAME OF OPERATOR:
AXIA ENERGY LLC

9. API NUMBER:
43047534750000

3. ADDRESS OF OPERATOR:
1430 Larimer Ste 400 , Denver, CO, 80202

PHONE NUMBER:
720 746-5200 Ext

9. FIELD and POOL or WILDCAT:
UNDESIGNATED

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
1311 FNL 1015 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: SWNW Section: 16 Township: 08.0S Range: 20.0E Meridian: S

COUNTY:
UINTAH

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 12/1/2013	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	✓ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
☐ SPUD REPORT Date of Spud:	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Axia Energy, LLC. requests the following changes to the previously approved APD: Surface Casing: From: 8.625" 36.00# J-55 LTC To: 8.625" 24.00# J-55 STC The remainder of the drilling plan remains unchanged.

Approved by the Utah Division of Oil, Gas and Mining

Date: November 18, 2013

By: Dark K Quist

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Cindy Turner	720 746-5209	Project Manager
SIGNATURE		**DATE**
N/A		11/18/2013

RECEIVED: Nov. 18, 2013

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: ML-49319

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
Three Rivers 16-12-820

2. NAME OF OPERATOR:
AXIA ENERGY LLC

9. API NUMBER:
43047534750000

3. ADDRESS OF OPERATOR:
1430 Larimer Ste 400 , Denver, CO, 80202

PHONE NUMBER:
720 746-5200 Ext

9. FIELD and POOL or WILDCAT:
UNDESIGNATED

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
1311 FNL 1015 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: SWNW Section: 16 Township: 08.0S Range: 20.0E Meridian: S

COUNTY:
UINTAH

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 6/15/2014	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
☐ SPUD REPORT Date of Spud:	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	✓ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Axia Energy LLC respectfully requests a one year extension of the state drilling permit for the referenced well. This is the first extension that has been requested.

Approved by the Utah Division of Oil, Gas and Mining

Date: November 20, 2013

By: Dan Jarvis

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Don Hamilton	435 719-2018	Permitting Agent (Buys & Associates, Inc)
SIGNATURE		**DATE**
N/A		11/16/2013

RECEIVED: Nov. 16, 2013

The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047534750000

API: 43047534750000
Well Name: Three Rivers 16-12-820
Location: 1311 FNL 1015 FWL QTR SWNW SEC 16 TWNP 080S RNG 200E MER S
Company Permit Issued to: AXIA ENERGY LLC
Date Original Permit Issued: 3/12/2013

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- **If located on private land, has the ownership changed, if so, has the surface agreement been updated?** ○ **Yes** ◉ **No**
- **Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?** ○ **Yes** ◉ **No**
- **Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?** ○ **Yes** ◉ **No**
- **Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location?** ○ **Yes** ◉ **No**
- **Has the approved source of water for drilling changed?** ○ **Yes** ◉ **No**
- **Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?** ○ **Yes** ◉ **No**
- **Is bonding still in place, which covers this proposed well?** ◉ **Yes** ○ **No**

Signature: Don Hamilton **Date:** 11/16/2013
Title: Permitting Agent (Buys & Associates, Inc) **Representing:** AXIA ENERGY LLC

RECEIVED: Nov. 16, 2013

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: ML-49319

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
Three Rivers 16-12-820

2. NAME OF OPERATOR:
AXIA ENERGY LLC

9. API NUMBER:
43047534750000

3. ADDRESS OF OPERATOR:
1430 Larimer Ste 400 , Denver, CO, 80202

PHONE NUMBER:
720 746-5200 Ext

9. FIELD and POOL or WILDCAT:
UNDESIGNATED

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
1311 FNL 1015 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: SWNW Section: 16 Township: 08.0S Range: 20.0E Meridian: S

COUNTY:
UINTAH

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
✓ SPUD REPORT Date of Spud: 11/22/2013	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DRILLING REPORT Report Date:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

MIRU Pete Martin conductor rig. Spud 11/21/13. Drilled to 100' and set 16" conductor casing. Cemented to surface. Released Pete Martin conductor rig.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
December 04, 2013

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Cindy Turner	720 746-5209	Project Manager
SIGNATURE		**DATE**
N/A		12/3/2013

RECEIVED: Dec. 03, 2013

CONFIDENTIAL

SWNW S-16 T08S R20E

Spud Notice

Cordell Wold <CWold@axiaenergy.com> Thu, Nov 21, 2013 at 2:20 PM
To: Cordell Wold <CWold@axiaenergy.com>, "caroldaniels@utah.gov" <caroldaniels@utah.gov>, Dan Jarvis <danjarvis@utah.gov>, "richardpowell@utah.gov" <richardpowell@utah.gov>, Cindy Turner <CTurner@axiaenergy.com>, Bryce Holder <BHolder@axiaenergy.com>, Jess Peonio <JPeonio@axiaenergy.com>
Cc: klbascom <klbascom@ubtanet.com>, Ray Meeks <ray.meeks_bmg@hotmail.com>

Pete Martin is moving onto the Three Rivers 16-12-820 (API #430475347500) on 11/22/2013 to drill and be setting conductor on 11/23/2013.

Any Questions;

Cordell Wold

Axia Energy

701-570-5540

CONFIDENTIAL

SWNW S-16 T08S R20E

Resume of Operations

Cordell Wold <CWold@axiaenergy.com> Sat, Nov 30, 2013 at 7:46 AM
To: Cordell Wold <CWold@axiaenergy.com>, Kent Rogers <krogers@ultrapetroleum.com>, Bryan Coltharp <bcoltharp@ultrapetroleum.com>, Jess Peonio <JPeonio@axiaenergy.com>, Cindy Turner <CTurner@axiaenergy.com>, "caroldaniels@utah.gov" <caroldaniels@utah.gov>, Bryce Holder <BHolder@axiaenergy.com>, "richardpowell@utah.gov" <richardpowell@utah.gov>, Dan Jarvis <danjarvis@utah.gov>, "Debbi Ghani - Ultra Petroleum Corporation (dghani@ultrapetroleum.com)" <dghani@ultrapetroleum.com>, klbascom <klbascom@ubtanet.com>, Ray Meeks <ray.meeks_bmg@hotmail.com>
Cc: Doug Harris <DHarris@axiaenergy.com>, Jason Gaines <jgaines@ultrapetroleum.com>, Dan Bulfer <dbulfer@ultrapetroleum.com>, Tom Wilson <twilson@ultrapetroleum.com>

ProPetro is moving onto Three Rivers 16-11-820 (API #430475347400)on 11/30/2013 to drill and be setting surface casing on 12/01/2013

Any Questions;
Cordell Wold
Axia Energy
701-570-5540

Cordell Wold <CWold@axiaenergy.com> Sat, Nov 30, 2013 at 7:48 AM
To: Cordell Wold <CWold@axiaenergy.com>, Kent Rogers <krogers@ultrapetroleum.com>, Bryan Coltharp <bcoltharp@ultrapetroleum.com>, Jess Peonio <JPeonio@axiaenergy.com>, Cindy Turner <CTurner@axiaenergy.com>, "caroldaniels@utah.gov" <caroldaniels@utah.gov>, Bryce Holder <BHolder@axiaenergy.com>, "richardpowell@utah.gov" <richardpowell@utah.gov>, Dan Jarvis <danjarvis@utah.gov>, "Debbi Ghani - Ultra Petroleum Corporation (dghani@ultrapetroleum.com)" <dghani@ultrapetroleum.com>, klbascom <klbascom@ubtanet.com>, Ray Meeks <ray.meeks_bmg@hotmail.com>
Cc: Doug Harris <DHarris@axiaenergy.com>, Jason Gaines <jgaines@ultrapetroleum.com>, Dan Bulfer <dbulfer@ultrapetroleum.com>, Tom Wilson <twilson@ultrapetroleum.com>

ProPetro is moving onto Three Rivers #16-12-820 (API #430475347500)on 12/01/2013 to drill and be setting surface casing on 12/02/2013
[Quoted text hidden]

CONFIDENTIAL

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: ML49319

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ OTHER

8. WELL NAME and NUMBER: Three Rivers 16-12-820

2. NAME OF OPERATOR: ULTRA RESOURCES, INC.

9. API NUMBER: 4304753475

3. ADDRESS OF OPERATOR: 304 INVERNESS WAY SOU CITY ENGLEWOOD STATE CO ZIP 80112

PHONE NUMBER: (303) 645-9810

10. FIELD AND POOL, OR WILDCAT: UNDESIGNATED

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1311 FNL 1015 FWL Lat. 40.126100 Long. 109.679120

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 16 8S 20E S

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start:	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☑ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion: 1/4/2014	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: Resume ops -BOP
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Capstar #321 is skidding from Ultra Petroleum's Three Rivers 16-11-820 Saturday 1/4/14 to Three Rivers 16-12-820, API# 43-047-53475, rig up & test BOP Saturday night and drill out Sunday 1/5/14 morning. Any Questions, contact Kenny Bascom or Ray Meeks @ 435-828-5550.

RECEIVED
JAN 07 2014
DIV OF OIL, GAS & MINING

NAME (PLEASE PRINT) Kim Dooley TITLE Permitting Assistant

SIGNATURE Kim Dooley DATE 1/7/2014

(This space for State use only)

(5/2000) (See Instructions on Reverse Side)

CONFIDENTIAL

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: ML49319

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

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7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL ☑ GAS WELL ☐ OTHER

8. WELL NAME and NUMBER: THREE RIVERS 16-12-820

2. NAME OF OPERATOR: Ultra Resources, Inc.

9. API NUMBER: 4304753475

3. ADDRESS OF OPERATOR: 304 Inverness Way South CITY Englewood STATE CO ZIP 80112

PHONE NUMBER: (303) 645-9810

10. FIELD AND POOL, OR WILDCAT: UNDESIGNATED

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1311 FNL 1015 FWL Lat. 40.126100 Long. 109.679120

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 16 8S 20E S

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start: _____	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☑ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion: 1/11/2014	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: Resume operations PROD CSG
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Capstar 321 Has reached TD of 6678' on Ultra Petrolium's Three Rivers 16-12-820-API#43-047-53475 @ 09:00 1/10/14. We will be running 5 1/2" production casing and cementing on or @ 1/11/2014. Any questions please call me Ray Meeks 435-828-5550, Capstar #321

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DIV OF OIL, GAS & MINING

NAME (PLEASE PRINT) Jenna Anderson TITLE Permitting Assistant

SIGNATURE _____ DATE 1/13/2014

(This space for State use only)

(5/2000) (See Instructions on Reverse Side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	See Attached List
API number:	
Location:	Qtr-Qtr: Section: Township: Range:
Company that filed original application:	Don Hamilton - Star Point Enterprises for Axia Energy, LLC
Date original permit was issued:	
Company that permit was issued to:	Axia Energy, LLC

Check one	Desired Action:
	Transfer pending (unapproved) Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
✓	**Transfer approved Application for Permit to Drill to new operator**
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed?		✓
If so, has the surface agreement been updated?		✓
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?		✓
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?		✓
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?		✓
Has the approved source of water for drilling changed?		✓
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?		✓
Is bonding still in place, which covers this proposed well? Bond No. _____		✓

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

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Name (please print) Mary Sharon Balakas Title Attorney in Fact

Signature Mary Sharon Balakas Date 12/11/13

Representing (company name) Ultra Resources

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

(3/2004)

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold) Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective: **10/1/2013**

FROM: (Old Operator):	**TO:** (New Operator):
N3765-Axia Energy, LLC	N4045-Ultra Resources, Inc.
1430 Larimer Street, Suite 400	304 Inverness Way South, Suite 295
Denver, CO 80202	Englewood, CO 80112
Phone: 1 (720) 746-5200	Phone: 1 (303) 645-9810

CA No. **Unit:** N/A

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12/16/2013
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 12/16/2013
3. The new company was checked on the **Department of Commerce, Division of Corporations Database on:** 1/14/2014
4a. Is the new operator registered in the State of Utah: _____ Business Number: 8861713-0143
5a. (R649-9-2)Waste Management Plan has been received on: N/A
5b. Inspections of LA PA state/fee well sites complete on: N/A
5c. Reports current for Production/Disposition & Sundries on: 1/14/2014
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA
7. **Federal and Indian Units:**
   The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):**
   The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
9. **Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject,** for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database on:** 1/14/2014
2. Changes have been entered on the **Monthly Operator Change Spread Sheet on:** 1/14/2014
3. Bond information entered in RBDMS on: 1/14/2014
4. Fee/State wells attached to bond in RBDMS on: 1/14/2014
5. Injection Projects to new operator in RBDMS on: N/A
6. Receipt of Acceptance of Drilling Procedures for APD/New on: 1/14/2014
7. Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: Yes

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 22046400
2. Indian well(s) covered by Bond Number: 22046400
3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 22046398
3b. The **FORMER** operator has requested a release of liability from their bond on: Not Yet

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 1/14/2014

COMMENTS:

Axia Energy, LLC (N3765) to Ultra Resources, Inc. (N4045) Effective 10/1/2013

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Well Type	Well Status
THREE RIVERS 2-41-820	2	080S	200E	4304752686		State	OW	APD
THREE RIVERS 2-25-820	2	080S	200E	4304752690		State	OW	APD
THREE RIVERS 36-21-720	36	070S	200E	4304752698		State	OW	APD
THREE RIVERS 36-13-720	36	070S	200E	4304752699		State	OW	APD
THREE RIVERS FEDERAL 3-54-82(	3	080S	200E	4304752860		Federal	OW	APD
THREE RIVERS FEDERAL 3-33-82(	3	080S	200E	4304752864		Federal	OW	APD
THREE RIVERS FED 35-34-720	35	070S	200E	4304753006		Federal	OW	APD
THREE RIVERS FED 35-42-720	35	070S	200E	4304753007		Federal	OW	APD
THREE RIVERS FED 35-44-720	35	070S	200E	4304753008		Federal	OW	APD
Three Rivers 2-32-820	2	080S	200E	4304753274		State	OW	APD
Three Rivers 18-21-821	18	080S	210E	4304753276		Fee	OW	APD
Three Rivers 18-31-821	18	080S	210E	4304753277		Fee	OW	APD
Three Rivers 27-34-720	34	070S	200E	4304753278		Fee	OW	APD
Three Rivers 34-31T-720	34	070S	200E	4304753281		Fee	OW	APD
Three Rivers Federal 35-14-720	35	070S	200E	4304753553		Federal	OW	APD
Three Rivers Federal 35-13-720	35	070S	200E	4304753554		Federal	OW	APD
Three Rivers 7-34-821	7	080S	210E	4304753558		Fee	OW	APD
Three Rivers 7-23-821	7	080S	210E	4304753559		Fee	OW	APD
Three Rivers 7-21-821	7	080S	210E	4304753560		Fee	OW	APD
Three Rivers 7-22-821	7	080S	210E	4304753561		Fee	OW	APD
Three Rivers 7-12-821	7	080S	210E	4304753562		Fee	OW	APD
Three Rivers 18-22-821	18	080S	210E	4304753620		Fee	OW	APD
Three Rivers 18-32-821	18	080S	210E	4304753621		Fee	OW	APD
Three Rivers D	16	080S	200E	4304753702		State	WD	APD
Three Rivers Federal 4-41-820	4	080S	200E	4304753911		Federal	OW	APD
Three Rivers Federal 4-42-820	4	080S	200E	4304753913		Federal	OW	APD
Three Rivers Federal 3-12-820	4	080S	200E	4304753914		Federal	OW	APD
Three Rivers Federal 34-42-720	35	070S	200E	4304753915		Federal	OW	APD
Three Rivers Federal 34-43-720	35	070S	200E	4304753916		Federal	OW	APD
Three Rivers Federal 35-12-720	35	070S	200E	4304753917		Federal	OW	APD
Three Rivers Federal 35-43-720	35	070S	200E	4304753918		Federal	OW	APD
Three Rivers Federal 35-442-720	35	070S	200E	4304753919		Federal	OW	APD
Three Rivers Federal 35-21-720	35	070S	200E	4304753943		Federal	OW	APD
Three Rivers Federal 35-11-720	35	070S	200E	4304753944		Federal	OW	APD
Three Rivers 2-24-820	2	080S	200E	4304753945		State	OW	APD
Three Rivers 2-223-820	2	080S	200E	4304753946		State	OW	APD
Three Rivers 2-21-820	2	080S	200E	4304753947		State	OW	APD
Three Rivers 2-22-820	2	080S	200E	4304753948		State	OW	APD
Three Rivers 32-42-720	32	070S	200E	4304753949		Fee	OW	APD
Three Rivers Federal 3-13-820	3	080S	200E	4304753951		Federal	OW	APD
Three Rivers Federal 3-14-820	3	080S	200E	4304753952		Federal	OW	APD
Three Rivers Federal 3-23-820	3	080S	200E	4304753953		Federal	OW	APD
Three Rivers Federal 3-24-820	3	080S	200E	4304753954		Federal	OW	APD
Three Rivers 4-13-820	5	080S	200E	4304753956		Federal	OW	APD
Three Rivers Federal 5-43-820	5	080S	200E	4304753957		Federal	OW	APD
Three Rivers Federal 5-42-820	5	080S	200E	4304753958		Federal	OW	APD
Three Rivers Federal 5-11-820	5	080S	200E	4304754204		Federal	OW	APD
Three Rivers Federal 5-21-820	5	080S	200E	4304754205		Federal	OW	APD
Three Rivers Federal 8-31-820	8	080S	200E	4304754211		Federal	OW	APD
Three Rivers Federal 8-41-820	8	080S	200E	4304754212		Federal	OW	APD
Three Rivers Federal 3-34-820	3	080S	200E	4304754213		Federal	OW	APD
Three Rivers Federal 3-44-820	3	080S	200E	4304754214		Federal	OW	APD
THREE RIVERS 32-34-720	32	070S	200E	4304752735	19249	Fee	OW	DRL
THREE RIVERS FEDERAL 8-52-82(	8	080S	200E	4304752770	19156	Federal	OW	DRL
THREE RIVERS 4-14-820	5	080S	200E	4304752863	19183	Fee	OW	DRL
THREE RIVERS FED 10-42-820	10	080S	200E	4304752949	19310	Federal	OW	DRL
THREE RIVERS FED 3-11-820	34	070S	200E	4304752950	19184	Federal	OW	DRL
Three Rivers 16-21-820	16	080S	200E	4304753229	19024	State	OW	DRL
Three Rivers 16-22-820	16	080S	200E	4304753230	18961	State	OW	DRL

Three Rivers Federal 34-35-720	34	070S	200E	4304753282	19287	Federal	OW	DRL
Three Rivers Federal 34-25-720	34	070S	200E	4304753283	19288	Federal	OW	DRL
Three Rivers Federal 10-32-820	10	080S	200E	4304753415	19275	Federal	OW	DRL
Three Rivers Federal 10-31-820	10	080S	200E	4304753437	19276	Federal	OW	DRL
Three Rivers 16-34-820	16	080S	200E	4304753472	19278	State	OW	DRL
Three Rivers 16-44-820	16	080S	200E	4304753473	19268	State	OW	DRL
Three Rivers 16-11-820	16	080S	200E	4304753474	19262	State	OW	DRL
Three Rivers 16-12-820	16	080S	200E	4304753475	19263	State	OW	DRL
Three Rivers 16-32-820	16	080S	200E	4304753494	19185	State	OW	DRL
Three Rivers 16-31-820	16	080S	200E	4304753495	19269	State	OW	DRL
Three Rivers 16-33-820	16	080S	200E	4304753496	19161	State	OW	DRL
THREE RIVERS FED 10-30-820	10	080S	200E	4304753555	19169	Federal	OW	DRL
Three Rivers Federal 9-41-820	10	080S	200E	4304753556	19170	Federal	OW	DRL
Three Rivers Federal 33-13-720	33	070S	200E	4304753723	19222	Federal	OW	DRL
Three Rivers Federal 33-12-720	33	070S	200E	4304753724	19250	Federal	OW	DRL
Three Rivers 32-3333-720	32	070S	200E	4304753950	19251	Fee	OW	DRL
THREE RIVERS 36-11-720	36	070S	200E	4304751915	18355	State	OW	P
THREE RIVERS 2-11-820	2	080S	200E	4304751936	18354	State	OW	P
THREE RIVERS 34-31-720	34	070S	200E	4304752012	18326	Fee	OW	P
THREE RIVERS 16-42-820	16	080S	200E	4304752056	18682	State	OW	P
THREE RIVERS 16-43-820	16	080S	200E	4304752057	18683	State	OW	P
THREE RIVERS 16-41-820	16	080S	200E	4304752110	18356	State	OW	P
THREE RIVERS 2-51-820	2	080S	200E	4304752685	18941	State	OW	P
THREE RIVERS 2-13-820	2	080S	200E	4304752687	19014	State	OW	P
THREE RIVERS 2-23-820	2	080S	200E	4304752688	19015	State	OW	P
THREE RIVERS 2-15-820	2	080S	200E	4304752689	18770	State	OW	P
THREE RIVERS 36-31-720	36	070S	200E	4304752697	19086	State	OW	P
THREE RIVERS 32-25-720	32	070S	200E	4304752718	19033	Fee	OW	P
THREE RIVERS 36-23-720	36	070S	200E	4304752733	18769	State	OW	P
THREE RIVERS 32-33-720	32	070S	200E	4304752734	19016	Fee	OW	P
THREE RIVERS 32-15-720	32	070S	200E	4304752736	18767	Fee	OW	P
THREE RIVERS 32-35-720	32	070S	200E	4304752737	18766	Fee	OW	P
THREE RIVERS FEDERAL 8-53-820	8	080S	200E	4304752771	18992	Federal	OW	P
THREE RIVERS FEDERAL 3-53-820	3	080S	200E	4304752820	19104	Federal	OW	P
THREE RIVERS FEDERAL 3-32-820	3	080S	200E	4304752861	18942	Federal	OW	P
THREE RIVERS FEDERAL 5-56-820	5	080S	200E	4304752862	18993	Federal	OW	P
THREE RIVERS FED 4-31-820	4	080S	200E	4304752874	19023	Federal	OW	P
THREE RIVERS 4-21-820	4	080S	200E	4304752875	19048	Federal	OW	P
THREE RIVERS FED 34-23-720	34	070S	200E	4304752945	19049	Federal	OW	P
THREE RIVERS FED 34-33-720	34	070S	200E	4304752947	19050	Federal	OW	P
THREE RIVERS FED 10-41-820	10	080S	200E	4304752948	19137	Federal	OW	P
THREE RIVERS FED 34-15-720	34	070S	200E	4304752965	18960	Federal	OW	P
THREE RIVERS FED 35-32-720	35	070S	200E	4304753005	19138	Federal	OW	P
Three Rivers 16-23-820	16	080S	200E	4304753231	19037	State	OW	P
Three Rivers 16-24-820	16	080S	200E	4304753232	19038	State	OW	P
Three Rivers 2-33-820	2	080S	200E	4304753273	18943	State	OW	P
Three Rivers 4-33-820	4	080S	200E	4304753528	19167	Fee	OW	P
Three Rivers Federal 33-14-720	33	070S	200E	4304753551	19107	Federal	OW	P
Three Rivers Federal 4-32-820	4	080S	200E	4304753552	19168	Federal	OW	P
Three Rivers Federal 33-24-720	33	070S	200E	4304753557	19108	Federal	OW	P
Three Rivers 32-334-720	32	070S	200E	4304753710	19067	Fee	OW	P
Three Rivers 5-31-820	32	070S	200E	4304753711	19068	Fee	OW	P
Three Rivers Federal 33-11-720	32	070S	200E	4304753733	19109	Federal	OW	P
Three Rivers 32-32-720	32	070S	200E	4304753734	19087	Fee	OW	P
Three Rivers 32-333-720	32	070S	200E	4304753735	19088	Fee	OW	P

Ultra Resources, Inc.

ULTRA PETROLEUM

December 13, 2013

Division of Oil, Gas, and Mining
1594 West North Temple
Salt Lake City, UT 84116
Attn: Rachel Medina

Re: Transfer of Operator
Three Rivers Project Area
Uintah County, Utah

Dear Ms. Medina:

Pursuant to Purchase and Sale Agreement dated effective October 1, 2013 Ultra Resources, Inc. ("Ultra") assumed the operations of Axia Energy, LLC ("Axia") in the Three Rivers Area, Uintah County, Utah.

Accordingly, Ultra is submitting the following documents for your review and approval:

1) Request to Transfer Application or Permit to Drill for New, APD Approved & Drilled Wells
2) Request to Transfer Application or Permit to Drill – APD Pending
3) Two Completed Sundry Notice and Reports on Wells Form 9 regarding Change of Operator executed by Ultra Resources, Inc. and Axia Energy, LLC
4) Statewide Surety Bond in the amount of $120,000

As to all wells located on Fee Surface there are surface agreements in place. Ultra presently does not anticipate making any change in the drilling plans submitted by Axia.

Ultra has also submitted a Statewide Bond to the Bureau of Land Management. As soon as we receive the acknowledgement and approval by the BLM we will forward same to you for your files. A copy of our transfer letter and bond is attached for your reference.

Should you need any further information at this time, please call me direct at (303) 645-9865 or email msbalakas@ultrapetroleum.com.

Sincerely,

Mary Sharon Balakas, CPL
Director of Land

cc: Cindy Turner, Axia Energy, LLC

304 Inverness Way South, Suite 295, Englewood, CO 80112
Telephone 303-708-9740 Facsimile 303-708-9748

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached Well List

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL ☑ GAS WELL ☐ OTHER

8. WELL NAME and NUMBER: See Attached Well List

2. NAME OF OPERATOR: Ultra Resources, Inc. N4045

9. API NUMBER:

3. ADDRESS OF OPERATOR: 304 Inverness Way South CITY Englewood STATE CO ZIP 80112

PHONE NUMBER: (303) 645-9810

10. FIELD AND POOL, OR WILDCAT:

4. LOCATION OF WELL

FOOTAGES AT SURFACE: See Attached

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☑ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start: 10/1/2013	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☑ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☐ OTHER:
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EFFECTIVE DATE: October 1, 2013
FROM:
Axia Energy, LLC
1430 Larimer Street
Suite 400
Denver, CO 80202
Bond Number: Blanket Statewide UT State/Fee Bond LPM9046682
TO:
Ultra Resources, Inc.
304 Inverness Way South
Englewood, CO 80112
Bond Number: DOGM:022046398
BLM 022046400

RECEIVED
DEC 16 2013
DIV. OF OIL, GAS & MINING

Ultra Resources, Inc. will be responsible under the terms and conditions of the leases/wells for the operations conducted on the leased lands.

NAME (PLEASE PRINT) Mary Sharon Balakas TITLE Attorney in Fact

SIGNATURE Mary Sharon Balakas DATE 12/11/13

APPROVED

JAN 16 2013

DIV. OIL GAS & MINING

BY: Rachel Medina

(This space for State use only)

(5/2000) (See Instructions on Reverse Side)

ATTACHMENT TO FORM 9 CHANGE OF OPERATOR
AXIA ENERGY TO ULTRA RESOURCES EFFECTIVE 10-01-2013

State Well Name List downloaded 12-10-13	Axia Well Name (for database sort and consistency)	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	State Well Status	Actual Status @ 12/12/13	Submitted	Date Apprvd DOGM
THREE RIVERS 2-11-820	Three Rivers 02-11-820	2	080S	200E	4304751936	18354	State	State	OW	P	P		
THREE RIVERS 2-13-820	Three Rivers 02-13-820	2	080S	200E	4304752687	19014	State	State	OW	DRL	P		08/27/12
THREE RIVERS 2-15-820	Three Rivers 02-15-820	2	080S	200E	4304752689	18770	State	State	OW	P	P		
Three Rivers 2-21-820	Three Rivers 02-21-820	2	080S	200E	4304753947		State	State	OW	APD	APRVD		10/15/13
Three Rivers 2-223-820	Three Rivers 02-223-820	2	080S	200E	4304753946		State	State	OW	APD	APRVD		10/15/13
Three Rivers 2-22-820	Three Rivers 02-22-820	2	080S	200E	4304753948		State	State	OW	APD	APRVD		10/15/13
THREE RIVERS 2-23-820	Three Rivers 02-23-820	2	080S	200E	4304752688	19015	State	State	OW	DRL	P		08/27/12
Three Rivers 2-24-820	Three Rivers 02-24-820	2	080S	200E	4304753945		State	State	OW	APD	APRVD		10/15/13
THREE RIVERS 2-25-820	Three Rivers 02-25-820	2	080S	200E	4304752690		State	State	OW	APD	APRVD		08/27/12
Three Rivers 2-32-820	Three Rivers 02-32-820	2	080S	200E	4304753274		State	State	OW	APD	APRVD		12/11/12
Three Rivers 2-33-820	Three Rivers 02-33-820	2	080S	200E	4304753273	18943	State	State	OW	P	P		
THREE RIVERS 2-41-820	Three Rivers 02-41-820	2	080S	200E	4304752686		State	State	OW	APD	APRVD		08/27/12
THREE RIVERS 2-51-820	Three Rivers 02-51-820	2	080S	200E	4304752685	18941	State	State	OW	P	P		
Three Rivers 4-13-820	Three Rivers 04-13-820	5	080S	200E	4304753956		Fee	Federal	OW	APD	PERPEND	08/19/13	
THREE RIVERS 4-14-820	Three Rivers 04-14-820	5	080S	200E	4304752863	19183	Fee	Federal	OW	DRL	P		
Three Rivers 4-33-820	Three Rivers 04-33-820	4	080S	200E	4304753528	19167	Fee	Fee	OW	DRL	P		
Three Rivers 5-31-820	Three Rivers 05-31-820	32	070S	200E	4304753711	19068	Fee	Fee	OW	DRL	P		
Three Rivers 7-12-821	Three Rivers 07-12-821	7	080S	210E	4304753562		Fee	Fee	OW	APD	PERPEND	04/15/13	
Three Rivers 7-21-821	Three Rivers 07-21-821	7	080S	210E	4304753560		Fee	Fee	OW	APD	PERPEND	04/15/13	
Three Rivers 7-22-821	Three Rivers 07-22-821	7	080S	210E	4304753561		Fee	Fee	OW	APD	PERPEND	04/15/13	
Three Rivers 7-23-821	Three Rivers 07-23-821	7	080S	210E	4304753559		Fee	Fee	OW	APD	PERPEND	04/15/13	
Three Rivers 7-34-821	Three Rivers 07-34-821	7	080S	210E	4304753558		Fee	Fee	OW	APD	PERPEND	04/15/13	
Three Rivers 16-11-820	Three Rivers 16-11-820	16	080S	200E	4304753474	19262	State	State	OW	DRL	SCS		03/12/13
Three Rivers 16-12-820	Three Rivers 16-12-820	16	080S	200E	4304753475	19263	State	State	OW	DRL	SCS		03/12/13
Three Rivers 16-21-820	Three Rivers 16-21-820	16	080S	200E	4304753229	19024	State	State	OW	DRL	P		12/11/12
Three Rivers 16-22-820	Three Rivers 16-22-820	16	080S	200E	4304753230	18961	State	State	OW	DRL	P		12/11/12
Three Rivers 16-23-820	Three Rivers 16-23-820	16	080S	200E	4304753231	19037	State	State	OW	DRL	P		12/11/12
Three Rivers 16-24-820	Three Rivers 16-24-820	16	080S	200E	4304753232	19038	State	State	OW	P	P		
Three Rivers 16-31-820	Three Rivers 16-31-820	16	080S	200E	4304753495		State	State	OW	APD	CCS		03/12/13
Three Rivers 16-32-820	Three Rivers 16-32-820	16	080S	200E	4304753494	19185	State	State	OW	DRL	WOC		03/12/13
Three Rivers 16-33-820	Three Rivers 16-33-820	16	080S	200E	4304753496	19161	State	State	OW	DRL	WOC		03/12/13
Three Rivers 16-34-820	Three Rivers 16-34-820	16	080S	200E	4304753472		State	State	OW	APD	CCS		03/12/13
THREE RIVERS 16-41-820	Three Rivers 16-41-820	16	080S	200E	4304752110	18356	State	State	OW	P	P		
THREE RIVERS 16-42-820	Three Rivers 16-42-820	16	080S	200E	4304752056	18682	State	State	OW	P	P		
THREE RIVERS 16-43-820	Three Rivers 16-43-820	16	080S	200E	4304752057	18683	State	State	OW	P	P		
Three Rivers 16-44-820	Three Rivers 16-44-820	16	080S	200E	4304753473		State	State	OW	APD	CCS		03/12/13
Three Rivers 18-21-821	Three Rivers 18-21-821	18	080S	210E	4304753276		Fee	Fee	OW	APD	PERPEND	12/17/12	
Three Rivers 18-22-821	Three Rivers 18-22-821	18	080S	210E	4304753620		Fee	Fee	OW	APD	PERPEND	04/15/13	
Three Rivers 18-31-821	Three Rivers 18-31-821	18	080S	210E	4304753277		Fee	Fee	OW	APD	PERPEND	12/19/12	
Three Rivers 18-32-821	Three Rivers 18-32-821	18	080S	210E	4304753621		Fee	Fee	OW	APD	PERPEND	04/15/13	
Three Rivers 27-34-720	Three Rivers 27-34-720	34	070S	200E	4304753278		Fee	Fee	OW	APD	PERPEND	12/19/12	
THREE RIVERS 32-15-720	Three Rivers 32-15-720	32	070S	200E	4304752736	18767	Fee	Fee	OW	P	P		
THREE RIVERS 32-25-720	Three Rivers 32-25-720	32	070S	200E	4304752718	19033	Fee	Fee	OW	P	P		
Three Rivers 32-32-720	Three Rivers 32-32-720	32	070S	200E	4304753734	19087	Fee	Fee	OW	DRL	P		06/12/13
Three Rivers 32-3333-720	Three Rivers 32-3333-720	32	070S	200E	4304753950	19251	Fee	Fee	OW	DRL	SCS		10/15/13
Three Rivers 32-333-720	Three Rivers 32-333-720	32	070S	200E	4304753735	19088	Fee	Fee	OW	DRL	P		06/12/13
Three Rivers 32-334-720	Three Rivers 32-334-720	32	070S	200E	4304753710	19067	Fee	Fee	OW	DRL	P		05/22/13
THREE RIVERS 32-33-720	Three Rivers 32-33-720	32	070S	200E	4304752734	19016	Fee	Fee	OW	DRL	P		08/29/12
THREE RIVERS 32-34-720	Three Rivers 32-34-720	32	070S	200E	4304752735	19249	Fee	Fee	OW	DRL	DRLG		08/29/12
THREE RIVERS 32-35-720	Three Rivers 32-35-720	32	070S	200E	4304752737	18766	Fee	Fee	OW	P	P		
Three Rivers 32-42-720	Three Rivers 32-42-720	32	070S	200E	4304753949		Fee	Fee	OW	APD	APRVD		10/15/13
THREE RIVERS 34-31-720	Three Rivers 34-31-720	34	070S	200E	4304752012	18326	Fee	Fee	OW	P	P		
Three Rivers 34-31T-720	Three Rivers 34-31T-720	34	070S	200E	4304753281		Fee	Fee	OW	APD	APRVD		12/11/12
THREE RIVERS 36-11-720	Three Rivers 36-11-720	36	070S	200E	4304751915	18355	State	State	OW	P	P		
THREE RIVERS 36-13-720	Three Rivers 36-13-720	36	070S	200E	4304752699		State	State	OW	APD	APRVD		08/29/12
THREE RIVERS 36-21-720	Three Rivers 36-21-720	36	070S	200E	4304752698		State	State	OW	APD	APRVD		08/29/12
THREE RIVERS 36-23-720	Three Rivers 36-23-720	36	070S	200E	4304752733	18769	State	State	OW	P	P		
THREE RIVERS 36-31-720	Three Rivers 36-31-720	36	070S	200E	4304752697	19086	State	State	OW	DRL	P		08/29/12
Three Rivers D	Three Rivers D	16	080S	200E	4304753702		State	State	WD	APD	APRVD		07/15/13
THREE RIVERS FED 3-11-820	Three Rivers Fed 03-11-820	34	070S	200E	4304752950	19184	Federal	Fee	OW	DRL	WOC		02/22/13
Three Rivers Federal 3-12-820	Three Rivers Fed 03-12-820	4	080S	200E	4304753914		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 3-13-820	Three Rivers Fed 03-13-820	3	080S	200E	4304753951		Federal	Federal	OW	APD	PERPEND	08/12/13	
Three Rivers Federal 3-14-820	Three Rivers Fed 03-14-820	3	080S	200E	4304753952		Federal	Federal	OW	APD	PERPEND	08/12/13	
Three Rivers Federal 3-23-820	Three Rivers Fed 03-23-820	3	080S	200E	4304753953		Federal	Federal	OW	APD	PERPEND	08/12/13	
Three Rivers Federal 3-24-820	Three Rivers Fed 03-24-820	3	080S	200E	4304753954		Federal	Federal	OW	APD	PERPEND	08/12/13	
THREE RIVERS FEDERAL 3-32-820	Three Rivers Fed 03-32-820	3	080S	200E	4304752861	18942	Federal	Federal	OW	P	P		
THREE RIVERS FEDERAL 3-33-820	Three Rivers Fed 03-33-820	3	080S	200E	4304752864		Federal	Federal	OW	APD	APRVD		12/24/12
THREE RIVERS FEDERAL 3-53-820	Three Rivers Fed 03-53-820	3	080S	200E	4304752820	19104	Federal	Federal	OW	DRL	P		12/24/12
THREE RIVERS FEDERAL 3-54-820	Three Rivers Fed 03-54-820	3	080S	200E	4304752860		Federal	Federal	OW	APD	APRVD		12/24/12

ATTACHMENT TO FORM 9 CHANGE OF OPERATOR
AXIA ENERGY TO ULTRA RESOURCES EFFECTIVE 10-01-2013

State Well Name List downloaded 12-10-13	Axia Well Name (for database sort and consistency)	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	State Well Status	Actual Status @ 12/12/13	Submitted	Date Apprvd DOGM
THREE RIVERS 4-21-820	Three Rivers Fed 04-21-820	4	080S	200E	4304752875	19048	Federal	Fee	OW	DRL	P		02/22/13
THREE RIVERS FED 4-31-820	Three Rivers Fed 04-31-820	4	080S	200E	4304752874	19023	Federal	Fee	OW	DRL	P		02/22/13
Three Rivers Federal 4-32-820	Three Rivers Fed 04-32-820	4	080S	200E	4304753552	19168	Federal	Fee	OW	DRL	P		08/26/13
Three Rivers Federal 4-41-820	Three Rivers Fed 04-41-820	4	080S	200E	4304753911		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 4-42-820	Three Rivers Fed 04-42-820	4	080S	200E	4304753913		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 5-11-820	Three Rivers Fed 05-11-820	5	080S	200E	4304754204		Federal	Federal	OW	NEW	PERPEND	12/03/13	
Three Rivers Federal 5-21-820	Three Rivers Fed 05-21-820	5	080S	200E	4304754205		Federal	Federal	OW	NEW	PERPEND	12/03/13	
Three Rivers Federal 5-42-820	Three Rivers Fed 05-42-820	5	080S	200E	4304753958		Federal	Federal	OW	APD	PERPEND	08/19/13	
Three Rivers Federal 5-43-820	Three Rivers Fed 05-43-820	5	080S	200E	4304753957		Federal	Federal	OW	APD	PERPEND	08/19/13	
THREE RIVERS FEDERAL 5-56-820	Three Rivers Fed 05-56-820	5	080S	200E	4304752862	18993	Federal	Federal	OW	P	P		
THREE RIVERS FEDERAL 8-52-820	Three Rivers Fed 08-52-820	8	080S	200E	4304752770	19156	Federal	Federal	OW	DRL	P		02/22/13
THREE RIVERS FEDERAL 8-53-820	Three Rivers Fed 08-53-820	8	080S	200E	4304752771	18992	Federal	Federal	OW	P	P		
Three Rivers Federal 9-41-820	Three Rivers Fed 09-41-820	10	080S	200E	4304753556	19170	Federal	Federal	OW	DRL	P		08/20/13
THREE RIVERS FED 10-30-820	Three Rivers Fed 10-30-820	10	080S	200E	4304753555	19169	Federal	Federal	OW	DRL	P		08/20/13
Three Rivers Federal 10-31-820	Three Rivers Fed 10-31-820	10	080S	200E	4304753437		Federal	Federal	OW	APD	CCS		08/21/13
Three Rivers Federal 10-32-820	Three Rivers Fed 10-32-820	10	080S	200E	4304753415		Federal	Federal	OW	APD	CCS		08/21/13
THREE RIVERS FED 10-41-820	Three Rivers Fed 10-41-820	10	080S	200E	4304752948	19137	Federal	Federal	OW	DRL	P		02/22/13
THREE RIVERS FED 10-42-820	Three Rivers Fed 10-42-820	10	080S	200E	4304752949		Federal	Federal	OW	APD	APRVD		02/22/13
Three Rivers Federal 33-11-720	Three Rivers Fed 33-11-720	32	070S	200E	4304753733	19109	Federal	Fee	OW	DRL	P		07/17/13
Three Rivers Federal 33-12-720	Three Rivers Fed 33-12-720	33	070S	200E	4304753724	19250	Federal	Fee	OW	DRL	WOC		09/16/13
Three Rivers Federal 33-13-720	Three Rivers Fed 33-13-720	33	070S	200E	4304753723	19222	Federal	Fee	OW	DRL	WOC		09/16/13
Three Rivers Federal 33-14-720	Three Rivers Fed 33-14-720	33	070S	200E	4304753551	19107	Federal	Fee	OW	DRL	P		09/16/13
Three Rivers Federal 33-24-720	Three Rivers Fed 33-24-720	33	070S	200E	4304753557	19108	Federal	Fee	OW	DRL	P		07/09/13
THREE RIVERS FED 34-15-720	Three Rivers Fed 34-15-720	34	070S	200E	4304752965	18960	Federal	Fee	OW	P	P		
THREE RIVERS FED 34-23-720	Three Rivers Fed 34-23-720	34	070S	200E	4304752945	19049	Federal	Fee	OW	DRL	P		02/12/13
Three Rivers Federal 34-25-720	Three Rivers Fed 34-25-720	34	070S	200E	4304753283		Federal	Fee	OW	APD	APRVD		06/10/13
THREE RIVERS FED 34-33-720	Three Rivers Fed 34-33-720	34	070S	200E	4304752947	19050	Federal	Fee	OW	DRL	P		02/22/13
Three Rivers Federal 34-35-720	Three Rivers Fed 34-35-720	34	070S	200E	4304753282		Federal	Fee	OW	APD	APRVD		06/10/13
Three Rivers Federal 34-42-720	Three Rivers Fed 34-42-720	35	070S	200E	4304753915		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 34-43-720	Three Rivers Fed 34-43-720	35	070S	200E	4304753916		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 35-11-720	Three Rivers Fed 35-11-720	35	070S	200E	4304753944		Federal	Federal	OW	APD	PERPEND	07/25/13	
Three Rivers Federal 35-12-720	Three Rivers Fed 35-12-720	35	070S	200E	4304753917		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 35-13-720	Three Rivers Fed 35-13-720	35	070S	200E	4304753554		Federal	Federal	OW	APD	APRVD		08/20/13
Three Rivers Federal 35-14-720	Three Rivers Fed 35-14-720	35	070S	200E	4304753553		Federal	Federal	OW	APD	APRVD		08/22/13
Three Rivers Federal 35-21-720	Three Rivers Fed 35-21-720	35	070S	200E	4304753943		Federal	Federal	OW	APD	PERPEND	07/25/13	
THREE RIVERS FED 35-32-720	Three Rivers Fed 35-32-720	35	070S	200E	4304753005	19138	Federal	Federal	OW	DRL	APRVD		02/22/13
THREE RIVERS FED 35-34-720	Three Rivers Fed 35-34-720	35	070S	200E	4304753006		Federal	Federal	OW	APD	APRVD		02/22/13
THREE RIVERS FED 35-42-720	Three Rivers Fed 35-42-720	35	070S	200E	4304753007		Federal	Federal	OW	APD	APRVD		02/22/13
Three Rivers Federal 35-43-720	Three Rivers Fed 35-43-720	35	070S	200E	4304753918		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 35-442-720	Three Rivers Fed 35-442-720	35	070S	200E	4304753919		Federal	Federal	OW	APD	APRVD		08/01/13
THREE RIVERS FED 35-44-720	Three Rivers Fed 35-44-720	35	070S	200E	4304753008		Federal	Federal	OW	APD	APRVD		02/22/13
Three Rivers Fed 03-34-820	Three Rivers Fed 03-34-820	3	080S	200E			Federal			NA	SUB	12/10/13	
Three Rivers Fed 03-44-820	Three Rivers Fed 03-44-820	3	080S	200E			Federal			NA	SUB	12/10/13	
Three Rivers Fed 08-31-820	Three Rivers Fed 08-31-820	8	080S	200E			Federal			NA	SUB	12/07/13	
Three Rivers Fed 08-41-820	Three Rivers Fed 08-41-820	9	080S	200E			Federal			NA	SUB	12/07/13	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached Well List

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL ☑ GAS WELL ☐ OTHER

8. WELL NAME and NUMBER: See Attached Well List

2. NAME OF OPERATOR: Axia Energy, LLC N3765

9. API NUMBER:

3. ADDRESS OF OPERATOR: 1430 Larimer Street, Ste 400 CITY Denver STATE CO ZIP 80202

PHONE NUMBER: (720) 746-5200

10. FIELD AND POOL, OR WILDCAT:

4. LOCATION OF WELL

FOOTAGES AT SURFACE: See Attached

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☑ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start: 10/1/2013	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☑ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☐ OTHER:
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EFFECTIVE DATE: October 1, 2013
FROM:
Axia Energy, LLC
1430 Larimer Street
Suite 400
Denver, CO 80202
Bond Number: Blanket Statewide UT State/Fee Bond LPM9046682
TO:
Ultra Resources, Inc.
304 Inverness Way South
Englewood, CO 80112
Bond Number: DOGM 022046398
BLM 022041600

RECEIVED
DEC 16 2013
DIV. OF OIL, GAS & MINING

Ultra Resources, Inc. will be responsible under the terms and conditions of the leases/wells for the operations conducted on the leased lands.

NAME (PLEASE PRINT) Daniel G. Blanchard TITLE President

SIGNATURE D G Blanchard DATE 12/11/13

(This space for State use only)

APPROVED

JAN 16 2013

DIV. OIL GAS & MINING

BY: Rachel Medina

(5/2000) (See Instructions on Reverse Side)

ATTACHMENT TO FORM 9 CHANGE OF OPERATOR

AXIA ENERGY TO ULTRA RESOURCES EFFECTIVE 10-01-2013

State Well Name List downloaded 12-10-13	Axia Well Name (for database sort and consistency)	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	State Well Status	Actual Status @ 12/12/13	Submitted	Date Apprvd DOGM
THREE RIVERS 2-11-820	Three Rivers 02-11-820	2	080S	200E	4304751936	18354	State	State	OW	P	P	1	
THREE RIVERS 2-13-820	Three Rivers 02-13-820	2	080S	200E	4304752687	19014	State	State	OW	DRL	P	2	08/27/12
THREE RIVERS 2-15-820	Three Rivers 02-15-820	2	080S	200E	4304752689	18770	State	State	OW	P	P	3	
Three Rivers 2-21-820	Three Rivers 02-21-820	2	080S	200E	4304753947		State	State	OW	APD	APRVD	4	10/15/13
Three Rivers 2-223-820	Three Rivers 02-223-820	2	080S	200E	4304753946		State	State	OW	APD	APRVD	5	10/15/13
Three Rivers 2-22-820	Three Rivers 02-22-820	2	080S	200E	4304753948		State	State	OW	APD	APRVD	6	10/15/13
THREE RIVERS 2-23-820	Three Rivers 02-23-820	2	080S	200E	4304752688	19015	State	State	OW	DRL	P	7	08/27/12
Three Rivers 2-24-820	Three Rivers 02-24-820	2	080S	200E	4304753945		State	State	OW	APD	APRVD	8	10/15/13
THREE RIVERS 2-25-820	Three Rivers 02-25-820	2	080S	200E	4304752690		State	State	OW	APD	APRVD	9	08/27/12
Three Rivers 2-32-820	Three Rivers 02-32-820	2	080S	200E	4304753274		State	State	OW	APD	APRVD	10	12/11/12
Three Rivers 2-33-820	Three Rivers 02-33-820	2	080S	200E	4304753273	18943	State	State	OW	P	P	1	
THREE RIVERS 2-41-820	Three Rivers 02-41-820	2	080S	200E	4304752686		State	State	OW	APD	APRVD	2	08/27/12
THREE RIVERS 2-51-820	Three Rivers 02-51-820	2	080S	200E	4304752685	18941	State	State	OW	P	P	3	
Three Rivers 4-13-820	Three Rivers 04-13-820	5	080S	200E	4304753956		Fee	Federal	OW	APD	PERPEND	08/19/13	
THREE RIVERS 4-14-820	Three Rivers 04-14-820	5	080S	200E	4304752863	19183	Fee	Federal	OW	DRL	P	5	
Three Rivers 4-33-820	Three Rivers 04-33-820	4	080S	200E	4304753528	19167	Fee	Fee	OW	DRL	P	6	
Three Rivers 5-31-820	Three Rivers 05-31-820	32	070S	200E	4304753711	19068	Fee	Fee	OW	DRL	P	7	
Three Rivers 7-12-821	Three Rivers 07-12-821	7	080S	210E	4304753562		Fee	Fee	OW	APD	PERPEND	04/15/13	8
Three Rivers 7-21-821	Three Rivers 07-21-821	7	080S	210E	4304753560		Fee	Fee	OW	APD	PERPEND	04/15/13	9
Three Rivers 7-22-821	Three Rivers 07-22-821	7	080S	210E	4304753561		Fee	Fee	OW	APD	PERPEND	04/15/13	20
Three Rivers 7-23-821	Three Rivers 07-23-821	7	080S	210E	4304753559		Fee	Fee	OW	APD	PERPEND	04/15/13	1
Three Rivers 7-34-821	Three Rivers 07-34-821	7	080S	210E	4304753558		Fee	Fee	OW	APD	PERPEND	04/15/13	2
Three Rivers 16-11-820	Three Rivers 16-11-820	16	080S	200E	4304753474	19262	State	State	OW	DRL	SCS	3	03/12/13
Three Rivers 16-12-820	Three Rivers 16-12-820	16	080S	200E	4304753475	19263	State	State	OW	DRL	SCS	4	03/12/13
Three Rivers 16-21-820	Three Rivers 16-21-820	16	080S	200E	4304753229	19024	State	State	OW	DRL	P	5	12/11/12
Three Rivers 16-22-820	Three Rivers 16-22-820	16	080S	200E	4304753230	18961	State	State	OW	DRL	P	6	12/11/12
Three Rivers 16-23-820	Three Rivers 16-23-820	16	080S	200E	4304753231	19037	State	State	OW	DRL	P	7	12/11/12
Three Rivers 16-24-820	Three Rivers 16-24-820	16	080S	200E	4304753232	19038	State	State	OW	P	P	8	
Three Rivers 16-31-820	Three Rivers 16-31-820	16	080S	200E	4304753495		State	State	OW	APD	CCS	9	03/12/13
Three Rivers 16-32-820	Three Rivers 16-32-820	16	080S	200E	4304753494	19185	State	State	OW	DRL	WOC	30	03/12/13
Three Rivers 16-33-820	Three Rivers 16-33-820	16	080S	200E	4304753496	19161	State	State	OW	DRL	WOC	1	03/12/13
Three Rivers 16-34-820	Three Rivers 16-34-820	16	080S	200E	4304753472		State	State	OW	APD	CCS	2	03/12/13
THREE RIVERS 16-41-820	Three Rivers 16-41-820	16	080S	200E	4304752110	18356	State	State	OW	P	P	3	
THREE RIVERS 16-42-820	Three Rivers 16-42-820	16	080S	200E	4304752056	18682	State	State	OW	P	P	4	
THREE RIVERS 16-43-820	Three Rivers 16-43-820	16	080S	200E	4304752057	18683	State	State	OW	P	P	5	
Three Rivers 16-44-820	Three Rivers 16-44-820	16	080S	200E	4304753473		State	State	OW	APD	CCS	6	03/12/13
Three Rivers 18-21-821	Three Rivers 18-21-821	18	080S	210E	4304753276		Fee	Fee	OW	APD	PERPEND	12/17/12	7
Three Rivers 18-22-821	Three Rivers 18-22-821	18	080S	210E	4304753620		Fee	Fee	OW	APD	PERPEND	04/15/13	8
Three Rivers 18-31-821	Three Rivers 18-31-821	18	080S	210E	4304753277		Fee	Fee	OW	APD	PERPEND	12/19/12	9
Three Rivers 18-32-821	Three Rivers 18-32-821	18	080S	210E	4304753621		Fee	Fee	OW	APD	PERPEND	04/15/13	40
Three Rivers 27-34-720	Three Rivers 27-34-720	34	070S	200E	4304753278		Fee	Fee	OW	APD	PERPEND	12/19/12	1
THREE RIVERS 32-15-720	Three Rivers 32-15-720	32	070S	200E	4304752736	18767	Fee	Fee	OW	P	P	2	
THREE RIVERS 32-25-720	Three Rivers 32-25-720	32	070S	200E	4304752718	19033	Fee	Fee	OW	P	P	3	
Three Rivers 32-32-720	Three Rivers 32-32-720	32	070S	200E	4304753734	19087	Fee	Fee	OW	DRL	P	4	06/12/13
Three Rivers 32-3333-720	Three Rivers 32-3333-720	32	070S	200E	4304753950	19251	Fee	Fee	OW	DRL	SCS	5	10/15/13
Three Rivers 32-333-720	Three Rivers 32-333-720	32	070S	200E	4304753735	19088	Fee	Fee	OW	DRL	P	6	06/12/13
Three Rivers 32-334-720	Three Rivers 32-334-720	32	070S	200E	4304753710	19067	Fee	Fee	OW	DRL	P	7	05/22/13
THREE RIVERS 32-33-720	Three Rivers 32-33-720	32	070S	200E	4304752734	19016	Fee	Fee	OW	DRL	P	8	08/29/12
THREE RIVERS 32-34-720	Three Rivers 32-34-720	32	070S	200E	4304752735	19249	Fee	Fee	OW	DRL	DRLG	9	08/29/12
THREE RIVERS 32-35-720	Three Rivers 32-35-720	32	070S	200E	4304752737	18766	Fee	Fee	OW	P	P	50	
Three Rivers 32-42-720	Three Rivers 32-42-720	32	070S	200E	4304753949		Fee	Fee	OW	APD	APRVD	1	10/15/13
THREE RIVERS 34-31-720	Three Rivers 34-31-720	34	070S	200E	4304752012	18326	Fee	Fee	OW	P	P	2	
Three Rivers 34-31T-720	Three Rivers 34-31T-720	34	070S	200E	4304753281		Fee	Fee	OW	APD	APRVD	3	12/11/12
THREE RIVERS 36-11-720	Three Rivers 36-11-720	36	070S	200E	4304751915	18355	State	State	OW	P	P	4	
THREE RIVERS 36-13-720	Three Rivers 36-13-720	36	070S	200E	4304752699		State	State	OW	APD	APRVD	5	08/29/12
THREE RIVERS 36-21-720	Three Rivers 36-21-720	36	070S	200E	4304752698		State	State	OW	APD	APRVD	6	08/29/12
THREE RIVERS 36-23-720	Three Rivers 36-23-720	36	070S	200E	4304752733	18769	State	State	OW	P	P	7	
THREE RIVERS 36-31-720	Three Rivers 36-31-720	36	070S	200E	4304752697	19086	State	State	OW	DRL	P	8	08/29/12
Three Rivers D	Three Rivers D	16	080S	200E	4304753702		State	State	WD	APD	APRVD	9	07/15/13
THREE RIVERS FED 3-11-820	Three Rivers Fed 03-11-820	34	070S	200E	4304752950	19184	Federal	Fee	OW	DRL	WOC	60	02/22/13
Three Rivers Federal 3-12-820	Three Rivers Fed 03-12-820	4	080S	200E	4304753914		Federal	Federal	OW	APD	APRVD	1	08/01/13
Three Rivers Federal 3-13-820	Three Rivers Fed 03-13-820	3	080S	200E	4304753951		Federal	Federal	OW	APD	PERPEND	08/12/13	2
Three Rivers Federal 3-14-820	Three Rivers Fed 03-14-820	3	080S	200E	4304753952		Federal	Federal	OW	APD	PERPEND	08/12/13	3
Three Rivers Federal 3-23-820	Three Rivers Fed 03-23-820	3	080S	200E	4304753953		Federal	Federal	OW	APD	PERPEND	08/12/13	4
Three Rivers Federal 3-24-820	Three Rivers Fed 03-24-820	3	080S	200E	4304753954		Federal	Federal	OW	APD	PERPEND	08/12/13	5
THREE RIVERS FEDERAL 3-32-820	Three Rivers Fed 03-32-820	3	080S	200E	4304752861	18942	Federal	Federal	OW	P	P		6
THREE RIVERS FEDERAL 3-33-820	Three Rivers Fed 03-33-820	3	080S	200E	4304752864		Federal	Federal	OW	APD	APRVD	7	12/24/12
THREE RIVERS FEDERAL 3-53-820	Three Rivers Fed 03-53-820	3	080S	200E	4304752820	19104	Federal	Federal	OW	DRL	P	8	12/24/12
THREE RIVERS FEDERAL 3-54-820	Three Rivers Fed 03-54-820	3	080S	200E	4304752860		Federal	Federal	OW	APD	APRVD	9	12/24/12

ATTACHMENT TO FORM 9 CHANGE OF OPERATOR

AXIA ENERGY TO ULTRA RESOURCES EFFECTIVE 10-01-2013

State Well Name List downloaded 12-10-13	Axia Well Name (for database sort and consistency)	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	State Well Status	Actual Status @ 12/12/13	Submitted	Date Apprvd DOGM
THREE RIVERS 4-21-820	Three Rivers Fed 04-21-820	4	080S	200E	4304752875	19048	Federal	Fee	OW	DRL	P	70	02/22/13
THREE RIVERS FED 4-31-820	Three Rivers Fed 04-31-820	4	080S	200E	4304752874	19023	Federal	Fee	OW	DRL	P	1	02/22/13
Three Rivers Federal 4-32-820	Three Rivers Fed 04-32-820	4	080S	200E	4304753552	19168	Federal	Fee	OW	DRL	P	2	08/26/13
Three Rivers Federal 4-41-820	Three Rivers Fed 04-41-820	4	080S	200E	4304753911		Federal	Federal	OW	APD	APRVD	3	08/01/13
Three Rivers Federal 4-42-820	Three Rivers Fed 04-42-820	4	080S	200E	4304753913		Federal	Federal	OW	APD	APRVD	4	08/01/13
Three Rivers Federal 5-11-820	Three Rivers Fed 05-11-820	5	080S	200E	4304754204		Federal	Federal	OW	NEW	PERPEND	12/03/13	5
Three Rivers Federal 5-21-820	Three Rivers Fed 05-21-820	5	080S	200E	4304754205		Federal	Federal	OW	NEW	PERPEND	12/03/13	6
Three Rivers Federal 5-42-820	Three Rivers Fed 05-42-820	5	080S	200E	4304753958		Federal	Federal	OW	APD	PERPEND	08/19/13	7
Three Rivers Federal 5-43-820	Three Rivers Fed 05-43-820	5	080S	200E	4304753957		Federal	Federal	OW	APD	PERPEND	08/19/13	8
THREE RIVERS FEDERAL 5-56-820	Three Rivers Fed 05-56-820	5	080S	200E	4304752862	18993	Federal	Federal	OW	P	P	9	
THREE RIVERS FEDERAL 8-52-820	Three Rivers Fed 08-52-820	8	080S	200E	4304752770	19156	Federal	Federal	OW	DRL	P	80	02/22/13
THREE RIVERS FEDERAL 8-53-820	Three Rivers Fed 08-53-820	8	080S	200E	4304752771	18992	Federal	Federal	OW	P	P	1	
Three Rivers Federal 9-41-820	Three Rivers Fed 09-41-820	10	080S	200E	4304753556	19170	Federal	Federal	OW	DRL	P	2	08/20/13
THREE RIVERS FED 10-30-820	Three Rivers Fed 10-30-820	10	080S	200E	4304753555	19169	Federal	Federal	OW	DRL	P	3	08/20/13
Three Rivers Federal 10-31-820	Three Rivers Fed 10-31-820	10	080S	200E	4304753437		Federal	Federal	OW	APD	CCS	4	08/21/13
Three Rivers Federal 10-32-820	Three Rivers Fed 10-32-820	10	080S	200E	4304753415		Federal	Federal	OW	APD	CCS	5	08/21/13
THREE RIVERS FED 10-41-820	Three Rivers Fed 10-41-820	10	080S	200E	4304752948	19137	Federal	Federal	OW	DRL	P	6	02/22/13
THREE RIVERS FED 10-42-820	Three Rivers Fed 10-42-820	10	080S	200E	4304752949		Federal	Federal	OW	APD	APRVD	7	02/22/13
Three Rivers Federal 33-11-720	Three Rivers Fed 33-11-720	32	070S	200E	4304753733	19109	Federal	Fee	OW	DRL	P	8	07/17/13
Three Rivers Federal 33-12-720	Three Rivers Fed 33-12-720	33	070S	200E	4304753724	19250	Federal	Fee	OW	DRL	WOC	9	09/16/13
Three Rivers Federal 33-13-720	Three Rivers Fed 33-13-720	33	070S	200E	4304753723	19222	Federal	Fee	OW	DRL	WOC	90	09/16/13
Three Rivers Federal 33-14-720	Three Rivers Fed 33-14-720	33	070S	200E	4304753551	19107	Federal	Fee	OW	DRL	P	1	09/16/13
Three Rivers Federal 33-24-720	Three Rivers Fed 33-24-720	33	070S	200E	4304753557	19108	Federal	Fee	OW	DRL	P	2	07/09/13
THREE RIVERS FED 34-15-720	Three Rivers Fed 34-15-720	34	070S	200E	4304752965	18960	Federal	Fee	OW	P	P	3	
THREE RIVERS FED 34-23-720	Three Rivers Fed 34-23-720	34	070S	200E	4304752945	19049	Federal	Fee	OW	DRL	P	4	02/12/13
Three Rivers Federal 34-25-720	Three Rivers Fed 34-25-720	34	070S	200E	4304753283		Federal	Fee	OW	APD	APRVD	5	06/10/13
THREE RIVERS FED 34-33-720	Three Rivers Fed 34-33-720	34	070S	200E	4304752947	19050	Federal	Fee	OW	DRL	P	6	02/22/13
Three Rivers Federal 34-35-720	Three Rivers Fed 34-35-720	34	070S	200E	4304753282		Federal	Fee	OW	APD	APRVD	7	06/10/13
Three Rivers Federal 34-42-720	Three Rivers Fed 34-42-720	35	070S	200E	4304753915		Federal	Federal	OW	APD	APRVD	8	08/01/13
Three Rivers Federal 34-43-720	Three Rivers Fed 34-43-720	35	070S	200E	4304753916		Federal	Federal	OW	APD	APRVD	9	08/01/13
Three Rivers Federal 35-11-720	Three Rivers Fed 35-11-720	35	070S	200E	4304753944		Federal	Federal	OW	APD	PERPEND	07/25/13	100
Three Rivers Federal 35-12-720	Three Rivers Fed 35-12-720	35	070S	200E	4304753917		Federal	Federal	OW	APD	APRVD	1	08/01/13
Three Rivers Federal 35-13-720	Three Rivers Fed 35-13-720	35	070S	200E	4304753554		Federal	Federal	OW	APD	APRVD	2	08/20/13
Three Rivers Federal 35-14-720	Three Rivers Fed 35-14-720	35	070S	200E	4304753553		Federal	Federal	OW	APD	APRVD	3	08/22/13
Three Rivers Federal 35-21-720	Three Rivers Fed 35-21-720	35	070S	200E	4304753943		Federal	Federal	OW	APD	PERPEND	07/25/13	4
THREE RIVERS FED 35-32-720	Three Rivers Fed 35-32-720	35	070S	200E	4304753005	19138	Federal	Federal	OW	DRL	APRVD	5	02/22/13
THREE RIVERS FED 35-34-720	Three Rivers Fed 35-34-720	35	070S	200E	4304753006		Federal	Federal	OW	APD	APRVD	6	02/22/13
THREE RIVERS FED 35-42-720	Three Rivers Fed 35-42-720	35	070S	200E	4304753007		Federal	Federal	OW	APD	APRVD	7	02/22/13
Three Rivers Federal 35-43-720	Three Rivers Fed 35-43-720	35	070S	200E	4304753918		Federal	Federal	OW	APD	APRVD	8	08/01/13
Three Rivers Federal 35-442-720	Three Rivers Fed 35-442-720	35	070S	200E	4304753919		Federal	Federal	OW	APD	APRVD	9	08/01/13
THREE RIVERS FED 35-44-720	Three Rivers Fed 35-44-720	35	070S	200E	4304753008		Federal	Federal	OW	APD	APRVD	110	02/22/13
Three Rivers Fed 03-34-820	Three Rivers Fed 03-34-820	3	080S	200E			Federal			NA	SUB	12/10/13	1
Three Rivers Fed 03-44-820	Three Rivers Fed 03-44-820	3	080S	200E			Federal			NA	SUB	12/10/13	2
Three Rivers Fed 08-31-820	Three Rivers Fed 08-31-820	8	080S	200E			Federal			NA	SUB	12/07/13	3
Three Rivers Fed 08-41-820	Three Rivers Fed 08-41-820	9	080S	200E			Federal			NA	SUB	12/07/13	4

CONFIDENTIAL

RECEIVED
JAN 13 2014
DIV. OF OIL, GAS & MINING

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: ML49319

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL ☑ GAS WELL ☐ OTHER

8. WELL NAME and NUMBER: THREE RIVERS 16-12-820

2. NAME OF OPERATOR: Ultra Resources, Inc.

9. API NUMBER: 4304753475

3. ADDRESS OF OPERATOR: 304 Inverness Way South CITY Englewood STATE CO ZIP 80112

PHONE NUMBER: (303) 645-9810

10. FIELD AND POOL, OR WILDCAT: UNDESIGNATED

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1311 FNL 1015 FWL Lat. 40.126100 Long. 109.679120

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 16 8S 20E S

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☑ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start: 1/5/2014	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☑ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☐ OTHER:
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

COPY SENT TO OPERATOR
Date: 1-23-2014
Initials: KS

Ultra Resources respectfully requests changes to the approved drilling permit as indicated below:

1. Surface
a. Casing: 8 5/8" 24.0 ppf; J-55; LTC; 1,370 psi collapse and 2,950 psi burst
b. Lead Cement: ½ the hole height to surface consisting of Premium Lightweight cement w/ additives, 11.5 ppg, 2.97 cf/sk and 50% excess
c. Tail Cement: TD to ½ the hole height consisting of Premium Lightweight cement with additives, 15.8 ppg, 1.16 cf/sk and 50% excess.

2. Production
a. Casing: 5 ½"; 17.0 ppf; J-55; LTC; 5,320' psi collapse and 5,320' psi burst
b. Lead Cement: 3,500' to 500' consisting of Econocem Lead w/ additives, 10.5 ppg, 3.78 ft3/sk and 20% excess
c. Tail Cement: TD to 3,500' consisting of Halliburton Light Premium Tail Cement w/ additives 12.0 ppg, 2.25 ft3/sk and 20% excess.

NAME (PLEASE PRINT) Debbie Ghani TITLE Sr. Permitting Specialist

SIGNATURE DATE 1/13/2014

(This space for State use only)

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 1/23/14
BY:

(5/2000) (See Instructions on Reverse Side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: ML-49319

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
Three Rivers 16-12-820

2. NAME OF OPERATOR:
ULTRA RESOURCES INC

9. API NUMBER:
43047534750000

3. ADDRESS OF OPERATOR:
304 Inverness Way South #245 , Englewood, CO, 80112

PHONE NUMBER:
303 645-9810 Ext

9. FIELD and POOL or WILDCAT:
THREE RIVERS

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
1311 FNL 1015 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: SWNW Section: 16 Township: 08.0S Range: 20.0E Meridian: S

COUNTY:
UINTAH

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
✓ DRILLING REPORT Report Date: 1/12/2014	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Monthly Status report of drilling activity attached.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
March 06, 2014

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Debbie Ghani	303 645-9810	Sr. Permitting Specialist
SIGNATURE		**DATE**
N/A		3/6/2014

RECEIVED: Mar. 06, 2014

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 11/23/2013

WELL NAME THREE RIVERS 16-12-820 **AFE#** 130530 **SPUD DATE** 12/03/2013
WELL SITE CONSULTANT RAY MEEKS **PHONE#** 435-828-5550 **CONTRACTOR** Capstar 321
TD AT REPORT 100' **FOOTAGE** 100' **PRATE** **CUM. DRLG. HRS** **DRLG DAYS SINCE SPUD** 0
ANTICIPATED TD 6,669' **PRESENT OPS** 21 - Other at 100' **GEOLOGIC SECT.** (Not Specified)
DAILY MUD LOSS **SURF:** **DH:** **CUM. MUD LOSS** **SURF:** **DH:**
MUD COMPANY: **MUD ENGINEER:**
LAST BOP TEST **NEXT CASING SIZE** **NEXT CASING DEPTH** **SSE** **SSED**

AFE Days vs Depth: AFE Cost Vs Depth:
DWOP Days vs Depth: # LL/BP Received Today:

FUEL AND WATER USAGE

Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel				0.0	
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours					
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Conductor	11/23/2013	16.000	C-75*	109.000	100		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type

GEOLOGY

Bk Gas Flare Sz Flare Trip
Conn Gas Trip Gas
Litho New Sand Total Sand
Shows:

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner Stroke Len SPM PSI GPM SPR Slow PSI
Pump 2 Liner Stroke Len SPM PSI GPM SPR Slow PSI
Pump 32 Liner Stroke Len SPM PSI GPM SPR Slow PSI
BHA Makeup Length Hours on BHA 0
Up Weight 0 Dn Weight 0 RT Weight 0 Torque 0 Hours on Motor

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		3,761	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		25,384	30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa		2,140	10,000
8100..320: Mud & Chemicals			55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig			135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel			20,000	8100..410: Mob/Demob			
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services			4,000
8100..510: Testing/Inspection/			1,000	8100..520: Trucking & Hauling			23,000
8100..530: Equipment Rental			17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi			10,000	8100..535: Directional Drillin			65,000
8100..540: Fishing				8100..600: Surface Casing/Inte			35,000
8100..605: Cementing Work			25,000	8100..610: P & A			
8100..700: Logging - Openhole			14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult			35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental			20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing			50,000
8210..620: Wellhead/Casing Hea			15,000	Total Cost		31,285	675,000

RECEIVED: Mar. 06, 2014

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 11/24/2013

WELL NAME THREE RIVERS 16-12-820 **AFE#** 130530 **SPUD DATE** 12/03/2013
WELL SITE CONSULTANT RAY MEEKS **PHONE#** 435-828-5550 **CONTRACTOR** Capstar 321
TD AT REPORT (no data) **FOOTAGE** **PRATE** **CUM. DRLG. HRS** **DRLG DAYS SINCE SPUD** 0
ANTICIPATED TD 6,669' **PRESENT OPS** (nothing recorded) **GEOLOGIC SECT.** (Not Specified)
DAILY MUD LOSS **SURF:** **DH:** **CUM. MUD LOSS** **SURF:** **DH:**
MUD COMPANY: **MUD ENGINEER:**
LAST BOP TEST **NEXT CASING SIZE** **NEXT CASING DEPTH** **SSE** **SSED**

TIME BREAKDOWN
WAITING ON ORDERS 14.00

DETAILS

Start	End	Hrs	
06:00	20:00	14:00	Drill and set 100' of conductor w/ Pete Martin

AFE Days vs Depth: AFE Cost Vs Depth:
DWOP Days vs Depth: # LL/BP Received Today:

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Conductor	11/23/2013	16.000	C-75*	109.000	100		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type

GEOLOGY
Bk Gas Flare Sz Flare Trip
Conn Gas Trip Gas
Litho New Sand Total Sand
Shows:

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner		Stroke Len		SPM		PSI		GPM		SPR	Slow PSI
Pump 2 Liner		Stroke Len		SPM		PSI		GPM		SPR	Slow PSI
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR	Slow PSI
BHA Makeup								Length			Hours on BHA 0
Up Weight	0	Dn Weight	0	RT Weight	0			Torque	0		Hours on Motor

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		3,761	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		25,384	30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa		2,140	10,000
8100..320: Mud & Chemicals			55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig			135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel			20,000	8100..410: Mob/Demob			
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services			4,000
8100..510: Testing/Inspection/			1,000	8100..520: Trucking & Hauling			23,000
8100..530: Equipment Rental			17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi			10,000	8100..535: Directional Drillin			65,000
8100..540: Fishing				8100..600: Surface Casing/Inte			35,000
8100..605: Cementing Work			25,000	8100..610: P & A			
8100..700: Logging - Openhole			14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult			35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental			20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing			50,000
8210..620: Wellhead/Casing Hea			15,000	Total Cost		31,285	675,000

RECEIVED: Mar. 06, 2014

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 11/26/2013

WELL NAME THREE RIVERS 16-12-820 **AFE#** 130530 **SPUD DATE** 12/03/2013
WELL SITE CONSULTANT RAY MEEKS **PHONE#** 435-828-5550 **CONTRACTOR** Capstar 321
TD AT REPORT (no data) **FOOTAGE** **PRATE** **CUM. DRLG. HRS** **DRLG DAYS SINCE SPUD** 0
ANTICIPATED TD 6,669' **PRESENT OPS** (nothing recorded) **GEOLOGIC SECT.** (Not Specified)
DAILY MUD LOSS **SURF:** **DH:** **CUM. MUD LOSS** **SURF:** **DH:**
MUD COMPANY: **MUD ENGINEER:**
LAST BOP TEST **NEXT CASING SIZE** **NEXT CASING DEPTH** **SSE** **SSED**

AFE Days vs Depth: AFE Cost Vs Depth:
DWOP Days vs Depth: # LL/BP Received Today:

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Conductor	11/23/2013	16.000	C-75*	109.000	100		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type

GEOLOGY

Bk Gas Flare Sz Flare Trip
Conn Gas Trip Gas
Litho New Sand Total Sand
Shows:

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner Stroke Len SPM PSI GPM SPR Slow PSI
Pump 2 Liner Stroke Len SPM PSI GPM SPR Slow PSI
Pump 32 Liner Stroke Len SPM PSI GPM SPR Slow PSI
BHA Makeup Length Hours on BHA 0
Up Weight 0 Dn Weight 0 RT Weight 0 Torque 0 Hours on Motor

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		3,761	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		25,384	30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa		2,140	10,000
8100..320: Mud & Chemicals			55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig			135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel			20,000	8100..410: Mob/Demob			
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services			4,000
8100..510: Testing/Inspection/			1,000	8100..520: Trucking & Hauling			23,000
8100..530: Equipment Rental		1,085	17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi			10,000	8100..535: Directional Drillin			65,000
8100..540: Fishing				8100..600: Surface Casing/Inte			35,000
8100..605: Cementing Work			25,000	8100..610: P & A			
8100..700: Logging - Openhole			14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult			35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental			20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing			50,000
8210..620: Wellhead/Casing Hea			15,000	Total Cost		32,370	675,000

RECEIVED: Mar. 06, 2014

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 11/29/2013

WELL NAME THREE RIVERS 16-12-820 **AFE#** 130530 **SPUD DATE** 12/03/2013
WELL SITE CONSULTANT RAY MEEKS **PHONE#** 435-828-5550 **CONTRACTOR** Capstar 321
TD AT REPORT (no data) **FOOTAGE** **PRATE** **CUM. DRLG. HRS** **DRLG DAYS SINCE SPUD** 0
ANTICIPATED TD 6,669' **PRESENT OPS** (nothing recorded) **GEOLOGIC SECT.** (Not Specified)
DAILY MUD LOSS **SURF:** **DH:** **CUM. MUD LOSS** **SURF:** **DH:**
MUD COMPANY: **MUD ENGINEER:**
LAST BOP TEST **NEXT CASING SIZE** **NEXT CASING DEPTH** **SSE** **SSED**

AFE Days vs Depth: AFE Cost Vs Depth:
DWOP Days vs Depth: # LL/BP Received Today:

RECENT CASINGS RUN:	**Date Set**	**Size**	**Grade**	**Weight**	**Depth**	**FIT Depth**	**FIT ppg**
Conductor	11/23/2013	16.000	C-75*	109.000	100		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type

GEOLOGY

Bk Gas Flare Sz Flare Trip
Conn Gas Trip Gas
Litho New Sand Total Sand
Shows:

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
Pump 2 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
BHA Makeup								Length				Hours on BHA	0
Up Weight	0	Dn Weight	0	RT Weight	0			Torque	0			Hours on Motor	

DAILY COSTS	**DAILY**	**CUM**	**AFE**		**DAILY**	**CUM**	**AFE**
8100..100: Permits & Fees		3,761	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		25,384	30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa		2,140	10,000
8100..320: Mud & Chemicals			55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig			135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel			20,000	8100..410: Mob/Demob			
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services			4,000
8100..510: Testing/Inspection/			1,000	8100..520: Trucking & Hauling			23,000
8100..530: Equipment Rental		2,217	17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi			10,000	8100..535: Directional Drillin			65,000
8100..540: Fishing				8100..600: Surface Casing/Inte			35,000
8100..605: Cementing Work			25,000	8100..610: P & A			
8100..700: Logging - Openhole			14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult			35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental			20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing			50,000
8210..620: Wellhead/Casing Hea			15,000	Total Cost		33,502	675,000

RECEIVED: Mar. 06, 2014

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 12/01/2013

WELL NAME THREE RIVERS 16-12-820 **AFE#** 130530 **SPUD DATE** 12/03/2013
WELL SITE CONSULTANT RAY MEEKS **PHONE#** 435-828-5550 **CONTRACTOR** Capstar 321
TD AT REPORT (no data) **FOOTAGE** **PRATE** **CUM. DRLG. HRS** **DRLG DAYS SINCE SPUD** 0
ANTICIPATED TD 6,669' **PRESENT OPS** (nothing recorded) **GEOLOGIC SECT.** (Not Specified)
DAILY MUD LOSS **SURF:** **DH:** **CUM. MUD LOSS** **SURF:** **DH:**
MUD COMPANY: **MUD ENGINEER:**
LAST BOP TEST **NEXT CASING SIZE** **NEXT CASING DEPTH** **SSE** **SSED**

AFE Days vs Depth: AFE Cost Vs Depth:
DWOP Days vs Depth: # LL/BP Received Today:

RECENT CASINGS RUN:	**Date Set**	**Size**	**Grade**	**Weight**	**Depth**	**FIT Depth**	**FIT ppg**
Conductor	11/23/2013	16.000	C-75*	109.000	100		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type

GEOLOGY

Bk Gas Flare Sz Flare Trip
Conn Gas Trip Gas
Litho New Sand Total Sand
Shows:

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
Pump 2 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
BHA Makeup								Length				Hours on BHA	0
Up Weight	0	Dn Weight	0	RT Weight	0			Torque	0			Hours on Motor	

DAILY COSTS	**DAILY**	**CUM**	**AFE**		**DAILY**	**CUM**	**AFE**
8100..100: Permits & Fees		3,761	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		25,384	30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa		2,718	10,000
8100..320: Mud & Chemicals			55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig			135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel			20,000	8100..410: Mob/Demob			
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services			4,000
8100..510: Testing/Inspection/			1,000	8100..520: Trucking & Hauling			23,000
8100..530: Equipment Rental		2,217	17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi			10,000	8100..535: Directional Drillin			65,000
8100..540: Fishing				8100..600: Surface Casing/Inte			35,000
8100..605: Cementing Work			25,000	8100..610: P & A			
8100..700: Logging - Openhole			14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult			35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental			20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing			50,000
8210..620: Wellhead/Casing Hea			15,000	Total Cost		34,080	675,000

RECEIVED: Mar. 06, 2014

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 12/02/2013

WELL NAME THREE RIVERS 16-12-820 **AFE#** 130530 **SPUD DATE** 12/03/2013
WELL SITE CONSULTANT RAY MEEKS **PHONE#** 435-828-5550 **CONTRACTOR** Capstar 321
TD AT REPORT 1,050' **FOOTAGE** 950' **PRATE** **CUM. DRLG. HRS** **DRLG DAYS SINCE SPUD** 0
ANTICIPATED TD 6,669' **PRESENT OPS** 01 - Rig Up & Tear Down at 1,050' **GEOLOGIC SECT.** (Not Specified)
DAILY MUD LOSS **SURF:** **DH:** **CUM. MUD LOSS** **SURF:** **DH:**
MUD COMPANY: **MUD ENGINEER:**
LAST BOP TEST **NEXT CASING SIZE** **NEXT CASING DEPTH** **SSE** **SSED**

AFE Days vs Depth: AFE Cost Vs Depth:
DWOP Days vs Depth: # LL/BP Received Today:

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	12/02/2013	8.625	J-55	24.000	1,034		
Conductor	11/23/2013	16.000	C-75*	109.000	100		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type

GEOLOGY

Bk Gas Flare Sz Flare Trip
Conn Gas Trip Gas
Litho New Sand Total Sand
Shows:

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner Stroke Len SPM PSI GPM SPR Slow PSI
Pump 2 Liner Stroke Len SPM PSI GPM SPR Slow PSI
Pump 32 Liner Stroke Len SPM PSI GPM SPR Slow PSI
BHA Makeup Length Hours on BHA 0
Up Weight 0 Dn Weight 0 RT Weight 0 Torque 0 Hours on Motor

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		3,761	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads	29,855	55,238	30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa		2,718	10,000
8100..320: Mud & Chemicals			55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig			135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel			20,000	8100..410: Mob/Demob			
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services			4,000
8100..510: Testing/Inspection/			1,000	8100..520: Trucking & Hauling			23,000
8100..530: Equipment Rental		2,217	17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi			10,000	8100..535: Directional Drillin			65,000
8100..540: Fishing				8100..600: Surface Casing/Inte	68,001	68,001	35,000
8100..605: Cementing Work			25,000	8100..610: P & A			
8100..700: Logging - Openhole			14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult			35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental			20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing			50,000
8210..620: Wellhead/Casing Hea			15,000	Total Cost	97,855	131,935	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 12/03/2013

WELL NAME THREE RIVERS 16-12-820 **AFE#** 130530 **SPUD DATE** 12/03/2013
WELL SITE CONSULTANT RAY MEEKS **PHONE#** 435-828-5550 **CONTRACTOR** Capstar 321
TD AT REPORT 1,050' **FOOTAGE** 950' **PRATE** **CUM. DRLG. HRS** **DRLG DAYS SINCE SPUD** 0
ANTICIPATED TD 6,669' **PRESENT OPS** 01 - Rig Up & Tear Down at 1,050' **GEOLOGIC SECT.** (Not Specified)
DAILY MUD LOSS **SURF:** **DH:** **CUM. MUD LOSS** **SURF:** **DH:**
MUD COMPANY: **MUD ENGINEER:**
LAST BOP TEST **NEXT CASING SIZE** **NEXT CASING DEPTH** **SSE** **SSED**

AFE Days vs Depth: AFE Cost Vs Depth:
DWOP Days vs Depth: # LL/BP Received Today:

FUEL AND WATER USAGE

Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel				0.0	
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours					
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:	**Date Set**	**Size**	**Grade**	**Weight**	**Depth**	**FIT Depth**	**FIT ppg**
Surface	12/02/2013	8.625	J-55	24.000	1,034		
Conductor	11/23/2013	16.000	C-75*	109.000	100		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type

GEOLOGY

Bk Gas Flare Sz Flare Trip
Conn Gas Trip Gas
Litho New Sand Total Sand
Shows:

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner Stroke Len SPM PSI GPM SPR Slow PSI
Pump 2 Liner Stroke Len SPM PSI GPM SPR Slow PSI
Pump 32 Liner Stroke Len SPM PSI GPM SPR Slow PSI
BHA Makeup Length Hours on BHA 11
Up Weight 0 Dn Weight 0 RT Weight 0 Torque 0 Hours on Motor

DAILY COSTS	**DAILY**	**CUM**	**AFE**		**DAILY**	**CUM**	**AFE**
8100..100: Permits & Fees		3,761	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		55,238	30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa		2,718	10,000
8100..320: Mud & Chemicals			55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig			135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel			20,000	8100..410: Mob/Demob			
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services			4,000
8100..510: Testing/Inspection/			1,000	8100..520: Trucking & Hauling			23,000
8100..530: Equipment Rental		2,217	17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi			10,000	8100..535: Directional Drillin			65,000
8100..540: Fishing				8100..600: Surface Casing/Inte		68,001	35,000
8100..605: Cementing Work			25,000	8100..610: P & A			
8100..700: Logging - Openhole			14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult			35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental			20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing			50,000
8210..620: Wellhead/Casing Hea			15,000	Total Cost		131,935	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 12/12/2013

WELL NAME THREE RIVERS 16-12-820 **AFE#** 130530 **SPUD DATE** 12/03/2013
WELL SITE CONSULTANT RAY MEEKS **PHONE#** 435-828-5550 **CONTRACTOR** Capstar 321
TD AT REPORT (no data) **FOOTAGE** **PRATE** **CUM. DRLG. HRS** 11.0 **DRLG DAYS SINCE SPUD** 0
ANTICIPATED TD 6,669' **PRESENT OPS** (nothing recorded) **GEOLOGIC SECT.** (Not Specified)
DAILY MUD LOSS **SURF:** **DH:** **CUM. MUD LOSS** **SURF:** **DH:**
MUD COMPANY: **MUD ENGINEER:**
LAST BOP TEST **NEXT CASING SIZE** **NEXT CASING DEPTH** **SSE** **SSED**

AFE Days vs Depth: AFE Cost Vs Depth:
DWOP Days vs Depth: # LL/BP Received Today:

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	12/02/2013	8.625	J-55	24.000	1,034		
Conductor	11/23/2013	16.000	C-75*	109.000	100		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type

GEOLOGY

Bk Gas Flare Sz Flare Trip
Conn Gas Trip Gas
Litho New Sand Total Sand
Shows:

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner Stroke Len SPM PSI GPM SPR Slow PSI
Pump 2 Liner Stroke Len SPM PSI GPM SPR Slow PSI
Pump 32 Liner Stroke Len SPM PSI GPM SPR Slow PSI
BHA Makeup Length Hours on BHA 11
Up Weight 0 Dn Weight 0 RT Weight 0 Torque 0 Hours on Motor

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		3,761	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		55,238	30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa		2,718	10,000
8100..320: Mud & Chemicals			55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig			135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel			20,000	8100..410: Mob/Demob			
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services			4,000
8100..510: Testing/Inspection/			1,000	8100..520: Trucking & Hauling			23,000
8100..530: Equipment Rental		2,217	17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi			10,000	8100..535: Directional Drillin			65,000
8100..540: Fishing				8100..600: Surface Casing/Inte		68,001	35,000
8100..605: Cementing Work			25,000	8100..610: P & A			
8100..700: Logging - Openhole			14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult			35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental			20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing			50,000
8210..620: Wellhead/Casing Hea			15,000	Total Cost		131,935	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 01/04/2014

WELL NAME THREE RIVERS 16-12-820 **AFE#** 130530 **SPUD DATE** 12/03/2013
WELL SITE CONSULTANT RAY MEEKS **PHONE#** 435-828-5550 **CONTRACTOR** Capstar 321
TD AT REPORT 0' **FOOTAGE** 0' **PRATE** **CUM. DRLG. HRS** 11.0 **DRLG DAYS SINCE SPUD** 0
ANTICIPATED TD 6,669' **PRESENT OPS** at 0' **GEOLOGIC SECT.** (Not Specified)
DAILY MUD LOSS **SURF:** **DH:** **CUM. MUD LOSS** **SURF:** **DH:**
MUD COMPANY: **MUD ENGINEER:**
LAST BOP TEST **NEXT CASING SIZE** **NEXT CASING DEPTH** **SSE** **SSED**

AFE Days vs Depth: AFE Cost Vs Depth:
DWOP Days vs Depth: # LL/BP Received Today:

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	12/02/2013	8.625	J-55	24.000	1,034		
Conductor	11/23/2013	16.000	C-75*	109.000	100		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type

GEOLOGY

Bk Gas Flare Sz Flare Trip
Conn Gas Trip Gas
Litho New Sand Total Sand
Shows:

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
Pump 2 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
BHA Makeup								Length				Hours on BHA	11
Up Weight	0	Dn Weight	0	RT Weight	0			Torque	0			Hours on Motor	

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		3,761	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying		597	1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		55,238	30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa		2,718	10,000
8100..320: Mud & Chemicals			55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig			135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel			20,000	8100..410: Mob/Demob			
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services			4,000
8100..510: Testing/Inspection/			1,000	8100..520: Trucking & Hauling			23,000
8100..530: Equipment Rental		2,217	17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi			10,000	8100..535: Directional Drillin			65,000
8100..540: Fishing				8100..600: Surface Casing/Inte		68,001	35,000
8100..605: Cementing Work			25,000	8100..610: P & A			
8100..700: Logging - Openhole			14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult			35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental			20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing			50,000
8210..620: Wellhead/Casing Hea			15,000	Total Cost		132,531	675,000

RECEIVED: Mar. 06, 2014

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 01/05/2014

WELL NAME THREE RIVERS 16-12-820 **AFE#** 130530 **SPUD DATE** 12/03/2013
WELL SITE CONSULTANT RAY MEEKS **PHONE#** 435-828-5550 **CONTRACTOR** Capstar 321
TD AT REPORT 0' **FOOTAGE** 0' **PRATE** **CUM. DRLG. HRS** 11.0 **DRLG DAYS SINCE SPUD** 0
ANTICIPATED TD 6,669' **PRESENT OPS** at 0' **GEOLOGIC SECT.** (Not Specified)
DAILY MUD LOSS **SURF:** **DH:** **CUM. MUD LOSS** **SURF:** **DH:**
MUD COMPANY: ADVANTAGE **MUD ENGINEER:** DAN LUCAS
LAST BOP TEST 01/05/2014 **NEXT CASING SIZE** **NEXT CASING DEPTH** **SSE** **SSED**

AFE Days vs Depth: AFE Cost Vs Depth:
DWOP Days vs Depth: # LL/BP Received Today:

FUEL AND WATER USAGE

Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel				0.0	
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours					
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	12/02/2013	8.625	J-55	24.000	1,034		
Conductor	11/23/2013	16.000	C-75*	109.000	100		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
1	6.500	EXCALIBER		X65218	9/10	1,063		01/05/2014	

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1	5	0.18	0.00	0		0.00	0	

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type

MUD PROPERTIES

Type	H20	Mud Wt	8.5	Alk.		Sand %		XS Lime lb/bbl	
Temp.		Gels 10sec		Cl ppm		Solids %		Salt bbls	
Visc	28	Gels 10min		Ca ppm		LGS %		LCM ppb	
PV		pH		pF		Oil %		API WL cc	
YP		Filter Cake/32		Mf		Water %		HTHP WL cc	
O/W Ratio		ES		WPS					

Comments:

Flaring: Flare Foot-Minutes 0 Flared MCF 0.0 Cum. Flared MCF 0.0

GEOLOGY

Bk Gas Flare Sz Flare Trip
Conn Gas Trip Gas
Litho New Sand Total Sand
Shows:

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	6.5	Stroke Len	10.0	SPM		PSI		GPM		SPR		Slow PSI	
Pump 2 Liner	6.5	Stroke Len	10.0	SPM	120	PSI	950	GPM	420	SPR		Slow PSI	
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
BHA Makeup								Length	613.6			Hours on BHA	0
Up Weight	0	Dn Weight	0	RT Weight	0			Torque	0			Hours on Motor	0
Pump 1 Liner	6.5	Stroke Len	10.0	SPM		PSI		GPM		SPR		Slow PSI	
Pump 2 Liner	6.5	Stroke Len	10.0	SPM	120	PSI	950	GPM	420	SPR		Slow PSI	
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
BHA Makeup								Length	613.6			Hours on BHA	0
Up Weight	0	Dn Weight	0	RT Weight	0			Torque	0			Hours on Motor	0

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		3,761	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying		597	1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		55,238	30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa		2,718	10,000
8100..320: Mud & Chemicals			55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig			135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel			20,000	8100..410: Mob/Demob			
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services			4,000
8100..510: Testing/Inspection/			1,000	8100..520: Trucking & Hauling			23,000
8100..530: Equipment Rental		2,217	17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi			10,000	8100..535: Directional Drillin			65,000
8100..540: Fishing				8100..600: Surface Casing/Inte		68,001	35,000
8100..605: Cementing Work			25,000	8100..610: P & A			
8100..700: Logging - Openhole			14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult			35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental			20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing			50,000
8210..620: Wellhead/Casing Hea			15,000	Total Cost		132,531	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 01/06/2014

WELL NAME THREE RIVERS 16-12-820 **AFE#** 130530 **SPUD DATE** 12/03/2013
WELL SITE CONSULTANT Ray Meeks **PHONE#** 435-828-5550 **CONTRACTOR** Capstar 321
TD AT REPORT 1,063' **FOOTAGE** 0' **PRATE** 0.0 **CUM. DRLG. HRS** 16.0 **DRLG DAYS SINCE SPUD** 1
ANTICIPATED TD 6,669' **PRESENT OPS** Drilling Cement at 1,063' **GEOLOGIC SECT.** (Not Specified)
DAILY MUD LOSS **SURF:** **DH:** **CUM. MUD LOSS** **SURF:** **DH:**
MUD COMPANY: ADVANTAGE **MUD ENGINEER:** DAN LUCAS
LAST BOP TEST 01/05/2014 **NEXT CASING SIZE** 5 1/2 **NEXT CASING DEPTH** **SSE** 0 **SSED** 0

TIME BREAKDOWN

DRILLING	5.00	DRILLING CEMENT	2.50	NIPPLE UP B.O.P.	4.00
RIG MOVE	5.00	RIG UP / TEAR DOWN	3.00	TRIPPING	3.00
WORK BHA	1.50				

DETAILS

Start	End	Hrs	
06:00	07:00	01:00	RIG DOWN ON TR 16-11-820
07:00	12:00	05:00	SKID TO 16-12-820
12:00	14:00	02:00	RIG UP
14:00	18:00	04:00	NIPPLE UP BOP
18:00	23:00	05:00	TEST BOP, 3000 PSI PIPE,BLINDS,HCR,CHOKE MANIFOLD,VALVES,1500 PSI ANNULAR,CASING
23:00	00:30	01:30	PICK UP AND ORIENT DIRECTIONAL TOOLS
00:30	03:30	03:00	TRIP IN PICKING UP BHA, TAGGED CEMENT @ 991'
03:30	06:00	02:30	DRILL OUT CEMENT AND FLOAT EQUIPMENT

AFE Days vs Depth: AFE Cost Vs Depth:
DWOP Days vs Depth: # LL/BP Received Today:

FUEL AND WATER USAGE

Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel	900.0	4,000.0	1,324.0	1,776.0	900.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours	24.00				24.00
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	12/02/2013	8.625	J-55	24.000	1,034		
Conductor	11/23/2013	16.000	C-75*	109.000	100		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
1	6.500	EXCALIBER		X65218	9/10	1,063		01/05/2014	

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1	5	0.18	0.00	0		0.00	0	

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type

MUD PROPERTIES

Type	H20	Mud Wt	8.5	Alk.		Sand %		XS Lime lb/bbl	
Temp.		Gels 10sec		Cl ppm		Solids %		Salt bbls	
Visc	28	Gels 10min		Ca ppm		LGS %		LCM ppb	
PV		pH		pF		Oil %		API WL cc	
YP		Filter Cake/32		Mf		Water %		HTHP WL cc	
O/W Ratio		ES		WPS					

Comments:

Flaring: Flare Foot-Minutes 0 Flared MCF 0.0 Cum. Flared MCF 0.0

GEOLOGY

Bk Gas Flare Sz Flare Trip
Conn Gas Trip Gas
Litho New Sand Total Sand
Shows:

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	6.5	Stroke Len	10.0	SPM		PSI		GPM		SPR		Slow PSI		
Pump 2 Liner	6.5	Stroke Len	10.0	SPM	120	PSI	950	GPM	420	SPR		Slow PSI		
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI		
BHA Makeup								Length	613.6			Hours on BHA	0	
Up Weight	0	Dn Weight	0	RT Weight	0			Torque	0			Hours on Motor	0	

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		3,761	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying		597	1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		55,238	30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa		2,718	10,000
8100..320: Mud & Chemicals	595	595	55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig	17,250	17,250	135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel	15,513	15,513	20,000	8100..410: Mob/Demob	24,500	24,500	
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services			4,000
8100..510: Testing/Inspection/			1,000	8100..520: Trucking & Hauling			23,000
8100..530: Equipment Rental	3,938	6,155	17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi			10,000	8100..535: Directional Drillin	4,500	4,500	65,000
8100..540: Fishing				8100..600: Surface Casing/Inte		68,001	35,000
8100..605: Cementing Work			25,000	8100..610: P & A			
8100..700: Logging - Openhole			14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	2,750	2,750	35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	4,900	4,900		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental			20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing			50,000
8210..620: Wellhead/Casing Hea			15,000	Total Cost	73,946	206,477	675,000

RECEIVED: Mar. 06, 2014

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 01/07/2014

WELL NAME THREE RIVERS 16-12-820 **AFE#** 130530 **SPUD DATE** 12/03/2013
WELL SITE CONSULTANT Ray Meeks **PHONE#** 435-828-5550 **CONTRACTOR** Capstar 321
TD AT REPORT 3,006' **FOOTAGE** 1,943' **PRATE** 82.7 **CUM. DRLG. HRS** 39.5 **DRLG DAYS SINCE SPUD** 2
ANTICIPATED TD 6,669' **PRESENT OPS** Directional Drilling at 3,006' **GEOLOGIC SECT.** (Not Specified)
DAILY MUD LOSS **SURF:** **DH:** **CUM. MUD LOSS** **SURF:** **DH:**
MUD COMPANY: ADVANTAGE **MUD ENGINEER:** DAN LUCAS
LAST BOP TEST 01/05/2014 **NEXT CASING SIZE** 5 1/2 **NEXT CASING DEPTH** 6,672 **SSE** 0 **SSED** 0

TIME BREAKDOWN
DIRECTIONAL DRILLING 23.50 RIG SERVICE 0.50

DETAILS

Start	End	Hrs	
06:00	14:30	08:30	DIRECTIONAL DRILLING F/1063'-1754',691',81 FPH,45 ROT,18K WT,424 GPM
14:30	15:00	00:30	RIG SERVICE
15:00	06:00	15:00	DIRECTIONAL DRILLING F/1754'-3006',1252',83.5FPH,45 ROT,18K WT,424 GPM
05:55	05:55	00:00	REGULATORY CONTACTS:NONE REGULATORY VISITS: NONE INCIDENTS:NONE SAFETY MEETING DAYS: INSPECT DRAWWORKS SAFETY MEETING NIGHTS:INSPECT DRAWWORKS

AFE Days vs Depth: AFE Cost Vs Depth:
DWOP Days vs Depth: # LL/BP Received Today:

FUEL AND WATER USAGE

Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel	1,537.0			239.0	2,437.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours	24.00				48.00
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	12/02/2013	8.625	J-55	24.000	1,034		
Conductor	11/23/2013	16.000	C-75*	109.000	100		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
2	7.875	HTC	DP506	7033022	16/16/16/16/16/16		1,063		-------

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
2		30/78	424	950	0.58	23.50	1,943	82.68	23.50	1,943	82.68

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
1	6.500	EXCALIBER	1.76 BEND	X65218	9/10	1,063		01/05/2014	

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1	5	0.18	23.50	1,943	82.68	23.50	1,943	82.68

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
01/07/2014	2,911	16.8	209.00	2,864	363.5	-324.18	-164.43	1.8	
01/07/2014	2,826	15.3	209.00	2,783	340.0	-303.62	-153.04	0.7	
01/07/2014	2,741	14.9	210.80	2,701	317.9	-284.43	-142.00	1.7	

MUD PROPERTIES

Type	DAP	Mud Wt	9.2	Alk.		Sand %	0.0	XS Lime lb/bbl	
Temp.	80	Gels 10sec	4	Cl ppm	1,000	Solids %	6.0	Salt bbls	
Visc	39	Gels 10min	11	Ca ppm	30	LGS %		LCM ppb	
PV	11	pH	8.3	pF	0.1	Oil %		API WL cc	9.6
YP	7	Filter Cake/32	2	Mf	5.9	Water %		HTHP WL cc	
O/W Ratio		ES		WPS					

Comments: CITRIC ACID,DAPDRISPAC,GEL,PHPA,SAWDUST,SODIUM BICARB,TRAILER RENTAL,ENGINEER

Flaring: Flare Foot-Minutes 0 Flared MCF 0.0 Cum. Flared MCF 0.0

GEOLOGY
Bk Gas Flare Sz Flare Trip
Conn Gas Trip Gas
Litho New Sand Total Sand
Shows:

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	6.5	Stroke Len	10.0	SPM		PSI		GPM		SPR		Slow PSI	
Pump 2 Liner	6.5	Stroke Len	10.0	SPM	120	PSI	950	GPM	420	SPR		Slow PSI	
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
BHA Makeup								Length	613.6			Hours on BHA	0
Up Weight	0	Dn Weight	0	RT Weight	0			Torque	0			Hours on Motor	0

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		3,761	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying		597	1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		55,238	30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa	475	3,193	10,000
8100..320: Mud & Chemicals	3,123	3,718	55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig	17,250	34,500	135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel		15,513	20,000	8100..410: Mob/Demob		24,500	
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services			4,000
8100..510: Testing/Inspection/	1,950	1,950	1,000	8100..520: Trucking & Hauling			23,000
8100..530: Equipment Rental	3,938	10,093	17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi			10,000	8100..535: Directional Drillin	16,400	20,900	65,000
8100..540: Fishing				8100..600: Surface Casing/Inte		68,001	35,000
8100..605: Cementing Work			25,000	8100..610: P & A			
8100..700: Logging - Openhole			14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	2,750	5,500	35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	5,048	9,948		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental			20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing			50,000
8210..620: Wellhead/Casing Hea			15,000	Total Cost	50,934	257,411	675,000

RECEIVED: Mar. 06, 2014

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 01/08/2014

WELL NAME THREE RIVERS 16-12-820 **AFE#** 130530 **SPUD DATE** 12/03/2013
WELL SITE CONSULTANT Ray Meeks **PHONE#** 435-828-5550 **CONTRACTOR** Capstar 321
TD AT REPORT 4,372' **FOOTAGE** 1,366' **PRATE** 58.1 **CUM. DRLG. HRS** 63.0 **DRLG DAYS SINCE SPUD** 3
ANTICIPATED TD 6,669' **PRESENT OPS** Directional Drilling at 4,372' **GEOLOGIC SECT.** (Not Specified)
DAILY MUD LOSS **SURF:** **DH:** **CUM. MUD LOSS** **SURF:** **DH:**
MUD COMPANY: ADVANTAGE **MUD ENGINEER:** DAN LUCAS
LAST BOP TEST 01/05/2014 **NEXT CASING SIZE** 5 1/2 **NEXT CASING DEPTH** **SSE** 0 **SSED** 0

TIME BREAKDOWN
DIRECTIONAL DRILLING 23.50 RIG SERVICE 0.50

DETAILS

Start	End	Hrs	
06:00	17:00	11:00	DIRECTIONAL DRILLING F/3006'-3732',726,66.0FPH,45 ROT,18K WT,424 GPM
17:00	17:30	00:30	RIG SERVICE
17:30	06:00	12:30	DIRECTIONAL DRILLING F/3732'- 4372',640',51.2FPH,45 ROT,18K WT,424 GPM
05:55	05:55	00:00	REGULATORY CONTACTS:NONE REGULATORY VISITS: NONE INCIDENTS:NONE SAFETY MEETING DAYS: INSPECT DRAWWORKS SAFETY MEETING NIGHTS:INSPECT DRAWWORKS

AFE Days vs Depth: AFE Cost Vs Depth:
DWOP Days vs Depth: # LL/BP Received Today:

FUEL AND WATER USAGE

Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel	1,050.0	3,000.0		2,189.0	3,487.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours	24.00				72.00
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	12/02/2013	8.625	J-55	24.000	1,034		
Conductor	11/23/2013	16.000	C-75*	109.000	100		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
2	7.875	HTC	DP506	7033022	16/16/16/16/16/16		1,063		-------

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
2		30/78	424	950	0.59	23.50	1,366	58.13	47.00	3,309	70.40

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
1	6.500	EXCALIBER	1.76 BEND	X65218	9/10	1,063		01/05/2014	

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1	18	0.18	23.50	1,366	58.13	47.00	3,309	70.40

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
01/08/2014	4,278	5.9	219.20	4,174	737.9	-655.27	-339.67	1.7	
01/08/2014	4,192	7.1	226.50	4,088	728.6	-648.19	-333.02	2.4	
01/08/2014	4,107	9.0	221.00	4,004	717.2	-639.55	-324.84	2.6	

MUD PROPERTIES

Type	DAP	Mud Wt	9.2	Alk.		Sand %	0.0	XS Lime lb/bbl	
Temp.	94	Gels 10sec	7	Cl ppm	1,200	Solids %	6.0	Salt bbls	
Visc	40	Gels 10min	20	Ca ppm	30	LGS %		LCM ppb	
PV	9	pH	8.3	pF	0.2	Oil %		API WL cc	16.4
YP	9	Filter Cake/32	2	Mf	9.5	Water %		HTHP WL cc	
O/W Ratio		ES		WPS					

Comments: CITRIC ACID,DAP,DRISPAC,GEL,PHPA,SAWDUST,TRAILER RENTAL,ENGINEER

Flaring: Flare Foot-Minutes 0 Flared MCF 0.0 Cum. Flared MCF 0.0

GEOLOGY
Bk Gas Flare Sz Flare Trip
Conn Gas Trip Gas
Litho New Sand Total Sand
Shows:

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	6.5	Stroke Len	10.0	SPM		PSI		GPM		SPR	65	Slow PSI	380
Pump 2 Liner	6.5	Stroke Len	10.0	SPM	120	PSI	1,450	GPM	420	SPR	62	Slow PSI	332
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
BHA Makeup								Length	613.6			Hours on BHA	24
Up Weight	100	Dn Weight	75	RT Weight	88			Torque	11,500			Hours on Motor	24

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		3,761	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying		597	1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		55,238	30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa	1,150	4,343	10,000
8100..320: Mud & Chemicals	3,771	7,489	55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig	17,250	51,750	135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel	11,721	27,234	20,000	8100..410: Mob/Demob		24,500	
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services	1,200	1,200	4,000
8100..510: Testing/Inspection/		1,950	1,000	8100..520: Trucking & Hauling			23,000
8100..530: Equipment Rental	3,938	14,031	17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi			10,000	8100..535: Directional Drillin	8,500	29,400	65,000
8100..540: Fishing				8100..600: Surface Casing/Inte		68,001	35,000
8100..605: Cementing Work			25,000	8100..610: P & A			
8100..700: Logging - Openhole			14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	2,750	8,250	35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	5,531	15,479		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental			20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing			50,000
8210..620: Wellhead/Casing Hea			15,000	Total Cost	55,811	313,222	675,000

RECEIVED: Mar. 06, 2014

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 01/09/2014

WELL NAME THREE RIVERS 16-12-820 **AFE#** 130530 **SPUD DATE** 12/03/2013
WELL SITE CONSULTANT Ray Meeks **PHONE#** 435-828-5550 **CONTRACTOR** Capstar 321
TD AT REPORT 5,566' **FOOTAGE** 1,194' **PRATE** 50.8 **CUM. DRLG. HRS** 86.5 **DRLG DAYS SINCE SPUD** 4
ANTICIPATED TD 6,669' **PRESENT OPS** Directional Drilling at 5,566' **GEOLOGIC SECT.** (Not Specified)
DAILY MUD LOSS **SURF:** **DH:** **CUM. MUD LOSS** **SURF:** **DH:**
MUD COMPANY: ADVANTAGE **MUD ENGINEER:** DAN LUCAS
LAST BOP TEST 01/05/2014 **NEXT CASING SIZE** 5 1/2 **NEXT CASING DEPTH** **SSE** 0 **SSED** 0

TIME BREAKDOWN
DIRECTIONAL DRILLING 23.50 RIG SERVICE 0.50

DETAILS

Start	End	Hrs	
06:00	17:00	11:00	DIRECTIONAL DRILLING F/ 4372'-4970,598',54.4FPH,45 ROT,18K WT,424 GPM
17:00	17:30	00:30	RIG SERVICE
17:30	06:00	12:30	DIRECTIONAL DRILLING F/4970-5566',596',47.7FPH,45 ROT,18K WT,424 GPM
05:55	05:55	00:00	REGULATORY CONTACTS:NONE REGULATORY VISITS: NONE INCIDENTS:NONE SAFETY MEETING DAYS: INSPECT DRAWWORKS SAFETY MEETING NIGHTS:CLEANING LIGHTPLANT

AFE Days vs Depth: AFE Cost Vs Depth:
DWOP Days vs Depth: # LL/BP Received Today:

FUEL AND WATER USAGE

Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel	1,320.0			869.0	4,807.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours	24.00				96.00
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	12/02/2013	8.625	J-55	24.000	1,034		
Conductor	11/23/2013	16.000	C-75*	109.000	100		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
2	7.875	HTC	DP506	7033022	16/16/16/16/16/16		1,063		-------

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
2		30/78	424	950	0.59	23.50	1,194	50.81	70.50	4,503	63.87

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
1	6.500	EXCALIBER	1.76 BEND	X65218	9/10	1,063		01/05/2014	

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1	18	0.18	23.50	1,194	50.81	70.50	4,503	63.87

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
01/09/2014	5,472	1.5	170.40	5,367	769.6	-685.79	-349.39	0.1	
01/09/2014	5,388	1.5	172.40	5,283	767.7	-683.62	-349.72	0.1	
01/09/2014	5,302	1.5	176.20	5,197	765.8	-681.38	-349.94	0.3	

MUD PROPERTIES

Type	DAP	Mud Wt	9.4	Alk.		Sand %	0.0	XS Lime lb/bbl	
Temp.	94	Gels 10sec	13	Cl ppm	2,500	Solids %	7.0	Salt bbls	
Visc	44	Gels 10min	24	Ca ppm	40	LGS %		LCM ppb	
PV	10	pH	8.7	pF	0.3	Oil %		API WL cc	11.6
YP	23	Filter Cake/32	2	Mf	13.6	Water %		HTHP WL cc	
O/W Ratio		ES		WPS					

Comments: CITRIC ACID,DAP,DRISPAC,GEL,PHPA,SAWDUST,BARITE,TRAILER RENTAL,ENGINEER

Flaring: Flare Foot-Minutes 0 Flared MCF 0.0 Cum. Flared MCF 0.0

GEOLOGY
Bk Gas Flare Sz Flare Trip
Conn Gas Trip Gas
Litho New Sand Total Sand
Shows:

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	6.5	Stroke Len	10.0	SPM		PSI		GPM		SPR	65	Slow PSI	380
Pump 2 Liner	6.5	Stroke Len	10.0	SPM	120	PSI	1,450	GPM	420	SPR	62	Slow PSI	332
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
BHA Makeup								Length	613.6			Hours on BHA	24
Up Weight	154	Dn Weight	116	RT Weight	116			Torque	11,800			Hours on Motor	24

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		3,761	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying		597	1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		55,238	30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa	1,200	5,543	10,000
8100..320: Mud & Chemicals	5,348	12,837	55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig	17,250	69,000	135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel		27,234	20,000	8100..410: Mob/Demob		24,500	
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services	2,890	4,090	4,000
8100..510: Testing/Inspection/		1,950	1,000	8100..520: Trucking & Hauling			23,000
8100..530: Equipment Rental	3,938	17,969	17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi			10,000	8100..535: Directional Drillin	8,500	37,900	65,000
8100..540: Fishing				8100..600: Surface Casing/Inte		68,001	35,000
8100..605: Cementing Work			25,000	8100..610: P & A			
8100..700: Logging - Openhole			14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	2,750	11,000	35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	4,606	20,085		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental			20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing	81,617	81,617	50,000
8210..620: Wellhead/Casing Hea			15,000	Total Cost	128,099	441,321	675,000

RECEIVED: Mar. 06, 2014

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 01/10/2014

WELL NAME THREE RIVERS 16-12-820 **AFE#** 130530 **SPUD DATE** 12/03/2013
WELL SITE CONSULTANT Ray Meeks **PHONE#** 435-828-5550 **CONTRACTOR** Capstar 321
TD AT REPORT 6,549' **FOOTAGE** 983' **PRATE** 42.7 **CUM. DRLG. HRS** 109.5 **DRLG DAYS SINCE SPUD** 5
ANTICIPATED TD 6,669' **PRESENT OPS** Directional Drilling at 6,549' **GEOLOGIC SECT.** (Not Specified)
DAILY MUD LOSS **SURF:** **DH:** **CUM. MUD LOSS** **SURF:** **DH:**
MUD COMPANY: ADVANTAGE **MUD ENGINEER:** DAN LUCAS
LAST BOP TEST 01/05/2014 **NEXT CASING SIZE** 5 1/2 **NEXT CASING DEPTH** **SSE** 0 **SSED** 0

TIME BREAKDOWN

DIRECTIONAL DRILLING 23.00 OTHER 0.50 RIG SERVICE 0.50

DETAILS

Start	End	Hrs	
06:00	13:00	07:00	DIRECTIONAL DRILLING F/5566'-5827',261',37.3FPH,45 ROT,18K WT,424 GPM
13:00	13:30	00:30	RIG SERVICE
13:30	14:00	00:30	X-O SWIVEL MOTORS TO HIGH TORQUE
14:00	06:00	16:00	DIRECTIONAL DRILLING F/5827'-6549',722',45FPH,45 ROT,18K WT,424 GPM
05:55	05:55	00:00	REGULATORY CONTACTS:NONE
			REGULATORY VISITS: NONE
			INCIDENTS:NONE
			SAFETY MEETING DAYS:WORK ON PUMP
			SAFETY MEETING NIGHTS:ICE ON RIG

AFE Days vs Depth: AFE Cost Vs Depth:
DWOP Days vs Depth: # LL/BP Received Today:

FUEL AND WATER USAGE

Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel	1,526.0	2,500.0		1,843.0	6,333.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours	24.00				120.00
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	12/02/2013	8.625	J-55	24.000	1,034		
Conductor	11/23/2013	16.000	C-75*	109.000	100		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
2	7.875	HTC	DP506	7033022	16/16/16/16/16/16		1,063		-------

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
2		30/78	424	950	0.59	23.00	983	42.74	93.50	5,486	58.67

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
1	6.500	EXCALIBER	1.76 BEND	X65218	9/10	1,063		01/05/2014	

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1	18	0.18	23.00	983	42.74	93.50	5,486	58.67

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
01/10/2014	6,411	0.9	159.60	6,306	784.5	-704.32	-345.56	0.4	
01/10/2014	6,326	1.0	177.30	6,221	783.4	-702.95	-345.83	0.5	
01/10/2014	6,241	1.1	156.80	6,136	782.2	-701.46	-346.18	0.5	

MUD PROPERTIES

Type	DAP	Mud Wt	9.5	Alk.		Sand %	0.0	XS Lime lb/bbl	
Temp.	100	Gels 10sec	14	Cl ppm	2,300	Solids %	7.0	Salt bbls	
Visc	42	Gels 10min	24	Ca ppm	40	LGS %		LCM ppb	
PV	10	pH	8.6	pF	0.3	Oil %		API WL cc	14.4
YP	14	Filter Cake/32	2	Mf	12.1	Water %		HTHP WL cc	
O/W Ratio		ES		WPS					

Comments: CITRIC ACID,DAP,DRISPAC,GEL,PHPA,SAWDUST,BARITE,SODIUM BICARB,WALLNUT,TRAILER RENTAL,ENGINEER

Flaring: Flare Foot-Minutes 0 Flared MCF 0.0 Cum. Flared MCF 0.0

GEOLOGY

Bk Gas Flare Sz Flare Trip
Conn Gas Trip Gas
Litho New Sand Total Sand
Shows:

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	6.5	Stroke Len	10.0	SPM		PSI		GPM		SPR	65	Slow PSI	380
Pump 2 Liner	6.5	Stroke Len	10.0	SPM	120	PSI	1,700	GPM	420	SPR	62	Slow PSI	332
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
BHA Makeup								Length	613.6			Hours on BHA	23
Up Weight	154	Dn Weight	116	RT Weight	116			Torque	11,800			Hours on Motor	23

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		3,761	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying		597	1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		55,238	30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa	658	6,201	10,000
8100..320: Mud & Chemicals	6,309	19,146	55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig	17,250	86,250	135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel	9,722	36,956	20,000	8100..410: Mob/Demob		24,500	
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services		4,090	4,000
8100..510: Testing/Inspection/		1,950	1,000	8100..520: Trucking & Hauling			23,000
8100..530: Equipment Rental	3,938	21,907	17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi			10,000	8100..535: Directional Drillin	8,500	46,400	65,000
8100..540: Fishing				8100..600: Surface Casing/Inte	1,934	69,935	35,000
8100..605: Cementing Work			25,000	8100..610: P & A			
8100..700: Logging - Openhole			14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	2,750	13,750	35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	6,517	26,602		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental			20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing		81,617	50,000
8210..620: Wellhead/Casing Hea			15,000	Total Cost	57,578	498,899	675,000

RECEIVED: Mar. 06, 2014

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 01/11/2014

WELL NAME THREE RIVERS 16-12-820 **AFE#** 130530 **SPUD DATE** 12/03/2013
WELL SITE CONSULTANT Ray Meeks **PHONE#** 435-828-5550 **CONTRACTOR** Capstar 321
TD AT REPORT 6,678' **FOOTAGE** 129' **PRATE** 36.9 **CUM. DRLG. HRS** 113.0 **DRLG DAYS SINCE SPUD** 6
ANTICIPATED TD 6,669' **PRESENT OPS** Run Production Casing at 6,678' **GEOLOGIC SECT.** (Not Specified)
DAILY MUD LOSS **SURF:** **DH:** **CUM. MUD LOSS** **SURF:** **DH:**
MUD COMPANY: ADVANTAGE **MUD ENGINEER:** DAN LUCAS
LAST BOP TEST 01/05/2014 **NEXT CASING SIZE** 5 1/2 **NEXT CASING DEPTH** **SSE** 0 **SSED** 0

TIME BREAKDOWN

CASING & CEMENT	1.00	COND MUD & CIRCULATE	2.00	DIRECTIONAL DRILLING	3.50
RIG REPAIRS	5.00	RIG SERVICE	0.50	TRIPPING	7.50
WIRELINE	4.50				

DETAILS

Start	End	Hrs	
06:00	09:30	03:30	DIRECTIONAL DRILLING F/6549'-6678',129',36.9FPH,45 ROT,18K WT,424 GPM
09:30	10:00	00:30	CIRCULATE BOTTOMS UP
10:00	11:30	01:30	WIPER TRIP, PULL 1000' AND TRIP IN
11:30	13:00	01:30	CIRCULATE AND CONDITION PUMP SWEEP
13:00	15:30	02:30	TRIP OUT LAYING DOWN
15:30	16:00	00:30	RIG SERVICE
16:00	16:30	00:30	TRIP OUT LAYING DOWN
16:30	17:30	01:00	REPAIR HYDROLIC LINES ON BOOM
17:30	18:00	00:30	TRIP OUT LAYING DOWN
18:00	22:00	04:00	RIG REPAIRS,REPAIR CHAIN IN DRAWWORKS DRIVE,LEVEL CARRIER AND JACKS, INSPECT DRILL LINE AND DRAWWORKS,BLOCK AND CROWN SHEAVES,DRILLER HIT CROWN, CROWN-O-MATIC WAS SET AND WORKING
22:00	00:30	02:30	TRIP OUT L/D BHA AND DIRECTIONAL TOOLS
00:30	01:00	00:30	HELD SAFETY MEETING W/ LOGGERS
01:00	05:00	04:00	RUN WIRELINE LOGS, TRIPPLE COMBO- HIT BRIDGE AT 6224' LOG OUT F/ 6224'
05:00	06:00	01:00	RIG UP TO RUN 5 1/2" PRODUCTION CASING
05:55	05:55	00:00	REGULATORY CONTACTS:EMAILED STATE ON RUNNING CASING AND RIG MOVE. REGULATORY VISITS: NONE INCIDENTS:DRILLER RAN INTO CROWN SAFETY MEETING DAYS:TRIPPING SAFETY MEETING NIGHTS:TRIPPING, LOGGING

AFE Days vs Depth: AFE Cost Vs Depth:
DWOP Days vs Depth: # LL/BP Received Today:

FUEL AND WATER USAGE

Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel	890.0	2,500.0		3,453.0	7,223.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours	24.00				144.00
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

CASING EQUIPMENT
RIG UP MAKE UP SHOE, SHOE JT, FLOAT COLLAR, RUN 8 5/8 17# J-55 CASING

CEMENT JOB SUMMARY
CEMENT W/160 SKS LEAD 10.5PPG-3.76 YIELD,23.74 GAL/SK ECONOCEM, TAIL 250 SKS 12.0PPG,2.25 YIELD,12.72 GAL/SK HALLIBURTON PREMIUM LIGHT

RECENT CASINGS RUN:	**Date Set**	**Size**	**Grade**	**Weight**	**Depth**	**FIT Depth**	**FIT ppg**
Production	01/11/2014	5 1/2	J-55	17.0	6,653		
Surface	12/02/2013	8.625	J-55	24.000	1,034		
Conductor	11/23/2013	16.000	C-75*	109.000	100		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
2	7.875	HTC	DP506	7033022	16/16/16/16/16/16		1,063		-------

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
2		30/78	424	950	0.59	3.50	129	36.86	97.00	5,615	57.89

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
1	6.500	EXCALIBER	1.76 BEND	X65218	9/10	1,063	6,678	01/05/2014	01/11/2014

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1	18	0.18	3.50	129	36.86	97.00	5,615	57.89

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
01/11/2014	6,626	0.7	195.50	6,521	787.3	-707.63	-345.08	0.5	
01/11/2014	6,582	0.9	188.90	6,477	786.7	-707.03	-344.96	0.5	
01/11/2014	6,497	1.0	161.70	6,392	785.5	-705.67	-345.09	0.1	

MUD PROPERTIES

Type	DAP	Mud Wt	9.5	Alk.		Sand %	0.0	XS Lime lb/bbl	
Temp.	105	Gels 10sec	15	Cl ppm	1,700	Solids %	7.0	Salt bbls	
Visc	48	Gels 10min	45	Ca ppm	40	LGS %	5.0	LCM ppb	
PV	11	pH	8.5	pF	0.0	Oil %		API WL cc	15.2
YP	17	Filter Cake/32	2	Mf	10.0	Water %		HTHP WL cc	
O/W Ratio		ES		WPS					

Comments: ANCO DD,SOLTEX,X-CIDE-BIOCIDE,CITRIC ACID,DAP,DRISPAC,GEL,PHPA,SAWDUST,BARITE,SODIUM BICARB,WALLNUT,TRAILER RENTAL,ENGINEER

Flaring: Flare Foot-Minutes 0 Flared MCF 0.0 Cum. Flared MCF 0.0

GEOLOGY

Bk Gas		Flare Sz		Flare Trip	
Conn Gas		Trip Gas			
Litho		New Sand		Total Sand	
Shows:					

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	6.5	Stroke Len	10.0	SPM		PSI		GPM		SPR	65	Slow PSI	380
Pump 2 Liner	6.5	Stroke Len	10.0	SPM	120	PSI	1,750	GPM	420	SPR	62	Slow PSI	332
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
BHA Makeup								Length	613.6			Hours on BHA	4
Up Weight	154	Dn Weight	116	RT Weight	116			Torque	12,500			Hours on Motor	4

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		3,761	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying		597	1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		55,238	30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa	580	6,781	10,000
8100..320: Mud & Chemicals	10,665	29,811	55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig	17,250	103,500	135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel	7,680	44,636	20,000	8100..410: Mob/Demob		24,500	
8100..420: Bits & Reamers	14,038	14,038	17,500	8100..500: Roustabout Services		4,090	4,000
8100..510: Testing/Inspection/		1,950	1,000	8100..520: Trucking & Hauling			23,000
8100..530: Equipment Rental	3,911	25,818	17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi			10,000	8100..535: Directional Drillin	8,500	54,900	65,000
8100..540: Fishing				8100..600: Surface Casing/Inte		69,935	35,000
8100..605: Cementing Work			25,000	8100..610: P & A			
8100..700: Logging - Openhole	10,412	10,412	14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	2,750	16,500	35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	8,471	35,073		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental			20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing	2,219	83,836	50,000
8210..620: Wellhead/Casing Hea			15,000	Total Cost	86,476	585,375	675,000

RECEIVED: Mar. 06, 2014

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 01/12/2014

WELL NAME THREE RIVERS 16-12-820 **AFE#** 130530 **SPUD DATE** 12/03/2013
WELL SITE CONSULTANT Ray Meeks **PHONE#** 435-828-5550 **CONTRACTOR** Capstar 321
TD AT REPORT 6,678' **FOOTAGE** 0' **PRATE** **CUM. DRLG. HRS** 113.0 **DRLG DAYS SINCE SPUD** 7
ANTICIPATED TD 6,669' **PRESENT OPS** Rig down at 6,678' **GEOLOGIC SECT.** (Not Specified)
DAILY MUD LOSS **SURF:** **DH:** **CUM. MUD LOSS** **SURF:** **DH:**
MUD COMPANY: ADVANTAGE **MUD ENGINEER:** DAN LUCAS
LAST BOP TEST 01/05/2014 **NEXT CASING SIZE** 30 **NEXT CASING DEPTH** **SSE** 0 **SSED** 0

TIME BREAKDOWN

CASING & CEMENT 10.50 COND MUD & CIRCULATE 1.50 NIPPLE DOWN B.O.P. 2.00
OTHER 4.00

DETAILS

Start	End	Hrs	
06:00	07:30	01:30	RIG UP TO RUN 5 1/2" PRODUCTION CASING,CHANGE OUT HIGH TORQUE MOTORS
07:30	15:00	07:30	RUN 5 1/2" PRODUCTION CASING, 155 JOINTS 17# J-55 SET AT 6653.02
15:00	16:30	01:30	CIRCULATE, RIG UP HALLIBURTON CEMENTERS
16:30	19:30	03:00	CEMENT W/160 SKS LEAD 10.5PPG-3.76 YIELD,23.74 GAL/SK ECONOCEM, TAIL 250 SKS 12.0PPG,2.25 YIELD,12.72 GAL/SK HALLIBURTON PREMIUM LIGHT
19:30	21:30	02:00	NIPPLE DOWN BOP
21:30	00:00	02:30	CLEANING MUD TANKS-RIG RELEASED 0000HRS 1/12/14

AFE Days vs Depth: AFE Cost Vs Depth:
DWOP Days vs Depth: # LL/BP Received Today:

FUEL AND WATER USAGE

Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel	920.0			2,533.0	8,143.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours	24.00				168.00
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

CEMENT JOB SUMMARY

CEMENT W/160 SKS LEAD 10.5PPG-3.76 YIELD,23.74 GAL/SK ECONOCEM, TAIL 250 SKS 12.0PPG,2.25 YIELD,12.72 GAL/SK HALLIBURTON PREMIUM LIGHT

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Production	01/11/2014	5 1/2	J-55	17.0	6,653		
Surface	12/02/2013	8.625	J-55	24.000	1,034		
Conductor	11/23/2013	16.000	C-75*	109.000	100		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
2	7.875	HTC	DP506	7033022	16/16/16/16/16/16		1,063		-------

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
2		30/78	424	950	0.59	3.50	129	36.86	97.00	5,615	57.89

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
1	6.500	EXCALIBER	1.76 BEND	X65218	9/10	1,063	6,678	01/05/2014	01/11/2014

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1	18	0.18	3.50	129	36.86	97.00	5,615	57.89

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
01/11/2014	6,626	0.7	195.50	6,521	787.3	-707.63	-345.08	0.5	
01/11/2014	6,582	0.9	188.90	6,477	786.7	-707.03	-344.96	0.5	
01/11/2014	6,497	1.0	161.70	6,392	785.5	-705.67	-345.09	0.1	

MUD PROPERTIES

Type DAP Mud Wt 9.7 Alk. Sand % 0.0 XS Lime lb/bbl
Temp. 85 Gels 10sec 17 Cl ppm 1,700 Solids % 7.0 Salt bbls
Visc 58 Gels 10min 36 Ca ppm 40 LGS % 4.0 LCM ppb
PV 11 pH 8.5 pF 0.2 Oil % API WL cc 14.4
YP 18 Filter Cake/32 2 Mf 9.7 Water % HTHP WL cc
O/W Ratio ES WPS
Comments: DAP,DRISPAC,GEL,PHPA,SAWDUST,BARITE,SODIUM BICARB,TRAILER RENTAL,ENGINEER

Flaring: Flare Foot-Minutes 0 Flared MCF 0.0 Cum. Flared MCF 0.0

GEOLOGY

Bk Gas Flare Sz Flare Trip
Conn Gas Trip Gas
Litho New Sand Total Sand
Shows:

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	6.5	Stroke Len	10.0	SPM		PSI		GPM		SPR	65	Slow PSI	380	
Pump 2 Liner	6.5	Stroke Len	10.0	SPM	120	PSI	1,750	GPM	420	SPR	62	Slow PSI	332	
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI		
BHA Makeup								Length	613.6			Hours on BHA	4	
Up Weight	154	Dn Weight	116	RT Weight	116			Torque	12,500			Hours on Motor	4	

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		3,761	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying		597	1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		55,238	30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa	530	7,311	10,000
8100..320: Mud & Chemicals	5,467	35,278	55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig	17,250	120,750	135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel		44,636	20,000	8100..410: Mob/Demob		24,500	
8100..420: Bits & Reamers		14,038	17,500	8100..500: Roustabout Services	1,050	5,140	4,000
8100..510: Testing/Inspection/		1,950	1,000	8100..520: Trucking & Hauling			23,000
8100..530: Equipment Rental	4,399	30,217	17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi			10,000	8100..535: Directional Drillin	8,500	63,400	65,000
8100..540: Fishing				8100..600: Surface Casing/Inte		69,935	35,000
8100..605: Cementing Work			25,000	8100..610: P & A			
8100..700: Logging - Openhole		10,412	14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	2,750	19,250	35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	6,926	41,999		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental			20,000
8200..605: Cementing Work	23,507	23,507	25,000	8210..600: Production Casing		83,836	50,000
8210..620: Wellhead/Casing Hea			15,000	Total Cost	70,379	655,754	675,000

RECEIVED: Mar. 06, 2014

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: ML-49319

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
Three Rivers 16-12-820

2. NAME OF OPERATOR:
ULTRA RESOURCES INC

9. API NUMBER:
43047534750000

3. ADDRESS OF OPERATOR:
304 Inverness Way South #245 , Englewood, CO, 80112

PHONE NUMBER:
303 645-9810 Ext

9. FIELD and POOL or WILDCAT:
THREE RIVERS

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
1311 FNL 1015 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: SWNW Section: 16 Township: 08.0S Range: 20.0E Meridian: S

COUNTY:
UINTAH

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☑ SUBSEQUENT REPORT Date of Work Completion: 3/7/2014	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DRILLING REPORT Report Date:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☑ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

First Production occured on the TR16-12-820 on 03/07/2014.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
March 10, 2014

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Jenna Anderson	303 645-9804	Permitting Assistant
SIGNATURE		**DATE**
N/A		3/10/2014

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: ML-49319

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
Three Rivers 16-12-820

2. NAME OF OPERATOR:
ULTRA RESOURCES INC

9. API NUMBER:
43047534750000

3. ADDRESS OF OPERATOR:
304 Inverness Way South #245 , Englewood, CO, 80112

PHONE NUMBER:
303 645-9810 Ext

9. FIELD and POOL or WILDCAT:
THREE RIVERS

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
1311 FNL 1015 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: SWNW Section: 16 Township: 08.0S Range: 20.0E Meridian: S

COUNTY:
UINTAH

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☑ SUBSEQUENT REPORT Date of Work Completion: 11/23/2013	☑ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DRILLING REPORT Report Date:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

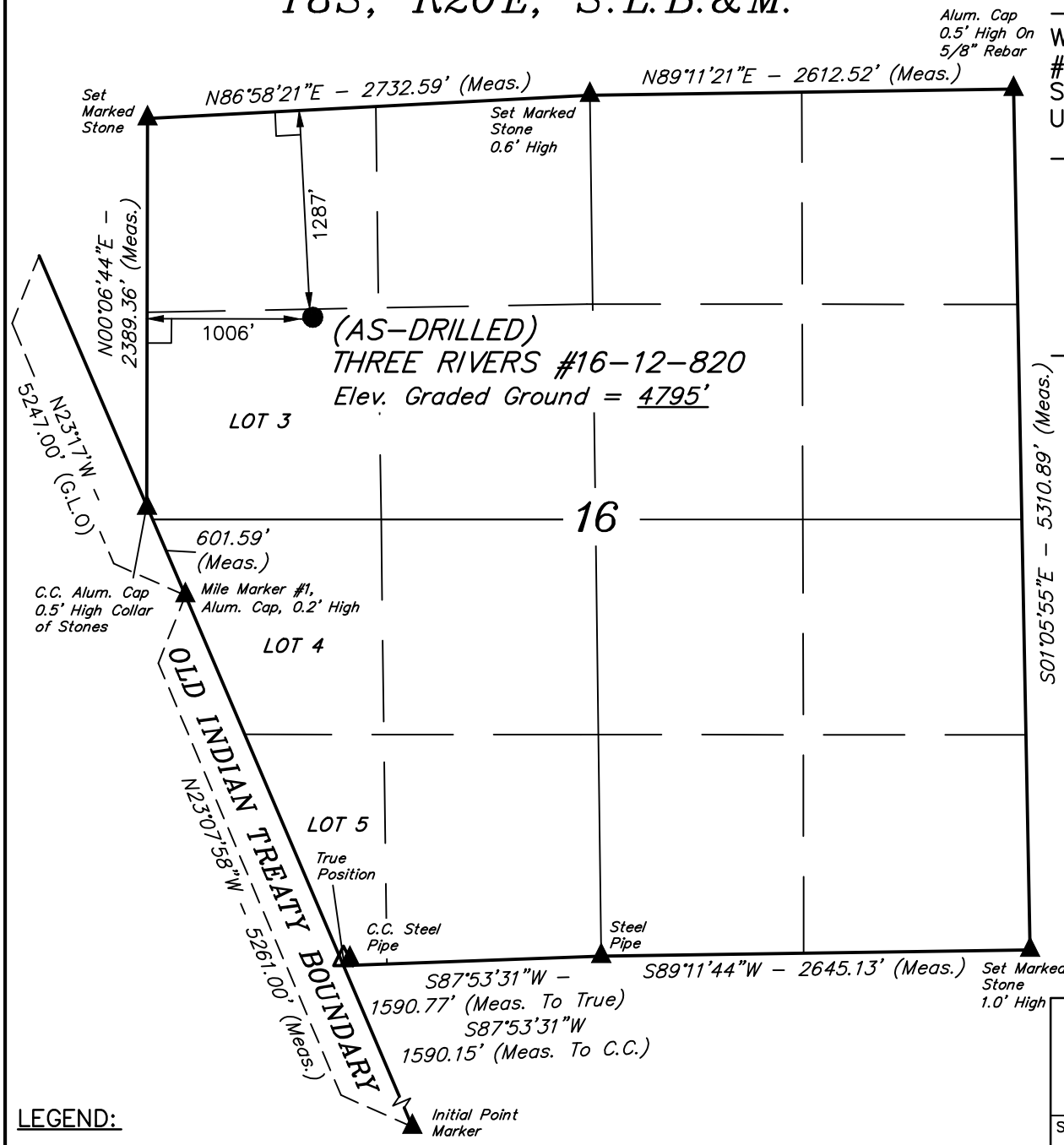
Ultra requests to update the SHL per As-Drilled Plat attached.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
March 27, 2014

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Jenna Anderson	303 645-9804	Permitting Assistant
SIGNATURE		**DATE**
N/A		2/24/2014

RECEIVED: Feb. 24, 2014

T8S, R20E, S.L.B.&M.



AXIA ENERGY

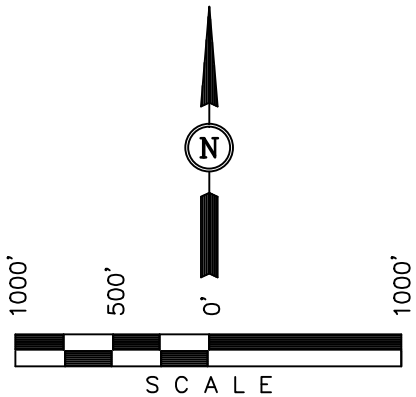
Well location, (AS-DRILLED) THREE RIVERS #16-12-820, located as shown in LOT 3 of Section 16, T8S, R20E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK (38EAM) LOCATED IN THE SW 1/4 OF SECTION 9, T7S, R20E, S.L.B.&M. TAKEN FROM THE PELICAN LAKE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4942 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
ROBERT L. KAY
STATE OF UTAH
12-13-13

LEGEND:

- ∟ = 90° SYMBOL
- ● = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

NAD 83 (AS-DRILLED SURFACE LOCATION)	
LATITUDE	40°07'33.74" (40.126039)
LONGITUDE	109°40'46.05" (109.679458)
NAD 27 (AS-DRILLED SURFACE LOCATION)	
LATITUDE	40°07'33.88" (40.126078)
LONGITUDE	109°40'43.55" (109.678764)

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST – VERNAL, UTAH 84078
(435) 789-1017

SCALE	DATE SURVEYED:	DATE DRAWN:
1" = 1000'	11-27-12	12-13-13
PARTY	**REFERENCES**	
C.A. B.H. S.F.	G.L.O. PLAT	
WEATHER	**FILE**	
COLD	AXIA ENERGY	

RECEIVED: Mar. 26, 2014

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ (highlight changes) FORM 8

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NUMBER: ML49319

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

1a. TYPE OF WELL: OIL WELL ☑ GAS WELL ☐ DRY ☐ OTHER

7. UNIT or CA AGREEMENT NAME:

b. TYPE OF WORK: NEW WELL ☑ HORIZ. LATS. ☐ DEEP-EN ☐ RE-ENTRY ☐ DIFF. RESVR. ☐ OTHER

8. WELL NAME and NUMBER: THREE RIVERS 16-12-820

2. NAME OF OPERATOR: Ultra Resources, Inc.

9. API NUMBER: 4304753475

3. ADDRESS OF OPERATOR: 304 Inverness Way So. CITY Englewood STATE CO ZIP 80112

PHONE NUMBER: (303) 645-9804

10 FIELD AND POOL, OR WILDCAT: UNDESIGNATED

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: 1287 FNL 1006 FWL 40.126039 109.679458
AT TOP PRODUCING INTERVAL REPORTED BELOW: 1956 FNL 654 FWL 40.124204 109.680715
AT TOTAL DEPTH: 1994 FNL 658 FWL 40.124097 109.680702

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 16 8S 20E S

12. COUNTY: Uintah

13. STATE: UTAH

14. DATE SPUDDED: 11/23/2013

15. DATE T.D. REACHED: 1/10/2014

16. DATE COMPLETED: 3/24/2014 ABANDONED ☐ READY TO PRODUCE ☑

17. ELEVATIONS (DF, RKB, RT, GL): 4795 GR

18. TOTAL DEPTH: MD 6,678 TVD 6,573

19. PLUG BACK T.D.: MD 6,597 TVD 6,492

20. IF MULTIPLE COMPLETIONS, HOW MANY? *

21. DEPTH BRIDGE PLUG SET: MD TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
Triple Combo, CBL

23.
WAS WELL CORED? NO ☑ YES ☐ (Submit analysis)
WAS DST RUN? NO ☑ YES ☐ (Submit report)
DIRECTIONAL SURVEY? NO ☐ YES ☑ (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
24	16 C-75	109	0	100				0	
12 1/4	8 5/8 J-55	24	0	1,034		675		0	
7 7/8	5 1/2 J-55	17		6,653		410		500	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8	4,537							

26. PRODUCING INTERVALS / 27. PERFORATION RECORD

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) Lower GR	4,724	6,499			4,724 6,499		225	Open ☐ Squeezed ☐
(B)								Open ☐ Squeezed ☐
(C)								Open ☐ Squeezed ☐
(D)								Open ☐ Squeezed ☐

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

WAS WELL HYDRAULICALLY FRACTURED? YES ☑ NO ☐ IF YES – DATE FRACTURED: 3/4/2014

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
4724 to 6499	Fracture/Stimulate 6 Stages

29. ENCLOSED ATTACHMENTS:

☑ ELECTRICAL/MECHANICAL LOGS ☐ GEOLOGIC REPORT ☐ DST REPORT ☑ DIRECTIONAL SURVEY
☐ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION ☐ CORE ANALYSIS ☐ OTHER:

30. WELL STATUS: POW

(5/2013)

(CONTINUED ON BACK)

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
3/7/2014	3/14/2014	72		446	12	835	

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

VENTED / USED

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				Upper Green River	2,585
				Lower Green River	4,700
				Wasatch	6,514

35. ADDITIONAL REMARKS (Include plugging procedure)

Amount and type of material for the frac:

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Jenna Anderson TITLE Permitting Assistant

SIGNATURE DATE 4/4/14

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

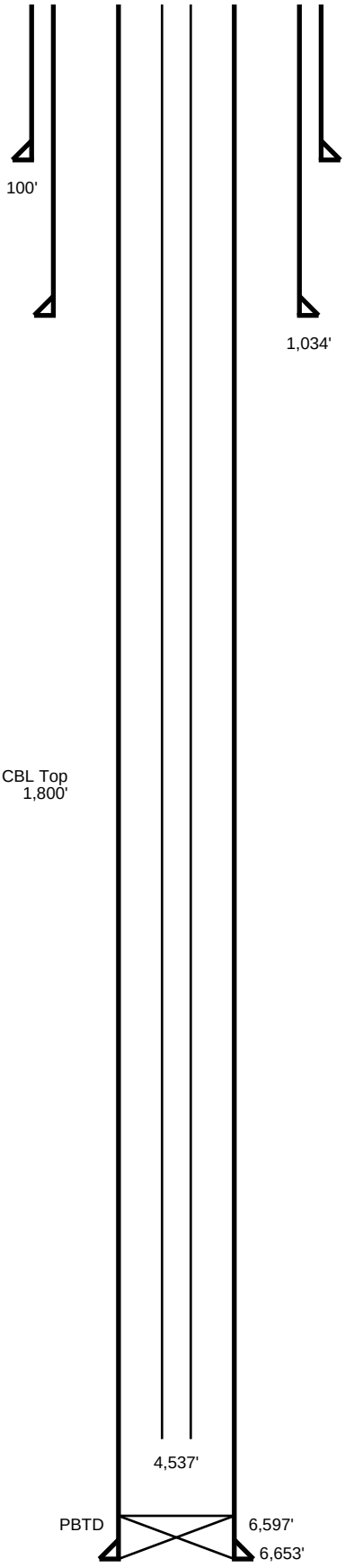
Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

(5/2013)

[ ] Proposed
[X] As Is



THREE RIVERS 16-12-820 GL: 4,795.0, KB: 4,808.0
Sec 16, 8S, 20E Uintah County, Utah

	Size	Weight	Grade	Depth	Sks/Cmt
Conductor	16.000	109.000	C-75*	100	
Surface	8.625	24.000	J-55	1034	675
Production	5 1/2	17.0	J-55	6653	410
Tubing	2.875	6.5	J-55	4537	
Tubing	2.875			4516	
Tubing	2.875	6.5	J-55	4484	
Tubing	2.875			4453	
Tubing	2.875	6.5	J-55	4324	
Cement Top				500	

STAGE	ZONE 1	ZONE 2	ZONE 3	ZONE 4	ZONE 5	ZONE 6	ZONE 7
1	6497-6499	6442-6443	6436-6437	6410-6411	6386-6387	6352-6353	6334-6335
2	6211-6212	6191-6193	6182-6183	6153-6154	6124-6125	6106-6107	6092-6093
3	5942-5944	5929-5931	5896-5897	5884-5885	5875-5876	5856-5857	5833-5834
4	5708-5709	5697-5698	5668-5669	5650-5651	5593-5594	5562-5563	5550-5551
5	5374-5376	5322-5324	5239-5240	5222-5223	5186-5187	5174-5175	5139-5140
6	4724-4725	4738-4739	4752-4753	4800-4801	4811-4812	4847-4848	4858-4859

Stage	Date	Av.Rate	Av.Press	Proppant	CleanFluid	Tracer	Screenout
1	03/04/2014	23.0	2,552	169,756	4,669		N
2	03/04/2014	47.0	1,898	170,809	5,195		N
3	03/04/2014	50.0	2,246	150,181	4,645		N
4	03/04/2014	48.0	2,110	173,555	4,729		N
5	03/04/2014	47.0	2,599	101,670	2,924		N
6	03/04/2014	48.0	1,694	188,942	4,962		N
			Totals:	954,913	27,124		

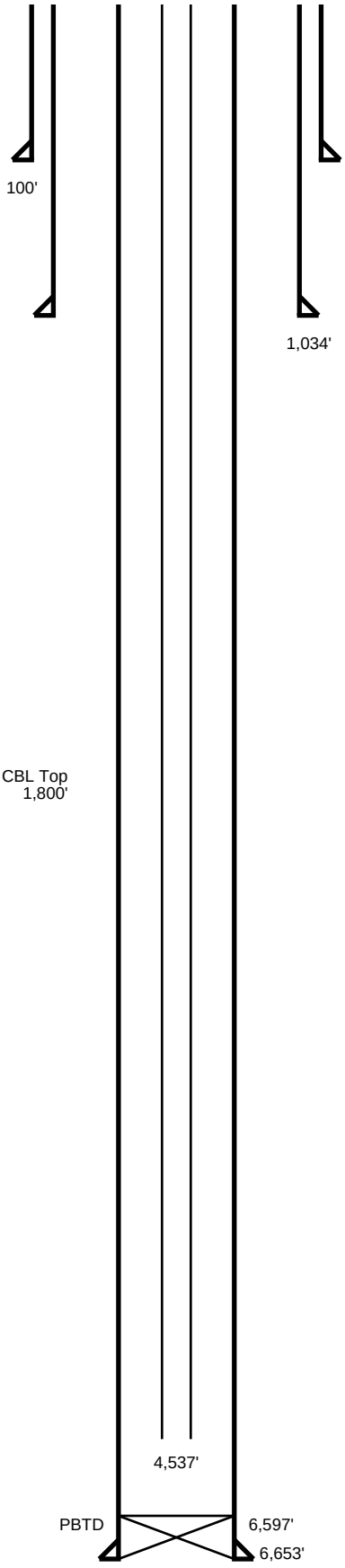
Formation or Depth	Top	Sand Type	Amount
		Gross Sand Drilled	
		Gross Sand Logged	
		Net Sand	
		Net Pay	

Move In	Spud Date	TD Date	Rig Release	1st Prod	Full Sales
01/05/2014	12/03/2013	01/10/2014	01/12/2014	03/07/2014	

Tbg Date	Depth	OD	ID	Weight	Grade	Thread	Csg Size	1st Jt	# Joints	Coil
03/11/2014	4,537.000	2.875	2.441	6.5	J-55	EUE	5.5	1	141	N
03/11/2014	4,516.000						5.5	1	141	N
03/11/2014	4,453.000						5.5	1	141	N

RECEIVED: Apr. 04, 2014

[ ] Proposed
[X] As Is



THREE RIVERS 16-12-820 GL: 4,795.0, KB: 4,808.0
Sec 16, 8S, 20E Uintah County, Utah

	Size	Weight	Grade	Depth	Sks/Cmt
Conductor	16.000	109.000	C-75*	100	
Surface	8.625	24.000	J-55	1034	675
Production	5 1/2	17.0	J-55	6653	410
Tubing	2.875	6.5	J-55	4537	
Tubing	2.875			4516	
Tubing	2.875	6.5	J-55	4484	
Tubing	2.875			4453	
Tubing	2.875	6.5	J-55	4324	
Cement Top				500	

STAGE	ZONE 1	ZONE 2	ZONE 3	ZONE 4	ZONE 5	ZONE 6	ZONE 7
1	6497-6499	6442-6443	6436-6437	6410-6411	6386-6387	6352-6353	6334-6335
2	6211-6212	6191-6193	6182-6183	6153-6154	6124-6125	6106-6107	6092-6093
3	5942-5944	5929-5931	5896-5897	5884-5885	5875-5876	5856-5857	5833-5834
4	5708-5709	5697-5698	5668-5669	5650-5651	5593-5594	5562-5563	5550-5551
5	5374-5376	5322-5324	5239-5240	5222-5223	5186-5187	5174-5175	5139-5140
6	4724-4725	4738-4739	4752-4753	4800-4801	4811-4812	4847-4848	4858-4859

Stage	Date	Av.Rate	Av.Press	Proppant	CleanFluid	Tracer	Screenout
1	03/04/2014	23.0	2,552	169,756	4,669		N
2	03/04/2014	47.0	1,898	170,809	5,195		N
3	03/04/2014	50.0	2,246	150,181	4,645		N
4	03/04/2014	48.0	2,110	173,555	4,729		N
5	03/04/2014	47.0	2,599	101,670	2,924		N
6	03/04/2014	48.0	1,694	188,942	4,962		N
			Totals:	954,913	27,124		

Formation or Depth	Top	Sand Type	Amount
		Gross Sand Drilled	
		Gross Sand Logged	
		Net Sand	
		Net Pay	

Move In	Spud Date	TD Date	Rig Release	1st Prod	Full Sales
01/05/2014	12/03/2013	01/10/2014	01/12/2014	03/07/2014	

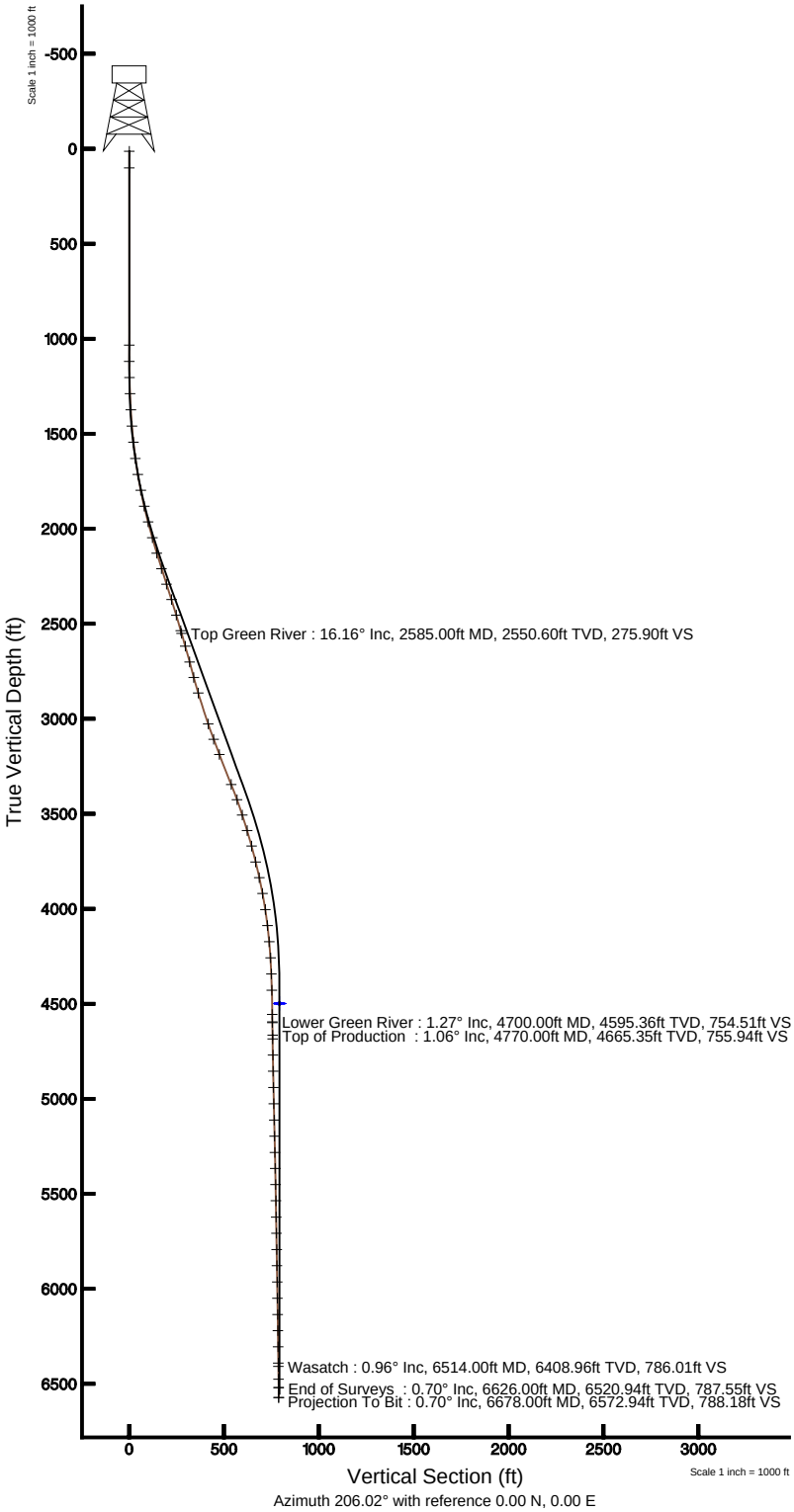
Tbg Date	Depth	OD	ID	Weight	Grade	Thread	Csg Size	1st Jt	# Joints	Coil
03/11/2014	4,537.000	2.875	2.441	6.5	J-55	EUE	5.5	1	141	N
03/11/2014	4,516.000						5.5	1	141	N
03/11/2014	4,453.000						5.5	1	141	N

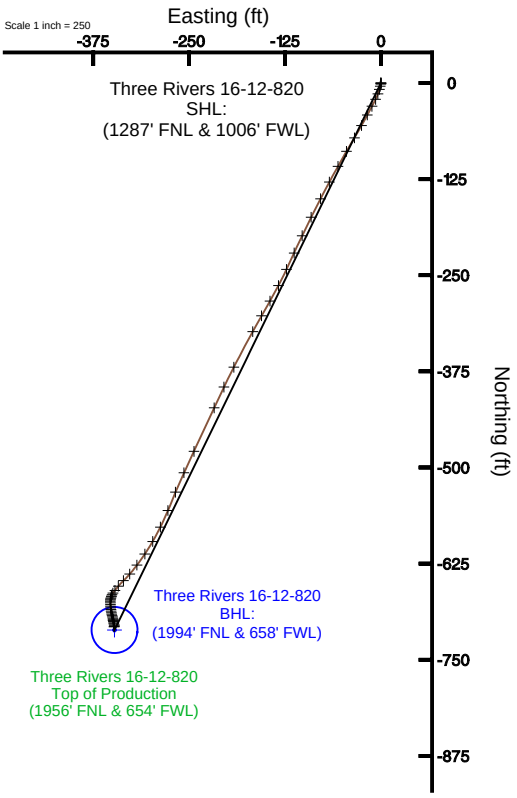
RECEIVED: Apr. 04, 2014

ULTRA RESOURCES, INC

Location:	Three Rivers	Slot:	Three Rivers 16-12-820 (1287' FNL & 1006' FWL)
Field:	UINTAH COUNTY	Well:	Three Rivers 16-12-820
Facility:	Sec.16-T8S-R20E	Wellbore:	Three Rivers 16-12-820

Plot reference wellpath is Three Rivers 16-12-820 PWP	
True vertical depths are referenced to Rig on Three Rivers 16-12-820 (1311' FNL & 1015' FWL) (RT)	Grid System: NAD83 / Lambert Utah SP, Central Zone (4302), US feet
Measured depths are referenced to Rig on Three Rivers 16-12-820 (1311' FNL & 1015' FWL) (RT)	North Reference: True north
Rig on Three Rivers 16-12-820 (1311' FNL & 1015' FWL) (RT) to Mean Sea Level: 4808 feet	Scale: True distance
Mean Sea Level to Mud line (At Slot: Three Rivers 16-12-820 (1287' FNL & 1006' FWL)): 0 feet	Depths are in feet
Coordinates are in feet referenced to Slot	Created by: ewilliams on 4/2/2014





Actual Wellpath Report

Three Rivers 16-12-820 AWP

REFERENCE WELLPATH IDENTIFICATION			
Operator	**ULTRA RESOURCES, INC**	Slot	**Three Rivers 16-12-820 (1287' FNL & 1006' FWL)**
Area	**Three Rivers**	Well	**Three Rivers 16-12-820**
Field	**UINTAH COUNTY**	Wellbore	**Three Rivers 16-12-820 AWB**
Facility	**Sec.16-T8S-R20E**		

REPORT SETUP INFORMATION			
Projection System	**NAD83 / Lambert Utah SP, Central Zone (4302), US feet**	Software System	**WellArchitect® 3.0.0**
North Reference	**True**	User	**Ewilliams**
Scale	**0.999912**	Report Generated	**4/2/2014** at **2:42:52 PM**
Convergence at slot	**1.17° East**	Database/Source file	**WellArchitectDB/Three_Rivers_16-12-820_AWB.xml**

WELLPATH LOCATION	Local coordinates		Grid coordinates		Geographic coordinates	
	North[ft]	**East[ft]**	**Easting[US ft]**	**Northing[US ft]**	**Latitude**	**Longitude**
Slot Location	2634.18	-1139.64	2149446.00	7219814.69	**40°07'33.740"N**	**109°40'46.050"W**
Facility Reference Pt			2150639.03	7217204.54	**40°07'07.709"N**	**109°40'31.379"W**
Field Reference Pt			2156630.96	7236613.42	**40°10'18.270"N**	**109°39'09.100"W**

WELLPATH DATUM			
Calculation method	**Minimum curvature**	Rig on Three Rivers 16-12-820 (1311' FNL & 1015' FWL) (RT) to Facility Vertical Datum	**480**
Horizontal Reference Pt	**Slot**	Rig on Three Rivers 16-12-820 (1311' FNL & 1015' FWL) (RT) to Mean Sea Level	**480**
Vertical Reference Pt	**Rig on Three Rivers 16-12-820 (1311' FNL & 1015' FWL) (RT)**	Rig on Three Rivers 16-12-820 (1311' FNL & 1015' FWL) (RT) to Mud Line at Slot (Three Rivers 16-12-820 (1287' FNL & 1006' FWL))	**480**
MD Reference Pt	**Rig on Three Rivers 16-12-820 (1311' FNL & 1015' FWL) (RT)**	Section Origin	**N 0.**
Field Vertical Reference	**Mean Sea Level**	Section Azimuth	**206.**

Actual Wellpath Report

Three Rivers 16-12-820 AWP

REFERENCE WELLPATH IDENTIFICATION			
Operator	**ULTRA RESOURCES, INC**	Slot	**Three Rivers 16-12-820 (1287' FNL & 1006' FWL)**
Area	**Three Rivers**	Well	**Three Rivers 16-12-820**
Field	**UINTAH COUNTY**	Wellbore	**Three Rivers 16-12-820 AWB**
Facility	**Sec.16-T8S-R20E**		

WELLPATH DATA (73 stations) † = interpolated/extrapolated station

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	Latitude	Longitude	DLS [°/100ft]	Comments
0.00†	0.000	110.300	0.00	0.00	0.00	0.00	40°07'33.740"N	109°40'46.050"W	0.00	
13.00	0.000	110.300	13.00	0.00	0.00	0.00	40°07'33.740"N	109°40'46.050"W	0.00	
100.00	0.000	0.000	100.00	0.00	0.00	0.00	40°07'33.740"N	109°40'46.050"W	0.00	
1033.00	0.000	0.000	1033.00	0.00	0.00	0.00	40°07'33.740"N	109°40'46.050"W	0.00	
1119.00	0.300	110.300	1119.00	-0.02	-0.08	0.21	40°07'33.739"N	109°40'46.047"W	0.35	
1204.00	1.700	199.300	1203.99	1.21	-1.35	0.00	40°07'33.727"N	109°40'46.050"W	2.02	
1289.00	2.200	193.300	1288.94	4.05	-4.12	-0.79	40°07'33.699"N	109°40'46.060"W	0.63	
1374.00	3.400	197.800	1373.83	8.14	-8.11	-1.93	40°07'33.660"N	109°40'46.075"W	1.43	
1460.00	4.900	198.000	1459.61	14.30	-14.03	-3.85	40°07'33.601"N	109°40'46.100"W	1.74	
1545.00	5.600	207.500	1544.25	22.04	-21.16	-6.89	40°07'33.531"N	109°40'46.139"W	1.31	
1631.00	7.900	207.800	1629.65	32.14	-30.11	-11.58	40°07'33.442"N	109°40'46.199"W	2.67	
1716.00	9.600	208.200	1713.66	45.07	-41.53	-17.65	40°07'33.330"N	109°40'46.277"W	2.00	
1801.00	11.700	209.400	1797.19	60.75	-55.29	-25.24	40°07'33.194"N	109°40'46.375"W	2.48	
1887.00	13.000	210.600	1881.20	79.10	-71.21	-34.44	40°07'33.036"N	109°40'46.493"W	1.54	
1972.00	14.800	210.400	1963.70	99.46	-88.80	-44.80	40°07'32.862"N	109°40'46.627"W	2.12	
2058.00	15.400	209.100	2046.73	121.81	-108.26	-55.91	40°07'32.670"N	109°40'46.770"W	0.80	
2143.00	16.400	208.500	2128.48	145.07	-128.66	-67.13	40°07'32.469"N	109°40'46.914"W	1.19	
2228.00	17.300	206.900	2209.83	169.70	-150.48	-78.57	40°07'32.253"N	109°40'47.061"W	1.19	
2314.00	19.200	207.200	2291.50	196.62	-174.46	-90.82	40°07'32.016"N	109°40'47.219"W	2.21	
2399.00	17.600	205.000	2372.15	223.45	-198.54	-102.64	40°07'31.778"N	109°40'47.371"W	2.05	
2485.00	15.900	204.800	2454.50	248.23	-221.02	-113.08	40°07'31.556"N	109°40'47.506"W	1.98	
2570.00	16.200	205.500	2536.19	271.72	-242.29	-123.07	40°07'31.346"N	109°40'47.634"W	0.42	
2585.00†	16.164	205.762	2550.60	275.90	-246.06	-124.88	40°07'31.308"N	109°40'47.658"W	0.54	Top Green River
2655.00	16.000	207.000	2617.86	295.29	-263.43	-133.49	40°07'31.137"N	109°40'47.768"W	0.54	
2741.00	14.900	210.800	2700.75	318.16	-283.49	-144.54	40°07'30.938"N	109°40'47.911"W	1.74	
2826.00	15.300	209.000	2782.81	340.25	-302.69	-155.57	40°07'30.749"N	109°40'48.053"W	0.73	
2911.00	16.800	209.000	2864.50	363.72	-323.24	-166.96	40°07'30.546"N	109°40'48.199"W	1.76	
3082.00	19.000	207.300	3027.21	416.24	-369.60	-191.71	40°07'30.088"N	109°40'48.518"W	1.32	
3168.00	20.200	205.900	3108.23	445.08	-395.39	-204.62	40°07'29.833"N	109°40'48.684"W	1.50	
3253.00	21.000	204.600	3187.79	474.98	-422.44	-217.37	40°07'29.565"N	109°40'48.848"W	1.08	
3423.00	22.100	205.200	3345.91	537.41	-479.08	-243.67	40°07'29.006"N	109°40'49.187"W	0.66	
3509.00	19.800	205.000	3426.22	568.16	-506.92	-256.71	40°07'28.731"N	109°40'49.355"W	2.68	
3594.00	18.000	202.100	3506.63	595.66	-532.14	-267.74	40°07'28.481"N	109°40'49.497"W	2.39	
3680.00	17.000	203.000	3588.65	621.47	-556.02	-277.65	40°07'28.245"N	109°40'49.624"W	1.20	
3765.00	15.300	206.100	3670.30	645.09	-577.54	-287.44	40°07'28.033"N	109°40'49.750"W	2.24	
3851.00	13.300	210.400	3753.63	666.30	-596.26	-297.44	40°07'27.848"N	109°40'49.879"W	2.63	
3936.00	12.900	214.200	3836.42	685.45	-612.54	-307.72	40°07'27.687"N	109°40'50.011"W	1.12	
4021.00	11.100	217.000	3919.56	702.87	-626.92	-317.98	40°07'27.545"N	109°40'50.143"W	2.23	
4107.00	9.000	221.000	4004.24	717.50	-638.61	-327.37	40°07'27.429"N	109°40'50.264"W	2.57	
4192.00	7.100	226.500	4088.40	728.84	-647.25	-335.55	40°07'27.344"N	109°40'50.370"W	2.41	
4278.00	5.900	219.200	4173.84	738.13	-654.33	-342.20	40°07'27.274"N	109°40'50.455"W	1.69	
4363.00	3.800	217.400	4258.53	745.14	-659.96	-346.67	40°07'27.218"N	109°40'50.513"W	2.48	
4448.00	2.100	215.300	4343.42	749.44	-663.46	-349.28	40°07'27.184"N	109°40'50.546"W	2.00	
4534.00	0.900	196.300	4429.39	751.66	-665.40	-350.38	40°07'27.164"N	109°40'50.560"W	1.49	
4661.00	1.000	205.800	4556.37	753.75	-667.35	-351.14	40°07'27.145"N	109°40'50.570"W	0.15	

Actual Wellpath Report

Three Rivers 16-12-820 AWP

REFERENCE WELLPATH IDENTIFICATION			
Operator	**ULTRA RESOURCES, INC**	Slot	**Three Rivers 16-12-820 (1287' FNL & 1006' FWL)**
Area	**Three Rivers**	Well	**Three Rivers 16-12-820**
Field	**UINTAH COUNTY**	Wellbore	**Three Rivers 16-12-820 AWB**
Facility	**Sec.16-T8S-R20E**		

WELLPATH DATA (73 stations) † = interpolated/extrapolated station

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	Latitude	Longitude	DLS [°/100ft]	Comments
4700.00†	1.270	193.001	4595.36	754.51	-668.08	-351.39	40°07'27.138"N	109°40'50.573"W	0.94	Lower Green River
4704.00	1.300	192.000	4599.36	754.60	-668.17	-351.41	40°07'27.137"N	109°40'50.574"W	0.94	
4770.00†	1.063	202.200	4665.35	755.94	-669.47	-351.79	40°07'27.124"N	109°40'50.579"W	0.48	Top of Production
4790.00	1.000	206.200	4685.34	756.30	-669.80	-351.94	40°07'27.121"N	109°40'50.581"W	0.48	
4875.00	0.900	190.000	4770.33	757.68	-671.12	-352.38	40°07'27.108"N	109°40'50.586"W	0.34	
4960.00	0.800	187.300	4855.32	758.88	-672.37	-352.58	40°07'27.096"N	109°40'50.589"W	0.13	
5046.00	1.300	184.500	4941.31	760.36	-673.93	-352.73	40°07'27.080"N	109°40'50.591"W	0.58	
5131.00	1.600	170.500	5026.28	762.22	-676.06	-352.61	40°07'27.059"N	109°40'50.589"W	0.54	
5217.00	1.400	183.700	5112.25	764.17	-678.30	-352.48	40°07'27.037"N	109°40'50.587"W	0.46	
5302.00	1.500	176.200	5197.22	766.10	-680.44	-352.47	40°07'27.016"N	109°40'50.587"W	0.25	
5388.00	1.500	172.400	5283.20	768.01	-682.68	-352.25	40°07'26.994"N	109°40'50.584"W	0.12	
5472.00	1.500	170.400	5367.17	769.82	-684.86	-351.92	40°07'26.972"N	109°40'50.580"W	0.06	
5557.00	1.400	173.500	5452.14	771.60	-686.98	-351.62	40°07'26.951"N	109°40'50.576"W	0.15	
5642.00	1.300	166.700	5537.12	773.22	-688.96	-351.28	40°07'26.932"N	109°40'50.572"W	0.22	
5728.00	1.300	167.300	5623.09	774.74	-690.86	-350.84	40°07'26.913"N	109°40'50.566"W	0.02	
5813.00	1.200	166.900	5708.07	776.18	-692.66	-350.42	40°07'26.895"N	109°40'50.561"W	0.12	
5899.00	1.200	157.700	5794.05	777.48	-694.37	-349.88	40°07'26.878"N	109°40'50.554"W	0.22	
5984.00	1.200	166.200	5879.04	778.75	-696.06	-349.33	40°07'26.861"N	109°40'50.547"W	0.21	
6070.00	0.900	174.800	5965.02	780.02	-697.61	-349.05	40°07'26.846"N	109°40'50.543"W	0.39	
6155.00	1.000	181.800	6050.01	781.27	-699.02	-349.02	40°07'26.832"N	109°40'50.543"W	0.18	
6241.00	1.100	156.800	6136.00	782.49	-700.52	-348.71	40°07'26.817"N	109°40'50.539"W	0.54	
6326.00	1.000	177.300	6220.98	783.68	-702.01	-348.36	40°07'26.803"N	109°40'50.534"W	0.45	
6411.00	0.900	159.600	6305.97	784.79	-703.38	-348.09	40°07'26.789"N	109°40'50.531"W	0.36	
6497.00	1.000	161.700	6391.96	785.79	-704.73	-347.62	40°07'26.776"N	109°40'50.525"W	0.12	
6514.00†	0.964	166.598	6408.96	786.01	-705.01	-347.54	40°07'26.773"N	109°40'50.524"W	0.54	Wasatch
6582.00	0.900	188.900	6476.95	786.96	-706.09	-347.49	40°07'26.762"N	109°40'50.523"W	0.54	
6626.00	0.700	195.500	6520.94	787.55	-706.69	-347.61	40°07'26.756"N	109°40'50.525"W	0.50	End of Surveys
6678.00	0.700	195.500	6572.94	788.18	-707.30	-347.78	40°07'26.750"N	109°40'50.527"W	0.00	Projection To Bit

Actual Wellpath Report

Three Rivers 16-12-820 AWP

REFERENCE WELLPATH IDENTIFICATION			
Operator	**ULTRA RESOURCES, INC**	Slot	**Three Rivers 16-12-820 (1287' FNL & 1006' FWL)**
Area	**Three Rivers**	Well	**Three Rivers 16-12-820**
Field	**UINTAH COUNTY**	Wellbore	**Three Rivers 16-12-820 AWB**
Facility	**Sec.16-T8S-R20E**		

TARGETS

Name	MD [ft]	TVD [ft]	North [ft]	East [ft]	Grid East [US ft]	Grid North [US ft]	Latitude	Longitude	Shape
Three Rivers 16-12-820 Target On Plat Radius: 30' (1980' FNL & 660' FWL)		4499.00	-711.38	-347.24	2149113.34	7219096.45	**40°07'26.710"N**	**109°40'50.520"W**	circle

WELLPATH COMPOSITION - **Ref Wellbore: Three Rivers 16-12-820 AWB Ref Wellpath: Three Rivers 16-12-820 AWP**

Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
13.00	100.00	Unknown Tool (Standard)	Conductor	Three Rivers 16-12-820 AWB
100.00	1033.00	Unknown Tool (Standard)	Surface Hole	Three Rivers 16-12-820 AWB
1033.00	6626.00	MTC (Collar, post-2000) (Standard)	MWD	Three Rivers 16-12-820 AWB
6626.00	6678.00	Blind Drilling (std)	Projection to bit	Three Rivers 16-12-820 AWB

Actual Wellpath Report

Three Rivers 16-12-820 AWP

REFERENCE WELLPATH IDENTIFICATION			
Operator	**ULTRA RESOURCES, INC**	Slot	**Three Rivers 16-12-820 (1287' FNL & 1006' FWL)**
Area	**Three Rivers**	Well	**Three Rivers 16-12-820**
Field	**UINTAH COUNTY**	Wellbore	**Three Rivers 16-12-820 AWB**
Facility	**Sec.16-T8S-R20E**		

WELLPATH COMMENTS

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Comment
2585.00	16.164	205.762	2550.60	Top Green River
4700.00	1.270	193.001	4595.36	Lower Green River
4770.00	1.063	202.200	4665.35	Top of Production
6514.00	0.964	166.598	6408.96	Wasatch
6626.00	0.700	195.500	6520.94	End of Surveys
6678.00	0.700	195.500	6572.94	Projection To Bit

ULTRA RESOURCES, INC.
PERFORATION AND FRAC SUMMARY FOR THREE RIVERS 16-12-820

Well Name:	THREE RIVERS 16-12-820	Fracs Planned:	6
Location:	UINTAH County, UTAH (SWNW 016 8S 20E)		

Stage 1

Initial Completion

Frac Date:	03/04/2014	Avg Rate:	23.0 BPM	Avg Pressure:	2,552 PSI
Proppant:	169,756 lbs total 169756 lbs Ottawa	Max Rate:	60.0 BPM	Max Pressure:	4,117 PSI
Initial Annulus Pressure:	0	Final Annulus Pressure:	0	Pump Down Volume:	
PreFrac SICP:	1,119 PSI	ISIP:	3,071 PSI	Base BBLS to Recover:	4,669 BBLs
Pseudo Frac Gradient:	0.906 PSI/FT	Pseudo Frac Gradient:	17.409 LB/GAL		
		Net Pressure:	739 psi	Total BBLS to Recover:	4,669 BBLs
Breakdown Pressure:	3033	Breakdown Rate:	7.8	Perfs Open:	23
ScreenOut:	No	Tracer:	(None)		

Zones:	Perf Date	SPF	Perf Interval: From	To
12	02/28/2014	3	6,258	6,259
11	02/28/2014	3	6,274	6,275
10	02/28/2014	3	6,298	6,299
9	02/28/2014	3	6,312	6,313
8	02/28/2014	3	6,324	6,325
7	02/28/2014	3	6,334	6,335
6	02/28/2014	3	6,352	6,353
5	02/28/2014	3	6,386	6,387
4	02/28/2014	3	6,410	6,411
3	02/28/2014	3	6,436	6,437
2	02/28/2014	3	6,442	6,443
1	02/28/2014	3	6,497	6,499

Stage 2

Initial Completion

Frac Date:	03/04/2014	Avg Rate:	47.0 BPM	Avg Pressure:	1,898 PSI
Proppant:	170,809 lbs total 170809 lbs Ottawa	Max Rate:	64.0 BPM	Max Pressure:	2,593 PSI
Initial Annulus Pressure:	167	Final Annulus Pressure:	176	Pump Down Volume:	
PreFrac SICP:	1,120 PSI	ISIP:	1,672 PSI	Base BBLS to Recover:	5,195 BBLs
Pseudo Frac Gradient:	0.702 PSI/FT	Pseudo Frac Gradient:	13.499 LB/GAL		
		Net Pressure:	671 psi	Total BBLS to Recover:	5,195 BBLs
Breakdown Pressure:	1228	Breakdown Rate:	7.9	Perfs Open:	34
ScreenOut:	No	Tracer:	(None)		

Zones:	Perf Date	SPF	Perf Interval: From	To
12	03/04/2014	3	6,006	6,007
11	03/04/2014	3	6,019	6,020
10	03/04/2014	3	6,034	6,035
9	03/04/2014	3	6,075	6,076
8	03/04/2014	3	6,084	6,085
7	03/04/2014	3	6,092	6,093
6	03/04/2014	3	6,106	6,107
5	03/04/2014	3	6,124	6,125
4	03/04/2014	3	6,153	6,154
3	03/04/2014	3	6,182	6,183
2	03/04/2014	3	6,191	6,193
1	03/04/2014	3	6,211	6,212

Stage 3

Initial Completion

Frac Date:	03/04/2014	Avg Rate:	50.0 BPM	Avg Pressure:	2,246 PSI
Proppant:	150,181 lbs total 150181 lbs Ottawa	Max Rate:	63.0 BPM	Max Pressure:	3,482 PSI
Initial Annulus Pressure:	175	Final Annulus Pressure:	175	Pump Down Volume:	
PreFrac SICP:	1,039 PSI	ISIP:	1,811 PSI	Base BBLS to Recover:	4,645 BBLs
Pseudo Frac Gradient:	0.738 PSI/FT	Pseudo Frac Gradient:	14.182 LB/GAL		
		Net Pressure:	266 psi	Total BBLS to Recover:	4,645 BBLs
Breakdown Pressure:	3476	Breakdown Rate:	47.0	Perfs Open:	36
ScreenOut:	No	Tracer:	(None)		

Zones:	Perf Date	SPF	Perf Interval: From	To
10	03/04/2014	3	5,748	5,749
9	03/04/2014	3	5,763	5,764
8	03/04/2014	3	5,818	5,819
7	03/04/2014	3	5,833	5,834
6	03/04/2014	3	5,856	5,857
5	03/04/2014	3	5,875	5,876
4	03/04/2014	3	5,884	5,885
3	03/04/2014	3	5,896	5,897
2	03/04/2014	3	5,929	5,931
1	03/04/2014	3	5,942	5,944

RECEIVED: Apr. 04, 2014

Stage 4	Frac Date:	03/04/2014	Avg Rate:	48.0 BPM	Avg Pressure:	2,110 PSI	
Initial Completion	Proppant:	173,555 lbs total 173555 lbs Ottawa	Max Rate:	73.0 BPM	Max Pressure:	3,337 PSI	
	Initial Annulus Pressure:	161	Final Annulus Pressure:	161	Pump Down Volume:		
	PreFrac SICP:	1,483 PSI	ISIP:	1,933 PSI	Base BBLS to Recover:	4,729 BBLs	
	Pseudo Frac Gradient:	0.772 PSI/FT	Pseudo Frac Gradient:	14.834 LB/GAL			
			Net Pressure:		Total BBLS to Recover:	4,729 BBLs	
	Breakdown Pressure:	3143	Breakdown Rate:	49.0	Perfs Open:	39	
	ScreenOut:	No	Tracer:	(None)			

Zones:	Perf Date	SPF	Perf Interval:	From	To
13	03/04/2014	3		5,474	5,475
12	03/04/2014	3		5,482	5,483
11	03/04/2014	3		5,500	5,501
10	03/04/2014	3		5,508	5,509
9	03/04/2014	3		5,524	5,525
8	03/04/2014	3		5,537	5,538
7	03/04/2014	3		5,550	5,551
6	03/04/2014	3		5,562	5,563
5	03/04/2014	3		5,593	5,594
4	03/04/2014	3		5,650	5,651
3	03/04/2014	3		5,668	5,669
2	03/04/2014	3		5,697	5,698
1	03/04/2014	3		5,708	5,709

Stage 5	Frac Date:	03/04/2014	Avg Rate:	47.0 BPM	Avg Pressure:	2,599 PSI	
Initial Completion	Proppant:	101,670 lbs total 101670 lbs Ottawa	Max Rate:	66.0 BPM	Max Pressure:	3,794 PSI	
	Initial Annulus Pressure:	165	Final Annulus Pressure:	165	Pump Down Volume:		
	PreFrac SICP:	1,800 PSI	ISIP:	1,812 PSI	Base BBLS to Recover:	2,924 BBLs	
	Pseudo Frac Gradient:	0.770 PSI/FT	Pseudo Frac Gradient:	14.804 LB/GAL			
			Net Pressure:	-163 psi	Total BBLS to Recover:	2,924 BBLs	
	Breakdown Pressure:	3419	Breakdown Rate:	55.0	Perfs Open:	29	
	ScreenOut:	No	Tracer:	(None)			

Zones:	Perf Date	SPF	Perf Interval:	From	To
9	03/04/2014	3		5,059	5,060
8	03/04/2014	3		5,073	5,074
7	03/04/2014	3		5,139	5,140
6	03/04/2014	3		5,174	5,175
5	03/04/2014	3		5,186	5,187
4	03/04/2014	3		5,222	5,223
3	03/04/2014	3		5,239	5,240
2	03/04/2014	3		5,322	5,324
1	03/04/2014	3		5,374	5,376

Stage 6	Frac Date:	03/04/2014	Avg Rate:	48.0 BPM	Avg Pressure:	1,694 PSI	
Initial Completion	Proppant:	188,942 lbs total 188942 lbs Ottawa	Max Rate:	62.0 BPM	Max Pressure:	2,717 PSI	
	Initial Annulus Pressure:	165	Final Annulus Pressure:	165	Pump Down Volume:		
	PreFrac SICP:	1,036 PSI	ISIP:	1,291 PSI	Base BBLS to Recover:	4,962 BBLs	
	Pseudo Frac Gradient:	0.690 PSI/FT	Pseudo Frac Gradient:	13.266 LB/GAL			
			Net Pressure:	187 psi	Total BBLS to Recover:	4,962 BBLs	
	Breakdown Pressure:	2138	Breakdown Rate:	35.0	Perfs Open:	35	
	ScreenOut:	No	Tracer:	(None)			

Zones:	Perf Date	SPF	Perf Interval:	From	To
1	03/04/2014	3		4,724	4,725
2	03/04/2014	3		4,738	4,739
3	03/04/2014	3		4,752	4,753
4	03/04/2014	3		4,800	4,801
5	03/04/2014	3		4,811	4,812
6	03/04/2014	3		4,847	4,848
7	03/04/2014	3		4,858	4,859
8	03/04/2014	3		4,895	4,896
9	03/04/2014	3		4,933	4,934
10	03/04/2014	3		4,952	4,953
11	03/04/2014	3		4,992	4,993
12	03/04/2014	3		5,021	5,023

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ULTRA RESOURCES, INC.
DAILY COMPLETION REPORT FOR 01/14/2014 TO 03/12/2014

Well Name	THREE RIVERS 16-12-820	Fracs Planned	6	
Location:	UINTAH County, UTAH(SWNW 16 8S 20E)	AFE#	130530	
Total Depth Date:	01/10/2014 TD 6,678	Formation:	(Not Specified)	
Production Casing:	Size 5 1/2 Wt 17.0 Grade J-55 Set At 6,653	GL:	KB:	4,808

Date:	01/14/2014			
Tubing:	OD: 2.875" ID: 2.441" Joints: 141" Depth Set: 4,537"	PBTD:	6,597	
Supervisor:	Joe Duncan			
Work Objective:	Logging			
Contractors:	J-W			
Completion Rig:	J-W	Supervisor Phone:	435-828-1472	
Upcoming Activity:	Completion			
Activities				
0700-1100	MIRU JW WLU, run CBL/GR/CCL fr/6597' to surface. TOC @ 1800'. RDMO WLU.			
Costs ($):	Daily: 2,900	Cum:	4,058	AFE: 948,500

Date:	01/15/2014			
Tubing:	OD: 2.875" ID: 2.441" Joints: 141" Depth Set: 4,537"	PBTD:	6,597	
Supervisor:	Fletcher			
Work Objective:	Prep for frac work			
Contractors:	(Missing)			
Completion Rig:	(Missing)	Supervisor Phone:	3036459812	
Upcoming Activity:	Completion			
Costs ($):	Daily: 0	Cum:	4,058	AFE: 948,500

Date:	02/06/2014			
Tubing:	OD: 2.875" ID: 2.441" Joints: 141" Depth Set: 4,537"	PBTD:	6,597	
Supervisor:	Joe Duncan			
Work Objective:	Move in frac tanks			
Contractors:	RNI			
Completion Rig:	(Missing)	Supervisor Phone:	435-828-1472	
Upcoming Activity:	Completion			
Activities				
0700-1030	Move in frac tanks.			
Costs ($):	Daily: 1,380	Cum:	5,438	AFE: 948,500

Date:	02/07/2014			
Tubing:	OD: 2.875" ID: 2.441" Joints: 141" Depth Set: 4,537"	PBTD:	6,597	
Supervisor:	Fletcher			
Work Objective:	Prep for frac work			
Contractors:	(Missing)			
Completion Rig:	(Missing)	Supervisor Phone:	3036459812	
Upcoming Activity:	Completion			
Costs ($):	Daily: 0	Cum:	5,438	AFE: 948,500

Date:	02/16/2014			
Tubing:	OD: 2.875" ID: 2.441" Joints: 141" Depth Set: 4,537"	PBTD:	6,597	
Supervisor:	(Missing)			
Work Objective:	(Nothing Recorded)			
Contractors:	(Missing)			
Completion Rig:	(Missing)	Supervisor Phone:	(Missing)	
Upcoming Activity:				
Costs ($):	Daily: 11,210	Cum:	16,647	AFE: 948,500

Date:	02/24/2014			
Tubing:	OD: 2.875" ID: 2.441" Joints: 141" Depth Set: 4,537"	PBTD:	6,597	
Supervisor:	(Missing)			
Work Objective:	(Nothing Recorded)			
Contractors:	(Missing)			
Completion Rig:	(Missing)	Supervisor Phone:	(Missing)	
Upcoming Activity:				
Costs ($):	Daily: 8,384	Cum:	25,032	AFE: 948,500

Date:	02/27/2014			
Tubing:	OD: 2.875" ID: 2.441" Joints: 141" Depth Set: 4,537"	PBTD:	6,597	
Supervisor:	Joe Duncan			
Work Objective:	Pressure test			
Contractors:	Rig 1, RNI, Sunrise, RBS, Knight, R&R, BC trucking, WestRock			
Completion Rig:	(Missing)	Supervisor Phone:	435-828-1472	
Upcoming Activity:	Completion			
Activities				
1100-1330	MINU Knight 5K BOP. MIRU RBS Test Unit, and test csg, WH, Flow back lines, and BOP to 4,250 psig, good test. RDMO Testers. Run 8" poly line.			
Costs ($):	Daily: 4,405	Cum:	29,437	AFE: 948,500

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Date:	02/28/2014				
Tubing:	OD: 2.875" ID: 2.441" Joints: 141" Depth Set: 4,537"			PBTD:	6,597
Supervisor:	Joe Duncan				
Work Objective:	Perforating				
Contractors:	J-W				
Completion Rig:	J-W			Supervisor Phone:	435-828-1472
Upcoming Activity:	Completion				
Activities					
0800-0900	Perforate stage 1 (6258-6499).				
Costs ($):	Daily: 16,688	Cum:	46,125	AFE:	948,500

Date:	03/01/2014				
Tubing:	OD: 2.875" ID: 2.441" Joints: 141" Depth Set: 4,537"			PBTD:	6,597
Supervisor:	Joe Duncan				
Work Objective:	Prep for frac work				
Contractors:	R&R, RNI, Sunrise				
Completion Rig:	(Missing)			Supervisor Phone:	435-828-1472
Upcoming Activity:	Prep for frac work				
Activities					
0800-0000	Fill frac tanks, haul water to 10,000 bbl tanks.				
Costs ($):	Daily: 1,500	Cum:	47,625	AFE:	948,500

Date:	03/02/2014				
Tubing:	OD: 2.875" ID: 2.441" Joints: 141" Depth Set: 4,537"			PBTD:	6,597
Supervisor:	Scott/Joe Duncan				
Work Objective:	Prep for frac work				
Contractors:	HES, R&R, Rig1, J-W				
Completion Rig:	(Missing)			Supervisor Phone:	307-350-8487435/828/1472
Upcoming Activity:	Prep for frac work				
Activities					
0001-0240	Fill frac tanks, haul water to 10,000 bbl tanks.				
0240-0900	Wait on frac equipment.				
0900-0100	MIRU Halliburton Frac Equipment.				
Costs ($):	Daily: 400	Cum:	48,025	AFE:	948,500

Date:	03/03/2014				
Tubing:	OD: 2.875" ID: 2.441" Joints: 141" Depth Set: 4,537"			PBTD:	6,597
Supervisor:	Scott/Ducan				
Work Objective:	Perf, Frac, and Flowback				
Contractors:	HES, Rig 1, R&R, J-W				
Completion Rig:	HAL- RED, J-W			Supervisor Phone:	307-350-8487435-828-1472
Upcoming Activity:	Perf, Frac, and Flowback				
Activities					
0900-0100	MIRU Halliburton Frac Equipment.				
0100-0300	Prime up and pressure test frac lines.				
0300-0320	Safety meeting with Vendors.WH, WL perforating, & crane operations, PPE, chemical handling, location				
	conditions, stepping, handling & lifting, slips, trips & falls, pinch points, traffic control, backing, land guides,				
	incident reporting , spill containment , JSA's and Muster area.				
0320-1945	Wait on the TR 16-11-820.				
1945-2100	Connect stand pipes to ground valves. Pressure test.				
2100-0010	Frac stage 1. Unable to get to job rate, pumped an additional 500 gal of 15% HCL.				
Costs ($):	Daily: 7,551	Cum:	55,576	AFE:	948,500

Date:	03/04/2014				
Tubing:	OD: 2.875" ID: 2.441" Joints: 141" Depth Set: 4,537"			PBTD:	6,597
Supervisor:	Scott,Ducan				
Work Objective:	Perf, Frac, and Flowback			SSE:	1
Contractors:	HES, R&R, Rig1, J-W				
Completion Rig:	HAL- RED, IPS CT 2", J-W			Supervisor Phone:	307-350-8487435/828/1472
Upcoming Activity:	Drill out plug				
Activities					
2100-0010	Frac stage 1. Unable to get to job rate, pumped an additional 500 gal of 15% HCL.				
0010-0210	Perforate stage 2 (6006-6212). Set 5.5" FTFP @ 6232'.				
0210-0355	Frac stage 2.				
0355-0520	Perforate stage 3 (5748-5944). Set 5.5 FTFP @ 5980'.				
0520-0730	Frac stage 3.				
0730-0840	Perforate stage 4 (5474-5709). Set 5.5 FTFP @ 5730'.				
0840-1030	Frac stage 4.				
1030-1140	Perforate stage 5 (5059-5376). Set 5.5 FTFP @ 5410'.				
1140-1300	Frac stage 5.				
1300-1400	Perforate stage 6 (4724-5023). Set 5.5 FTFP @ 5040.				
1400-1500	Wait on sand, and pump repair.				
1500-1640	Frac stage 6.				
1640-2300	RDMO Vendors.				
2245-2300	Safety Meeting-Review location hazards including , WHD, WL logging, crane operations, the use land guides				
	while backing. Review incident reporting of property damage, & personnel injuries.Slips trips and falls,				
	Establish smoking area & Muster area.				
2300-0140	Spot in and RU crane & coil tubing unit. NU. stack, and flow lines. Pick up injector head and NU. lub. Fill coil				
	with water. Install coil connect. Pull test to 25,000# & pressure test to 3000 psi.				
Costs ($):	Daily: 27,400	Cum:	82,976	AFE:	948,500

RECEIVED: Apr. 04, 2014

Date:	03/05/2014				
Tubing:	OD: 2.875" ID: 2.441" Joints: 141" Depth Set: 4,537"			PBTD:	6,597
Supervisor:	Scott/Ducan				
Work Objective:	Drill out plug				
Contractors:	IPS,QES,Rig1				
Completion Rig:	IPS CT 2"			Supervisor Phone:	307-350-8487435/828/1472
Upcoming Activity:	Flow test well				
Activities					
2300-0140	Spot in and RU crane & coil tubing unit. NU. stack, and flow lines. Pick up injector head and NU. lub. Fill coil with water. Install coil connect. Pull test to 25,000# & pressure test to 3000 psi.				
0140-0215	Load coil with water. Break lubricator off 7-1/16" BOP. Make up QES BHA as follows: Coil Connector, Bi-Directional jar, MHA Dual Check Valves, 3/4" Ball Seat (back pressure valve) Hydraulic Disconnect, Dual Circ Sub, 5/8" Ball Seat, 8K Burst Disc, motor and 5 blade 4.625" mill. Reconnect lubricator. Function test motor, Pressure test to 3000 psi. Open rams, 1100 psi well pressure.				
0215-0340	RIH with mill and motor to plug @ 5040'. (Coil depth 5026').				
0340-0400	RIH with mill and motor to plug @ 5410'. (Coil depth 5391') Drill plug. 1050 PSI.				
0400-0430	RIH with mill and motor to plug @ 5730'. (Coil depth 5716') Drill plug. 1000 PSI.				
0430-0450	RIH with mill and motor to plug @ 5980'. (Coil depth 5967') Drill plug. 1050 PSI.				
0450-0505	RIH with mill and motor to plug @ 6232'. (Coil depth 6149') Drill plug. 1100 PSI.				
0505-0700	RIH to PBTD @ 6597'. Pump 20 bbl gel sweep, 10 bbl water spacer & 20 bbl gel sweep. Coil PBTD @ 6605'. Make 500' short trip and retag PBTD. POOH @ 50 ft/min for 30 min and then continue POOH. Close Bottom ram, SICP 700#.				
0700-0755	ND lubricator, break off BHA. NU lubricator. RD CTU.				
0755-0820	Open well to tank at 0820 hrs with 980 psi on 14/64" choke.				
Costs ($):	Daily: 343,049		Cum: 426,024		AFE: 948,500

Date:	03/06/2014				
Tubing:	OD: 2.875" ID: 2.441" Joints: 141" Depth Set: 4,537"			PBTD:	6,597
Supervisor:	Joe Duncan				
Work Objective:	Flow test well				
Contractors:	Rig 1, RNI				
Completion Rig:	(Missing)			Supervisor Phone:	435/828/1472
Upcoming Activity:	Flow test well				
Costs ($):	Daily: 23,520		Cum: 449,544		AFE: 948,500

Date:	03/07/2014				
Tubing:	OD: 2.875" ID: 2.441" Joints: 141" Depth Set: 4,537"			PBTD:	6,597
Supervisor:	Joe Duncan				
Work Objective:	Flow test well				
Contractors:	Rig 1, RNI				
Completion Rig:	(Missing)			Supervisor Phone:	435/828/1472
Upcoming Activity:	Turned over to Production Dept				
Costs ($):	Daily: 0		Cum: 449,544		AFE: 948,500

Date:	03/08/2014				
Tubing:	OD: 2.875" ID: 2.441" Joints: 141" Depth Set: 4,537"			PBTD:	6,597
Supervisor:	Fletcher				
Work Objective:	Turned over to Production Dept				
Contractors:	(Missing)				
Completion Rig:	(Missing)			Supervisor Phone:	3036459812
Upcoming Activity:					
Costs ($):	Daily: 0		Cum: 449,544		AFE: 948,500

Date:	03/10/2014				
Tubing:	OD: 2.875" ID: 2.441" Joints: 141" Depth Set: 4,537"			PBTD:	6,597
Supervisor:	(Missing)				
Work Objective:	TOH w/ tubing				
Contractors:	(Missing)				
Completion Rig:	Stone #11			Supervisor Phone:	(Missing)
Upcoming Activity:	TOH w/ tubing				
Activities					
0600-0800	crew travel rd , rig				
0800-1600	road rig to 16-12-820 and spot in wait on anchors to be set , move bop units , move flowb ack equip.				
1600-1800	tally bha , and pipe , pu pipe , sdfd @ 6:00 pm				
1800-1900	travel home				
Costs ($):	Daily: 21,955		Cum: 471,500		AFE: 948,500

RECEIVED: Apr. 04, 2014

Date:	03/11/2014		
Tubing:	OD: 2.875" ID: 2.441" Joints: 141" Depth Set: 4,537"	PBTD:	6,597
Supervisor:	(Missing)		
Work Objective:	TOH w/ tubing		
Contractors:	(Missing)		
Completion Rig:	Stone #11	Supervisor Phone:	(Missing)
Upcoming Activity:	Run Rods		
Activities			
0600-0700	crew travel		
0700-0930	check press. , open well , pu pipe , land pipe , nd frac bops , pu set tac , land tubing and nu wellhead		
0930-1030	prep rods		
1030-1430	prep rods , pu pump , and pu rods , tag up , space out , fill and test w 18 bbls , hang head , hang off rods ,		
1430-1500	rd rig , move over spot in on 16-11-820 stop ticket @ 3:00 pm		
Costs ($):	Daily: 0	Cum: 471,500	AFE: 948,500

Date:	03/12/2014		
Tubing:	OD: 2.875" ID: 2.441" Joints: 141" Depth Set: 4,537"	PBTD:	6,597
Supervisor:	(Missing)		
Work Objective:	Run Rods		
Contractors:	(Missing)		
Completion Rig:	Stone #11	Supervisor Phone:	(Missing)
Upcoming Activity:	Turned over to Production Dept		
Costs ($):	Daily: 0	Cum: 471,500	AFE: 948,500

RECEIVED: Apr. 04, 2014

Hydraulic Fracturing Fluid Product Component Information Disclosure

Job Start Date:	3/3/2014
Job End Date:	3/4/2014
State:	Utah
County:	Uintah
API Number:	43-047-53474-00-00
Operator Name:	Ultra Resources
Well Name and Number:	Three Rivers 16-12-820
Longitude:	-109.67912000
Latitude:	40.12610000
Datum:	NAD27
Federal/Tribal Well:	NO
True Vertical Depth:	7,500
Total Base Water Volume (gal):	1,133,685
Total Base Non Water Volume:	0

Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
Fresh Water	Operator	Base Fluid					
			Fresh Water	7732-18-5	100.00000	90.11990	Density = 8.330
SAND - PREMIUM WHITE	Halliburton	Proppant					
			Crystalline silica, quartz	14808-60-7	100.00000	8.96889	
HYDROCHLORIC ACID 10-30%	Halliburton	Solvent					
			Hydrochloric acid	7647-01-0	30.00000	0.17936	
LoSurf-300D	Halliburton	Non-ionic Surfactant					
			Ethanol	64-17-5	60.00000	0.05167	
			Heavy aromatic petroleum naphtha	64742-94-5	30.00000	0.02583	
			Naphthalene	91-20-3	5.00000	0.00431	
			Poly(oxy-1,2-ethanediyl), alpha-(4-nonylphenyl)-omega-hydroxy-, branched	127087-87-0	5.00000	0.00431	
			1,2,4 Trimethylbenzene	95-63-6	1.00000	0.00086	
WG-36 GELLING AGENT	Halliburton	Gelling Agent					
			Guar gum	9000-30-0	100.00000	0.04963	
BC-140	Halliburton	Crosslinker					
			Monoethanolamine borate	26038-87-9	60.00000	0.02359	

RECEIVED: Apr. 04, 2014

			Ethylene glycol	107-21-1	30.00000	0.01180	
Cla-Web	Halliburton	Additive					
			Ammonium salt	Confidential	60.00000	0.03073	
MC MX 2-2822	Multi-Chem	Scale Inhibitor					
			Methyl alcohol	67-56-1	30.00000	0.01119	
			Phosphonate of a Diamine, Sodium Salt	Proprietary	30.00000	0.01119	
FR-66	Halliburton	Friction Reducer					
			Hydrotreated light petroleum distillate	64742-47-8	30.00000	0.00789	
MC B-8614	Multi-Chem	Biocide					
			Glutaraldehyde	111-30-8	30.00000	0.00604	
			Alkyl (C12-16) dimethylbenzylammonium chloride	68424-85-1	5.00000	0.00101	
OPTIFLO-HTE	Halliburton	Breaker					
			Walnut hulls	NA	100.00000	0.00200	
			Crystalline silica, quartz	14808-60-7	30.00000	0.00060	
SP BREAKER	Halliburton	Breaker					
			Sodium persulfate	7775-27-1	100.00000	0.00152	
Ingredients shown above are subject to 29 CFR 1910.1200(i) and appear on Material Safety Data Sheets (MSDS). Ingredients shown below are Non-MSDS.							
		Other Ingredient(s)					
			Water	7732-18-5		0.70694	
		Other Ingredient(s)					
			Oxyalkylated phenolic resin	Confidential		0.02583	
		Other Ingredient(s)					
			Oxyalkylated phenolic resin	Confidential		0.00861	
		Other Ingredient(s)					
			Polyacrylamide copolymer	Confidential		0.00789	
		Other Ingredient(s)					
			Sodium chloride	7647-14-5		0.00388	
		Other Ingredient(s)					
			Quaternary amine	Confidential		0.00256	
		Other Ingredient(s)					
			Bentonite, benzyl(hydrogenated tallow alkyl) dimethylammonium stearate complex	121888-68-4		0.00248	
		Other Ingredient(s)					
			Alcohols, C12-16, ethoxylated	68551-12-2		0.00131	
		Other Ingredient(s)					
			Fatty acid tall oil amide	Confidential		0.00131	
		Other Ingredient(s)					
			Ammonium chloride	12125-02-9		0.00131	
		Other Ingredient(s)					
			Cured acrylic resin	Confidential		0.00060	
		Other Ingredient(s)					
			Quaternary amine	Confidential		0.00051	

RECEIVED: Apr. 04, 2014

		Other Ingredient(s)					
			Surfactant mixture	Confidential		0.00050	
		Other Ingredient(s)					
			Surfactant mixture	Confidential		0.00050	
		Other Ingredient(s)					
			Silica gel	112926-00-8		0.00050	
		Other Ingredient(s)					
			Sorbitan, mono-9-octadecenoate, (Z)	1338-43-8		0.00026	
		Other Ingredient(s)					
			Sorbitan monooleate polyoxyethylene derivative	9005-65-6		0.00026	
		Other Ingredient(s)					
			Enzyme	Confidential		0.00010	
		Other Ingredient(s)					
			Amine salts	Confidential		0.00005	
		Other Ingredient(s)					
			Amine salts	Confidential		0.00005	
		Other Ingredient(s)					
			Quaternary amine	Confidential		0.00005	
		Other Ingredient(s)					
			Crystalline Silica, Quartz	14808-60-7		0.00005	
		Other Ingredient(s)					
			Methanol	67-56-1		0.00003	
		Other Ingredient(s)					
			C.I. Pigment Red 5	6410-41-9		0.00002	
		Other Ingredient(s)					
			Cured acrylic resin	Confidential		0.00002	
		Other Ingredient(s)					
			Phosphoric Acid	7664-38-2		0.00000	
		Other Ingredient(s)					
			Sodium sulfate	7757-82-6		0.00000	

* Total Water Volume sources may include fresh water, produced water, and/or recycled water
** Information is based on the maximum potential for concentration and thus the total may be over 100%

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided.
Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)

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Well Name: Three Rivers 16-12-820 | 1 | Green River

Date, Time & SO: 03/03/14 | 9:10 PM | 901160134

Top & Bottom Perfs: 6258 TO 6499.0

Mid-Perf: 6379 **BHST:** 144 °F

HALLIBURTON

Stage	Stage Name	Slurry Vol (bbl)	Pump Time	Fluid Name	Fluid Volume (gal)	Proppant Mass (lb)	Slurry Rate (bpm)	Max Slurry Rate (bpm)	Pressure Ave (psi)	Pressure Max (psi)	Pressure Min (psi)	Prop Conc Avg (PPG)	Prop Conc Max (PPG)	Liquid Additives: WG-36 9000-30-0 (Gel) (ppt)	BC 140 590-29-4 (Xlinker) (gpt)	LoSurf-300D	CLA-Web (Clay Cont.) (gpt)	MC MX 2-2822 (Conduct. Enh.) (gpt)	Optiflo HTE 7727-54-0 (Breaker) (ppt)	SP 7775-27-1 (Breaker) (ppt)	FR-66 (Fric Red) (gpt)	MC B-8614 7681-52-9 (Bacteriacide) (gpt)
1	Pre-Pad	16	0:01:36	FR Water	4447	0	6.1	11.9	1707	1997	479	0.00	0.00			1.00	0.50				0.30	0.20
2	Acid	114	0:11:22	15% HCl Acid	1000	0	8.2	33.9	1244	1872	951	0.00	0.00									
3	Pad	1429	0:23:49	FR Water	60013	0	52.1	60.3	2983	3880	1005	0.00	0.00			1.00	0.50	0.37			0.30	0.20
4	0.35 PPG White Sand	1859	0:30:59	FR Water	75767	20,343	31.8	60.2	2869	4117	768	0.27	1.41			1.00	0.50	0.37			0.60	0.20
4B	Acid	24		15% HCl Acid	1000	0																
5	0.35 PPG White Sand	0	0:00:00	FR Water	0	0										1.00	0.50	2.00			0.50	0.20
6	0.35 PPG White Sand	0	0:00:00	FR Water	0	0										1.00	0.50	0.25			0.50	0.20
7	Pad	0	0:00:00	18# Delta 140	0	0																
8	2 PPG White Sand	549	0:09:09	18# Delta 140	20984	21,383	18.5	21.1	3479	3970	3041	1.02	2.27	18.00	1.15	1.00	0.50	0.25				0.20
9	4 PPG White Sand	328	0:05:28	18# Delta 140	11501	45,647	17.2	17.3	2440	3126	2114	3.97	4.14	18.00	1.80	1.00	0.50		1.00	0.50		0.20
10	6 PPG White Sand	453	0:07:33	18# Delta 140	14710	81,493	21.1	39.3	2178	3033	1848	5.54	6.13	18.00	1.80	1.00	0.50		0.87	0.40		0.20
						0																
						0																
						0																
						0																
						0																
11	Flush	159	0:02:38	FR Water	6657	0	29.2	36.3	3516	3970	2822	0.00	0.00			1.00	0.50				0.30	0.20
						0																
						0																
	Growler @ Flush	57			2400	0								50.00	0.00	0.00						
													Calculated Amt	765.57	71.31	195.10	97.55	55.85	24.30	11.63	66.26	38.26
													Actual Amt	743.00	69.00	195.20	100.00	56.00	23.70	12.00	64.70	38.00
													Percent Variance	-2.9%	-3.2%	0.0%	2.5%	0.0%	0.0%	0.0%	-2.4%	0.0%

Percent Variance is reported as 0% if variance is within 1 gallon.

Slurry (bbl)	4905
Pump Time (Min)	1:32:34
Clean Fluid (gal)	196079
Proppant (lb)	203100

(Use weight slips for below amounts)

TOTAL PROPPANT PUMPED: 169,282 Lbs

% of Job	Prop	Mesh	Quantity	Units
0%	None	20/40		Lbs
0%	TLC	20/40		Lbs
100%	White Sand	20/40	169,282	Lbs

Variance 0.0%

MB Vari	SS Vari	Dens Vari	SC Vari
-0.2%	0.5%	0.3%	6.0%

Avg Rate	23.0	BPM	
Avg Corrected Rate	25.4	BPM	
Max Rate	60.3	BPM	
Average Pressure	2552.0	PSI	
Maximum Pressure	4117.0	PSI	
Inital Annulus Pressure	0.0	PSI	
Final Annulus Pressure	0.0	PSI	
Average Annulus Pressure	0.0	PSI	
Change in Annulus Pressure	0.0	PSI	

BREAKDOWN INFORMATION: 6

Base Fluid:	8.44	PPG		
Wellhead Pressure:	1433	PSI		
Broke Back:	3033	PSI	@ 47.8	BPM
Pressure (Prop at Perfs)	3212	PSI	@ 60.2	BPM
ISDP:	3071	PSI	@ 0.920	PSI/FT

CLEAN STREAM:

UV1 HRs	UV2 HRs	Transm.%
144	150	82.4

Entry Points:	1			
TOTAL COST INCLUDING TAX:	$50,190.08	@	0.2965	$/LB

COMMENTS:

HES Engineer: *Michael Brown*
Co. Rep: Jeff Scott
Crew: RED B

Equipment running well
Xlink samples look good
3bbl overflush per Co Rep

Had issues pumping acid, came off line to locate problem.
Dropped rate from 60 to 55, due to pressure.
Increased FR set point to a 0.6
Dropped rate again due to pressure from 55 to 45.18, TP at 3342
Came off line due pressure. Opened up valve to relieve pressure then coming back online.
Came back online with no sand & held rate at 45BPM. Dropped rate due to pressure, 3 trucks kicked out.
Brought them back online and started sand.
Pressure came up, cut rate and pumped 1000 gallons.
Sent a 2lb 1000 gal slug.
Went from stage 4 to stage 8 per company man. On 4 lb sand, pressure began to drop.

Sundry Number: 49699 API Well Number: 43047534750000

Well Name: Three Rivers 16-12-820 2 Green River

Date, Time & SO: 03/04/14 1:52 AM 901160134
Top & Bottom Perfs: 6006 TO 6183.0
Mid-Perf: 6109 **BHST:** 141 °F

HALLIBURTON

Stage	Stage Name	Slurry Vol (bbl)	Pump Time	Fluid Name	Fluid Volume (gal)	Proppant Mass (lb)	Slurry Rate (bpm)	Max Slurry Rate (bpm)	Pressure Ave (psi)	Pressure Max (psi)	Pressure Min (psi)	Prop Conc Avg (PPG)	Prop Conc Max (PPG)	Liquid Additives WG-36 9000-30-0 (Gel) (ppt)	BC 140 590-29-4 (Xlinker) (gpt)	LoSurf-300D (Surfactant) (gpt)	CLA-Web (Clay Cont.) (gpt)	MC MX 2-2822 (Conduct. Enh.) (gpt)	Optiflo HTE 7727-54-0 (Breaker) (ppt)	SP 7775-27-1 (Breaker) (ppt)	FR-66 (Fric Red) (gpt)	MC B-8614 7681-52-9 (Bacteriacide) (gpt)
1	Pre-Pad	10	0:01:03	FR Water	440	0	5.6	10.2	1025	1228	772	0.00	0.00			1.00	0.50				0.30	0.20
2	Acid	20	0:01:57	15 % HCL Acid	1000	0	9.3	11.9	1115	1120	1107	0.00	0.00									
3	Pad	1549	0:25:49	FR Water	64862	0	49.9	51.6	1809	2573	664	0.00	0.00			1.00	0.50	0.37			0.30	0.20
4	0.35 PPG White Sand	2305	0:38:25	FR Water	95187	32,268	60.3	60.4	1943	2028	1901	0.34	0.37			1.00	0.50	0.37			0.30	0.20
5	0.35 PPG White Sand	122	0:02:02	FR Water	5042	1,714	60.2	60.3	2005	2012	2000	0.34	0.36			1.00	0.50	2.00			0.30	0.20
6	0.35 PPG White Sand	170	0:02:50	FR Water	7013	2,630	59.8	63.6	2035	2092	1901	0.38	0.42	18.00		1.00	0.50	0.25			0.30	0.20
7	Pad	10	0:00:10	18# Delta 140	414	142	59.2	60.0	2091	2099	2082	0.34	0.41	18.00	1.80	1.00	0.50	0.25	1.00	0.50		0.20
8	2 PPG White Sand	529	0:08:49	18# Delta 140	20252	40,504	59.9	60.4	2282	2355	2069	2.00	2.17	18.00	1.80	1.00	0.50	0.25	1.00	0.50		0.20
9	4 PPG White Sand	329	0:05:29	18# Delta 140	11550	44,260	57.8	60.9	2218	2352	1966	3.83	4.09	18.00	1.80	1.00	0.50		1.00	0.50		0.20
10	6 PPG White Sand	305	0:05:05	18# Delta 140	9888	48,342	57.7	60.8	2111	2266	1949	4.89	5.78	18.00	1.80	1.00	0.50		1.00	0.50		0.20
						0																
						0																
						0																
						0																
						0																
11	Flush	158	0:02:38	FR Water	6638	0	40.1	60.8	2246	2593	999	0.00	0.00			1.00	0.50				0.30	0.20
						0																
						0																
	Growler @ Flush	57			2400	0								50.00	0.00	0.00						
													Calculated Amt	884.10	75.79	221.47	110.73	76.29	42.10	21.05	53.81	44.29
													Actual Amt	978.00	79.30	221.20	110.60	76.60	40.10	20.20	53.00	44.20
													Percent Variance	10.6%	4.6%	0.0%	0.0%	0.0%	-4.8%	0.0%	0.0%	0.0%

Percent Variance is reported as 0% if variance is within 1 gallon.

Slurry (bbl)	5507
Pump Time (Min)	1:34:17
Clean Fluid (gal)	222286
Proppant (lb)	183567

(Use weight slips for below amounts)

TOTAL PROPPANT PUMPED: 169,282 Lbs

% of Job	Prop	Mesh	Quantity	Units
0%	None	20/40		Lbs
0%	TLC	20/40		Lbs
100%	White Sand	20/40	169,282	Lbs

Variance 0.0%

MB Vari	SS Vari	Dens Vari	SC Vari
0.3%	-0.2%	0.9%	2.3%

COMMENTS:

HES Engineer: *Michael Brown*
Co. Rep: Jeff Scott
Crew: RED B
Equipment running well
Xlink samples look good
Good job by Crew
3bbl overflush per Co Rep

Avg Rate	47.2	BPM	
Avg Corrected Rate	51.4	BPM	
Max Rate	63.6	BPM	
Average Pressure	1898.2	PSI	
Maximum Pressure	2593.0	PSI	
Inital Annulus Pressure	168.2	PSI	
Final Annulus Pressure	175.8	PSI	
Average Annulus Pressure	174.2	PSI	
Change in Annulus Pressure	7.6	PSI	

BREAKDOWN INFORMATION:

Base Fluid:	8.41	PPG		
Wellhead Pressure:	1413	PSI		
Broke Back:	1228	PSI	@ 7.9	BPM
Pressure (Prop at Perfs)	1912	PSI	@ 60.4	BPM
ISDP:	1672	PSI	@ 0.711	PSI/FT

CLEAN STREAM:

UV1 HRs	UV2 HRs	Transm.%

Entry Points: 12
TOTAL COST INCLUDING TAX: $44,692.58 @ 0.2640 $/LB

Well Name: Three Rivers 16-12-820 | 3 | Green River

Date, Time & SO: 03/04/14 | 5:50 AM | 901160134

Top & Bottom Perfs: 5748 TO 5944.0

Mid-Perf: 5846 **BHST:** 137 °F

HALLIBURTON

Stage	Stage Name	Slurry Vol (bbl)	Pump Time	Fluid Name	Fluid Volume (gal)	Proppant Mass (lb)	Slurry Rate (bpm)	Max Slurry Rate (bpm)	Pressure Ave (psi)	Pressure Max (psi)	Pressure Min (psi)	Prop Conc Avg (PPG)	Prop Conc Max (PPG)	Liquid Additives WG-36 9000-30-0 (Gel) (ppt)	BC 140 590-29-4 (Xlinker) (gpt)	LoSurf-300D (Surfactant) (gpt)	CLA-Web (Clay Cont.) (gpt)	MC MX 2-2822 (Conduct. Enh.) (gpt)	Optiflo HTE 7727-54-0 (Breaker) (ppt)	SP 7775-27-1 (Breaker) (ppt)	FR-66 (Fric Red) (gpt)	MC B-8614 7681-52-9 (Bacteriacide) (gpt)
1	Pre-Pad	24	0:02:25	FR Water	1015	0	7.2	17.5	2120	3043	1036	0.00	0.00			1.00	0.50				0.30	0.20
2	Acid	24	0:02:23	15 % HCL Acid	1000	0	10.2	11.9	1911	2076	1833	0.00	0.00									
3	Pad	1361	0:22:41	FR Water	57156	0	53.9	61.0	2347	3482	1302	0.00	0.00			1.00	0.50	0.43			0.30	0.20
4	0.35 PPG White Sand	1987	0:33:07	FR Water	82028	30,678	60.4	60.5	2296	2346	2272	0.37	0.46			1.00	0.50	0.43			0.30	0.20
5	0.35 PPG White Sand	122	0:02:02	FR Water	5030	1,841	60.4	60.4	2347	2354	2338	0.37	0.38			1.00	0.50	2.00			0.30	0.20
6	0.35 PPG White Sand	122	0:02:02	FR Water	5034	1,973	60.6	60.9	2356	2495	2333	0.39	0.44		0.80	1.00	0.50	0.25			0.30	0.20
7	Pad	40	0:00:40	18# Delta 140	1670	294	60.6	57.4	2521	2590	2356	0.18	0.45	18.00	1.80	1.00	0.50	0.25	1.00	0.50		0.20
8	2 PPG White Sand	465	0:07:45	18# Delta 140	17770	32,928	60.0	60.4	2436	2600	2352	1.85	2.04	18.00	1.80	1.00	0.50	0.25	1.00	0.50		0.20
9	4 PPG White Sand	287	0:04:47	18# Delta 140	10082	38,261	60.4	60.6	2259	2363	2175	3.80	4.17	18.00	1.80	1.00	0.50		1.00	0.50		0.20
10	6 PPG White Sand	265	0:04:25	18# Delta 140	8597	41,756	57.7	60.5	2055	3427	314	4.86	6.39	18.00	1.80	1.00	0.50		0.80	0.50		0.20
						0																
						0																
						0																
						0																
						0																
11	Flush	136	0:02:16	FR Water	5727	0	57.7	63.3	2055	3401	1734	0.00	0.00			1.00	0.50				0.10	0.20
						0																
						0																
	Growler @ Flush	57			2400	0								50.00	0.00	0.00						
													Calculated Amt	806.14	72.64	194.11	97.05	76.03	36.40	19.06	45.65	38.82
													Actual Amt	794.00	72.10	193.60	96.60	75.20	36.70	18.50	45.10	38.70
													Percent Variance	-1.5%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Percent Variance is reported as 0% if variance is within 1 gallon.

Slurry (bbl)	4832
Pump Time (Min)	1:24:32
Clean Fluid (gal)	195109
Proppant (lb)	159682

(Use weight slips for below amounts)

TOTAL PROPPANT PUMPED: 148,120 Lbs

% of Job	Prop	Mesh	Quantity	Units
0%	None	20/40		Lbs
0%	TLC	20/40		Lbs
100%	White Sand	20/40	148,120	Lbs

Variance 0.0%

MB Vari	SS Vari	Dens Vari	SC Vari
-0.3%	-1.3%	1.4%	1.4%

Avg Rate	49.9 BPM		
Avg Corrected Rate	54.2 BPM		
Max Rate	63.3 BPM		
Average Pressure	2245.7 PSI	Inital Annulus Pressure	173.0 PSI
Maximum Pressure	3482.0 PSI	Final Annulus Pressure	172.0 PSI
		Average Annulus Pressure	173.6 PSI
		Change in Annulus Pressure	-1.0 PSI

BREAKDOWN INFORMATION:

Base Fluid:	8.44 PPG		
Wellhead Pressure:	1039 PSI		
Broke Back:	3476 PSI	@	46.5 BPM
Pressure (Prop at Perfs)	2401 PSI	@	60.1 BPM
ISDP:	1811 PSI	@	0.749 PSI/FT

CLEAN STREAM:

UV1 HRs	UV2 HRs	Transm.%
147	153	75.8

Entry Points:	10			
TOTAL COST INCLUDING TAX:	$41,297.91	@	0.2788	$/LB

COMMENTS:

HES Engineer: *Chelsey Hughes*
Co. Rep: Joe Duncan
Crew: RED A
Equipment running well
Xlink samples look good
Good job by Crew
3bbl overflush per company rep.

Well Name: Three Rivers 16-12-820 | 4 | Green River

Date, Time & SO: 03/04/14 | 8:51 AM | 901160134

Top & Bottom Perfs: 5474 TO 5651.0

Mid-Perf: 5592 **BHST:** 134 °F

HALLIBURTON

Stage	Stage Name	Slurry Vol (bbl)	Pump Time	Fluid Name	Fluid Volume (gal)	Proppant Mass (lb)	Slurry Rate (bpm)	Max Slurry Rate (bpm)	Pressure Ave (psi)	Pressure Max (psi)	Pressure Min (psi)	Prop Conc Avg (PPG)	Prop Conc Max (PPG)	Liquid Additives WG-36 9000-30-0 (Gel) (ppt)	BC 140 590-29-4 (Xlinker) (gpt)	LoSurf-300D (Surfactant) (gpt)	CLA-Web (Clay Cont.) (gpt)	MC MX 2-2822 (Conduct. Enh.) (gpt)	Optiflo HTE 7727-54-0 (Breaker) (ppt)	SP 7775-27-1 (Breaker) (ppt)	FR-66 (Fric Red) (gpt)	MC B-8614 7681-52-9 (Bacteriacide) (gpt)
1	Pre-Pad	11	0:01:04	FR Water	445	0	4.6	9.6	1418	1514	1353	0.00	0.00			1.00	0.50				0.30	0.20
2	Acid	24	0:02:23	15 % HCL Acid	1000	0	9.1	11.5	1527	1543	1491	0.00	0.00									
3	Psd	1295	0:21:35	FR Water	54396	0	53.5	60.0	2201	3258	1000	0.00	0.00			1.00	0.50	0.43			0.30	0.20
4	0.5 PPG White Sand	2113	0:35:13	FR Water	86612	45,904	60.3	72.8	2204	2307	1623	0.53	0.56			1.00	0.50	0.43			0.30	0.20
5	0.5 PPG White Sand	122	0:02:02	FR Water	5012	2,757	60.4	60.5	2308	2312	2304	0.55	0.56			1.00	0.50	2.00			0.30	0.20
6	0.5 PPG White Sand	123	0:02:03	FR Water	5043	2,421	59.9	63.7	2312	2439	2053	0.48	0.56		0.50	1.00	0.50	0.25			0.30	0.20
7	Pad	53	0:00:53	16# Delta 140	2232	0	60.2	61.4	2335	2354	2324	0.00	0.00	16.00	1.60	1.00	0.50	0.25	1.00	1.00		0.20
8	2 PPG White Sand	503	0:08:23	16# Delta 140	19227	37,108	59.8	60.6	2270	2368	1831	1.93	2.19	16.00	1.60	1.00	0.50	0.25	1.00	1.00		0.20
9	4 PPG White Sand	307	0:05:07	16# Delta 140	10796	41,673	60.3	60.4	2190	2276	2129	3.86	4.10	16.00	1.60	1.00	0.50	0.25	1.00	1.00		0.20
10	6 PPG White Sand	260	0:04:20	16# Delta 140	8452	42,175	60.3	60.8	2105	2151	2062	4.99	5.82	16.00	1.60	1.00	0.50	0.25	0.80	1.00		0.20
						0																
						0																
						0																
						0																
						0																
11	Flush	129	0:02:09	FR Water	5410	0	37.1	61.0	2345	3337	1486	0.00	0.00			1.00	0.50				0.30	0.20
						0																
						0																
	Growler @ Flush	57			2400	0								50.00	0.00	0.00						
													Calculated Amt	771.31	67.65	197.63	98.81	82.09	39.02	40.71	47.08	39.53
													Actual Amt	790.00	67.80	196.90	98.60	83.00	39.40	40.00	47.60	39.50
													Percent Variance	2.4%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Percent Variance is reported as 0% if variance is within 1 gallon.

Slurry (bbl)	4940
Pump Time (Min)	1:25:12
Clean Fluid (gal)	198625
Proppant (lb)	180684

(Use weight slips for below amounts)

TOTAL PROPPANT PUMPED: 172,502 Lbs

% of Job	Prop	Mesh	Quantity	Units
0%	None	20/40		Lbs
0%	TLC	20/40		Lbs
100%	White Sand	20/40	172,502	Lbs

Variance 0.0%

MB Vari	SS Vari	Dens Vari	SC Vari
-0.3%	-3.7%	0.6%	0.6%

Avg Rate	47.8	BPM
Avg Corrected Rate	52.1	BPM
Max Rate	72.8	BPM
Average Pressure	2110.5	PSI
Maximum Pressure	3337.0	PSI

Inital Annulus Pressure 164.0 PSI
Final Annulus Pressure 157.0 PSI
Average Annulus Pressure 158.8 PSI
Change in Annulus Pressure -7.0 PSI

BREAKDOWN INFORMATION:

Base Fluid:	8.38	PPG		
Wellhead Pressure:	1335	PSI		
Broke Back:	3143	PSI	@ 48.8	BPM
Pressure (Prop at Perfs)	2231	PSI	@ 60.3	BPM
ISDP:	1933	PSI	@ 0.781	PSI/FT

CLEAN STREAM:

UV1 HRs	UV2 HRs	Transm.%
148	155	73.5

Entry Points:	13
TOTAL COST INCLUDING TAX:	$44,674.54 @ 0.2590 $/LB

COMMENTS:

HES Engineer: *Chelsey Hughes*
Co. Rep: Joe Duncan
Crew: RED A

Xlink samples look good

3bbl overflush per company rep.
Suction problems in stages 7 and 8 caused rated to drop.
Issue was resolved quickly and rate returned to 60bpm.

Sundry Number: 49699 API Well Number: 43047534750000

Well Name: Three Rivers 16-12-820 | 5 | Green River

Date, Time & SO: 03/04/14 | 11:48 AM | 901160134

Top & Bottom Perfs: 5059 TO 5376.0

Mid-Perf: 5218 **BHST:** 129 °F

HALLIBURTON

Stage	Stage Name	Slurry Vol (bbl)	Pump Time	Fluid Name	Fluid Volume (gal)	Proppant Mass (lb)	Slurry Rate (bpm)	Max Slurry Rate (bpm)	Pressure Ave (psi)	Pressure Max (psi)	Pressure Min (psi)	Prop Conc Avg (PPG)	Prop Conc Max (PPG)	Liquid Additives WG-36 9000-30-0 (Gel) (ppt)	BC 140 590-29-4 (Xlinker) (gpt)	LoSurf-300D (Surfactant) (gpt)	CLA-Web (Clay Cont.) (gpt)	MC MX 2-2822 (Conduct. Enh.) (gpt)	Optiflo HTE 7727-54-0 (Breaker) (ppt)	SP 7775-27-1 (Breaker) (ppt)	FR-66 (Fric Red) (gpt)	MC B-8614 7681-52-9 (Bacteriacide) (gpt)
1	Pre-Pad	18	0:01:46	FR Water	745	0	5.6	21.0	1885	2567	608	0.00	0.00			1.00	0.50				0.30	0.20
2	Acid	24	0:02:23	15 % HCL Acid	1000	0	7.3	14.4	2097	2404	2060	0.00	0.00									
3	Pad	774	0:12:54	FR Water	32499	0	50.9	60.6	2793	3426	1517	0.00	0.00			1.00	0.50	0.76			0.30	0.20
4	0.5 PPG White Sand	1139	0:18:59	FR Water	46710	22,888	59.9	65.6	2787	2832	2054	0.49	0.56			1.00	0.50	0.76			0.30	0.20
5	0.5 PPG White Sand	122	0:02:02	FR Water	5012	1,799	54.7	63.1	2691	2913	2105	0.36	0.56			1.00	0.50	2.00			0.30	0.20
6	0.5 PPG White Sand	122	0:02:02	FR Water	5015	1,996	58.3	64.2	2780	2860	2424	0.40	0.56			1.00	0.50	0.25			0.30	0.20
7	Pad	70	0:01:10	16# Delta 140	2947	0	60.6	60.8	2886	2912	2845	0.00	0.00	16.00	1.60	1.00	0.50	0.25	1.00	1.00		0.20
8	2 PPG White Sand	296	0:04:56	16# Delta 140	11338	21,950	60.4	60.6	2843	2970	2752	1.94	2.11	16.00	1.60	1.00	0.50	0.25	1.00	1.00		0.20
9	4 PPG White Sand	180	0:03:00	16# Delta 140	6332	24,195	59.5	60.5	2703	2808	2572	3.82	4.17	16.00	1.60	1.00	0.50	0.25	1.00	1.00		0.20
10	6 PPG White Sand	191	0:03:11	16# Delta 140	6188	26,943	59.7	62.2	2559	2665	2253	4.35	5.70	16.00	1.60	1.00	0.50	0.25	1.00	1.00		0.20
						0																
						0																
						0																
						0																
						0																
11	Flush	119	0:01:59	FR Water	5010	0	35.5	63.9	2566	3794	1649	0.00	0.00			1.00	0.50				0.30	0.20
0						0																
						0																
	Growler @ Flush	57			2400	0								50.00		0.00						
													Calculated Amt	548.88	42.89	121.80	60.90	78.18	26.81	26.81	28.50	24.36
													Actual Amt	540.00	44.40	121.10	60.85	73.20	25.20	22.10	30.20	24.30
													Percent Variance	-1.6%	3.5%	0.0%	0.0%	-6.4%	-6.0%	-17.6%	6.0%	0.0%

Percent Variance is reported as 0% if variance is within 1 gallon.

Slurry (bbl)	3056
Pump Time (Min)	0:54:24
Clean Fluid (gal)	122796
Proppant (lb)	113501

(Use weight slips for below amounts)

TOTAL PROPPANT PUMPED: 101,202 Lbs

% of Job	Prop	Mesh	Quantity	Units
0%	None	20/40		Lbs
0%	TLC	20/40		Lbs
100%	White Sand	20/40	101,202	Lbs

Variance 0.0%

MB Vari	SS Vari	Dens Vari	SC Vari
-1.4%	-1.1%	0.5%	-0.9%

COMMENTS:

HES Engineer: *Chelsey Hughes*
Co. Rep: Joe Duncan
Crew: RED A

3bbl overflush per company rep.
Suction issues in stage 4 caused the rate to drop.Rate recovered quickly.

Avg Rate	46.6	BPM
Avg Corrected Rate	50.7	BPM
Max Rate	65.6	BPM

Average Pressure	2599.1	PSI
Maximum Pressure	3794.0	PSI

Inital Annulus Pressure	142.0	PSI
Final Annulus Pressure	138.0	PSI

Average Annulus Pressure	143.0	PSI
Change in Annulus Pressure	-4.0	PSI

BREAKDOWN INFORMATION:

Base Fluid:	8.45	PPG		
Wellhead Pressure:	620	PSI		
Broke Back:	3419	PSI	@ 55.1	BPM
Pressure (Prop at Perfs)	2780	PSI	@ 60.5	BPM
ISDP:	1800	PSI	@ 0.784	PSI/FT

CLEAN STREAM:

UV1 HRs	UV2 HRs	Transm.%
149	156	74.6

Entry Points:	9			
TOTAL COST INCLUDING TAX:	$31,694.49	@	0.3132	$/LB

Well Name: Three Rivers 16-12-820 | 6 | Green River

HALLIBURTON

Date, Time & SO:	03/04/14	3:03 PM	901160134
Top & Bottom Perfs:	4724	TO	4953.0
Mid-Perf:	4874	**BHST:**	124 °F

Stage	Stage Name	Slurry Vol (bbl)	Pump Time	Fluid Name	Fluid Volume (gal)	Proppant Mass (lb)	Slurry Rate (bpm)	Max Slurry Rate (bpm)	Pressure Ave (psi)	Pressure Max (psi)	Pressure Min (psi)	Prop Conc Avg (PPG)	Prop Conc Max (PPG)	Liquid Additives: WG-36 9000-30-0 (Gel) (ppt)	BC 140 590-29-4 (Xlinker) (gpt)	LoSurf-300D	CLA-Web (Clay Cont.) (gpt)	MC MX 2-2822 (Conduct. Enh.) (gpt)	Optiflo HTE 7727-54-0 (Breaker) (ppt)	SP 7775-27-1 (Breaker) (ppt)	FR-66 (Fric Red) (gpt)	MC B-8614 7681-52-9 (Bacteriacide) (gpt)
1	Pre-Pad	13	0:01:20	FR Water	559	0	2.7	21.1	1065	1297	1012	0.00	0.00			1.00	0.50				0.30	0.20
2	Acid	24	0:02:23	15 % HCl Acid	1000	0	6.3	8.1	1228	1313	1180	0.00	0.00									
3	Pad	1340	0:22:20	FR Water	56277	0	54.6	62.1	1820	2717	752	0.00	0.00			1.00	0.50	0.41			0.30	0.20
4	0.5 PPG White Sand	2207	0:36:47	FR Water	90475	46,685	60.4	60.4	1807	1866	1718	0.52	0.57			1.00	0.50	0.41			0.30	0.20
5	0.5 PPG White Sand	123	0:02:03	FR Water	5034	2,741	60.4	60.5	1867	1870	1864	0.54	0.57			1.00	0.50	2.00			0.30	0.20
6	0.5 PPG White Sand	122	0:02:02	FR Water	5002	2,221	59.4	61.2	1860	1903	1638	0.44	0.55			1.00	0.50	0.25			0.30	0.20
7	Pad	56	0:00:56	16# Delta 140	2367	0	59.1	61.9	1839	1875	1768	0.00	0.00	16.00	1.60	1.00			1.00	1.00		
8	2 PPG White Sand	516	0:08:36	16# Delta 140	19736	38,781	60.0	61.2	1889	1938	1680	1.97	2.26	16.00	1.80	1.00	0.50	0.25	1.00	1.00		0.20
9	4 PPG White Sand	319	0:05:19	16# Delta 140	11219	44,214	60.4	60.5	1836	1943	1775	3.94	4.12	16.00	1.80	1.00	0.50	0.25	1.00	1.00		0.20
10	6 PPG White Sand	369	0:06:09	16# Delta 140	11969	59,079	60.5	60.8	1740	1807	1688	4.94	5.97	16.00	1.80	1.00	0.50	0.25	1.00	1.00		0.20
						0																
						0																
						0																
						0																
						0																
11	Flush	113	0:01:53	FR Water	4746	0	41.4	60.9	1686	2047	844	0.00	0.00			1.00	0.50				0.30	0.20
						0																
						0																
	Growler @ Flush	57			2400	0								50.00		0.00						
													Calculated Amt	724.66	81.05	207.38	102.51	82.22	45.29	45.29	48.63	41.00
													Actual Amt	756.00	79.60	207.00	101.50	81.00	45.00	46.10	48.90	40.50
													Percent Variance	4.3%	-1.8%	0.0%	-1.0%	-1.5%	0.0%	0.0%	0.0%	0.0%

Percent Variance is reported as 0% if variance is within 1 gallon.

Slurry (bbl)	5202
Pump Time (Min)	1:29:48
Clean Fluid (gal)	208384
Proppant (lb)	206418

(Use weight slips for below amounts)

TOTAL PROPPANT PUMPED: 179,407 Lbs

% of Job	Prop	Mesh	Quantity	Units
0%	None	20/40		Lbs
0%	TLC	20/40		Lbs
100%	White Sand	20/40	179,407	Lbs

Variance 0.0%

MB Vari	SS Vari	Dens Vari	SC Vari
8.0%	-5.8%	5.3%	-2.1%

COMMENTS:

HES Engineer: ***Chelsey Hughes***
Co. Rep: Joe Duncan
Crew: RED A

Crosslink pH a little low. Engineer bumped up BC with company rep permission.

Avg Rate	47.7	BPM
Avg Corrected Rate	52.3	BPM
Max Rate	62.1	BPM
Average Pressure	1694.3	PSI
Maximum Pressure	2717.0	PSI

Inital Annulus Pressure 123.0 PSI
Final Annulus Pressure 121.0 PSI
Average Annulus Pressure 121.9 PSI
Change in Annulus Pressure -2.0 PSI

BREAKDOWN INFORMATION:

Base Fluid:	8.45	PPG		
Wellhead Pressure:	1041	PSI		
Broke Back:	2138	PSI	@ 34.8	BPM
Pressure (Prop at Perfs)	1804	PSI	@ 59.3	BPM
ISDP:	1291	PSI	@ 0.704	PSI/FT

CLEAN STREAM:

UV1 HRs	UV2 HRs	Transm.%
151	157	74.0

Entry Points: 12
TOTAL COST INCLUDING TAX: $45,240.32 @ 0.2522 $/LB

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Ultra Petroleum Inc.

Operator Account Number: N 4045

Address: 116 Inverness Drive East Suite 400

city Denver

state CO zip 80112

Phone Number: (307) 367-5041

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
	Multiple Wells						Uintah
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	
D	See List	19892				8/10/15	

Comments: Assign multiple wells to a new common entity number. List of wells attached.
TR16 CTB North

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	
D	See List	19893				8/10/15	

Comments:
TR16 CTB South

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	

Comments:

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Jasmine Allison
Name (Please Print)

Signature

Sr. Permitting Analyst
Title

8/6/2015
Date

(5/2000)

WellCode	WellName	API	Current Entity Number	QtrQtr	Section	Township	Range	County	SpudDate
TR16 CTB North									
TR16-11-820	THREE RIVERS 16-11-820	4304753474	19262	SWNW	16	8S	20E	UINTAH	28-Dec-13
TR16-11T-820	THREE RIVERS 16-11T-820	4304754352	19557	NWNW	16	8S	20E	UINTAH	29-Jun-14
TR16-12-820	THREE RIVERS 16-12-820	4304753475	19263	SWNW	16	8S	20E	UINTAH	06-Jan-14
TR16-12T-820	THREE RIVERS 16-12T-820	4304754353	19558	NWNW	16	8S	20E	UINTAH	23-Jun-14
TR16-21-820	THREE RIVERS 16-21-820	4304753229	19024	NENW	16	8S	20E	UINTAH	25-May-13
TR16-21T-820	THREE RIVERS 16-21T-820	4304754364	19578	SENW	16	8S	20E	UINTAH	30-Jul-14
TR16-22A-820	THREE RIVERS 16-22A-820	4304754365	19579	SENW	16	8S	20E	UINTAH	26-Jul-14
TR16-31-820	THREE RIVERS 16-31-820	4304753495	19269	NWNE	16	8S	20E	UINTAH	13-Jan-14
TR16-41-820	THREE RIVERS 16-41-820	4304752110	18356	NENE	16	8S	20E	UINTAH	31-Jan-12
TR16-42L-820	THREE RIVERS 16-42L-820	4304754269	19491	SENE	16	8S	20E	UINTAH	20-Jul-14
TR16-42T-820	THREE RIVERS 16-42T-820	4304754292	19471	NENE	16	8S	20E	UINTAH	06-May-14
TR16-44T-820	THREE RIVERS 16-44T-820	4304754356	19561	SENE	16	8S	20E	UINTAH	15-Jul-14
TR16 CTB South									
TR16-13T-820	THREE RIVERS 16-13T-820	4304754339	19492	NWSW	16	8S	20E	UINTAH	02-Jun-14
TR16-14T-820	THREE RIVERS 16-14T-820	4304754340	19493	NWSW	16	8S	20E	UINTAH	06-Jun-14
TR16-22-820	THREE RIVERS 16-22-820	4304753230	18961	NENW	16	8S	20E	UINTAH	31-May-13
TR16-23-820	THREE RIVERS 16-23-820	4304753231	19037	SESW	16	8S	20E	UINTAH	15-Jun-13
TR16-24-820	THREE RIVERS 16-24-820	4304753232	19038	SESW	16	8S	20E	UINTAH	08-Jun-13
TR16-26T-820	THREE RIVERS 16-26T-820	4304754351	19556	NESW	16	8S	20E	UINTAH	16-Jul-14
TR16-32-820	THREE RIVERS 16-32-820	4304753494	19185	SWNE	16	8S	20E	UINTAH	27-Sep-13
TR16-32T-820	THREE RIVERS 16-32T-820	4304754290	19470	NWNE	16	8S	20E	UINTAH	01-May-14
TR16-33-820	THREE RIVERS 16-33-820	4304753496	19161	SWNE	16	8S	20E	UINTAH	12-Nov-13
TR16-33T-820	THREE RIVERS 16-33T-820	4304754354	19559	NWSE	16	8S	20E	UINTAH	04-Jul-14
TR16-34-820	THREE RIVERS 16-34-820	4304753472	19278	SWSE	16	8S	20E	UINTAH	24-Jun-14
TR16-34T-820	THREE RIVERS 16-34T-820	4304754355	19560	NWSE	16	8S	20E	UINTAH	11-Jul-14
TR16-36T-820	THREE RIVERS 16-36T-820	4304754289	19529	SESE	16	8S	20E	UINTAH	16-Jun-14
TR16-43-820	THREE RIVERS 16-43-820	4304752057	18683	NESE	16	8S	20E	UINTAH	09-Aug-12
TR16-44-820	THREE RIVERS 16-44-820	4304753473	19268	SESE	16	8S	20E	UINTAH	19-Jun-14
TR16-46T-820	THREE RIVERS 16-46T-820	4304754348	19530	SESE	16	8S	20E	UINTAH	11-Jun-14

19892

19893